

AQ-S255

Bay control IED

Instruction manual



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Disclaimer

Please read these instructions carefully before using the equipment or taking any other actions with respect to the equipment. Only trained and qualified persons are allowed to perform installation, operation, service or maintenance of the equipment. Such qualified persons have the responsibility to take all appropriate measures, including e.g. use of authentication, encryption, anti-virus programs, safe switching programs etc. necessary to ensure a safe and secure environment and usability of the equipment. The warranty granted to the equipment remains in force only provided that the instructions contained in this document have been strictly complied with.

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1 Document information

1.1 Version 2 revision notes

Table. 1.1 - 1. Version 2 revision notes

Revision	2.00
Date	6.6.2019
Changes	<ul style="list-style-type: none"> - New more consistent look. - Improved descriptions generally in many chapters. - Improved readability of a lot of drawings and images. - Updated protection functions included in every IED manual. - Every protection IED type now has connection drawing, application example drawing with function block diagram and application example with wiring. - Added General-menu description.
Revision	2.01
Date	6.11.2019
Changes	<ul style="list-style-type: none"> - Added description for LED test and button test. - Added display sleep timer description. - Complete rewrite of every chapter. - Improvements to many drawings and formula images. - Order codes revised. - Added double ST 100 Mbps Ethernet communication module and Double RJ45 10/100 Mbps Ethernet communication module descriptions
Revision	2.02
Date	7.7.2020
Changes	- A number of image descriptions improved.
Revision	2.03
Date	27.8.2020

Changes	<ul style="list-style-type: none"> - Terminology consistency improved (e.g. binary inputs are now always called digital inputs). - Tech data modified to be more informative about what type of measurement inputs are used (phase currents/voltages, residual currents/voltages), what component of that measurement is available (RMS, TRMS, peak-to-peak) and possible calculated measurement values (powers, impedances, angles etc.). - Improvements to many drawings and formula images. - AQ-S255 Functions included list Added: CBFP. - Changed disturbance recorder maximum digital channel amount from 32 to 95. - Added residual current coarse and fine measurement data to disturbance recorder description. - Event read mode parameter added to Modbus description. - Updated I01 and I02 rated current range. - Added inches to Dimensions and installation chapter. - Added raising frames, wall mounting bracket, combiflex frame to order code. - Added logical input and logical output function descriptions. - Additions to Abbreviations chapter. - Added button test description to Local panel structure chapter. - Added note to Configuring user levels and passwords chapter that AQ-250 frame units generate a time-stamped event from locking and unlocking user levels. - Added note to Configuring user levels and passwords chapter that user level with a password automatically locks itself after 30 minutes of inactivity. - Added more "Tripped stage" indications and fault types to Measurement value recorder function. - Updated: Digital input activation and release threshold setting ranges and added drop-off delay setting. - Added sample rate to voltage and current measurement tech data.
Revision	2.04
Date	8.6.2021
Changes	<ul style="list-style-type: none"> - Increased the consistency in terminology - Various image upgrades - Visual update to the order codes
Revision	2.05
Date	22.6.2021
Changes	<ul style="list-style-type: none"> - Fixed phase current measurement continuous thermal withstand from 30A to 20A. - Fixed lots of timing errors written to registers table. "Prefault" is -200 ms from Start event, "Pretrigger" is -20 ms from trip (or start if fault doesn't progress to trip), "Fault" is start (or trip if fault doesn't progress to trip). - Added event history technical data
Revision	2.06
Date	21.6.2022

Changes	<ul style="list-style-type: none"> - Improved descriptions generally in many chapters. - Improved readability of a lot of drawings and images. - Order codes have been revised. - Added LN mode parameters to all functions (On, Blocked, Test, Test/Blocked, Off). - Added color themes parameter description. - Improved color sleep mode description. - Improved alarm function color behavior description and images. - Added operation time with different measurement values vs setting ratio in instant operation mode to non-directional overcurrent function description. - Added synchrocheck start check parameter description. - Added 30 s pretriggering time for disturbance recorder (AQ-250 devices only). - Added new trip detections and fault types to measurement value recorder. - Added user description parameter descriptions for digital inputs, digital outputs, logical inputs, logical outputs and GOOSE inputs. - Added spare part codes and compatibilities to option cards.
Revision	2.07
Date	7.7.2022
Changes	<ul style="list-style-type: none"> - Added voltage THD function description. - Added THD voltage measurements. - Fixed logical input amounts. - Added common signals function description. - Added PTP time synchronization description. - Added Modbus Gateway description. - Added more fault types to Measurement value recorder (VREC) function.
Revision	2.08
Date	22.7.2022
Changes	<ul style="list-style-type: none"> - Added stage forcing parameter to function descriptions. - Fixes to "Real time signals to comm" description. - Added "Ethernet port" parameter description to IEC61850, IEC104 and Modbus TCP descriptions. - Removed "Measurement update interval" settings from Modbus description. No longer in use. - Renamed "System integration" chapter to "Communication" and restructured the chapters to be closer to how they are in the menus.

1.2 Version 1 revision notes

Table. 1.2 - 2. Version 1 revision notes

Revision	1.00
Date	8.4.2015
Changes	- The first revision for AQ-S255
Revision	1.01
Date	10.2.2017

Changes	<ul style="list-style-type: none"> - Order code updated - Programmable stage description added
Revision	1.02
Date	9.1.2017
Changes	<ul style="list-style-type: none"> - Measurement value recorder description - ZCT connection added to current measurement description - Event lists revised on several functions - RTD&mA card description improvements - Auto-recloser function readability improvements - Ring-lug CT card option description added - Order code revised
Revision	1.03
Date	14.8.2018
Changes	<ul style="list-style-type: none"> - Added mA output option card description and ordercode - Added HMI display technical data

2 Abbreviations

AI	– Analog input
AR	– Auto-recloser
ASDU	– Application service data unit
AVR	– Automatic voltage regulator
BCD	– Binary-coded decimal
CB	– Circuit breaker
CBFP	– Circuit breaker failure protection
CLPU	– Cold load pick-up
CPU	– Central processing unit
CT	– Current transformer
CTM	– Current transformer module
CTS	– Current transformer supervision
DG	– Distributed generation
DHCP	– Dynamic Host Configuration Protocol
DI	– Digital input
DO	– Digital output
DOL	– Direct-on-line
DR	– Disturbance recorder
DT	– Definite time
FF	– Fundamental frequency
FFT	– Fast Fourier transform
FTP	– File Transfer Protocol
GI	– General interrogation
HMI	– Human-machine interface
HR	– Holding register
HV	– High voltage
HW	– Hardware
IDMT	– Inverse definite minimum time
IED	– Intelligent electronic device

IGBT – Insulated-gate bipolar transistor

I/O – Input and output

IRIG-B – Inter-range instruction group, timecode B

LCD – Liquid-crystal display

LED – Light emitting diode

LV – Low voltage

NC – Normally closed

NO – Normally open

NTP – Network Time Protocol

RMS – Root mean square

RSTP – Rapid Spanning Tree Protocol

RTD – Resistance temperature detector

RTU – Remote terminal unit

SCADA – Supervisory control and data acquisition

SG – Setting group

SOTF – Switch-on-to-fault

SW – Software

THD – Total harmonic distortion

TRMS – True root mean square

VT – Voltage transformer

VTM – Voltage transformer module

VTS – Voltage transformer supervision

3 General

The AQ-S255 bay control unit is a member of the AQ-200 product line. The hardware and software are modular: the hardware modules are assembled and configured according to the application's I/O requirements and the software determines the available functions. This manual describes the specific application of the AQ-S255 bay control IED. For other AQ-200 series products please consult their respective device manuals.

AQ-S255 may be applied to various types of control applications. It comes with full current, voltage, power and energy measurement capabilities, and there are up to eleven (11) option card slots available for additional I/O or communication cards for more comprehensive monitoring and control applications. The simple yet powerful logic programming tool further expands the IED's application range towards more demanding control alarm and indication needs.

4 IED user interface

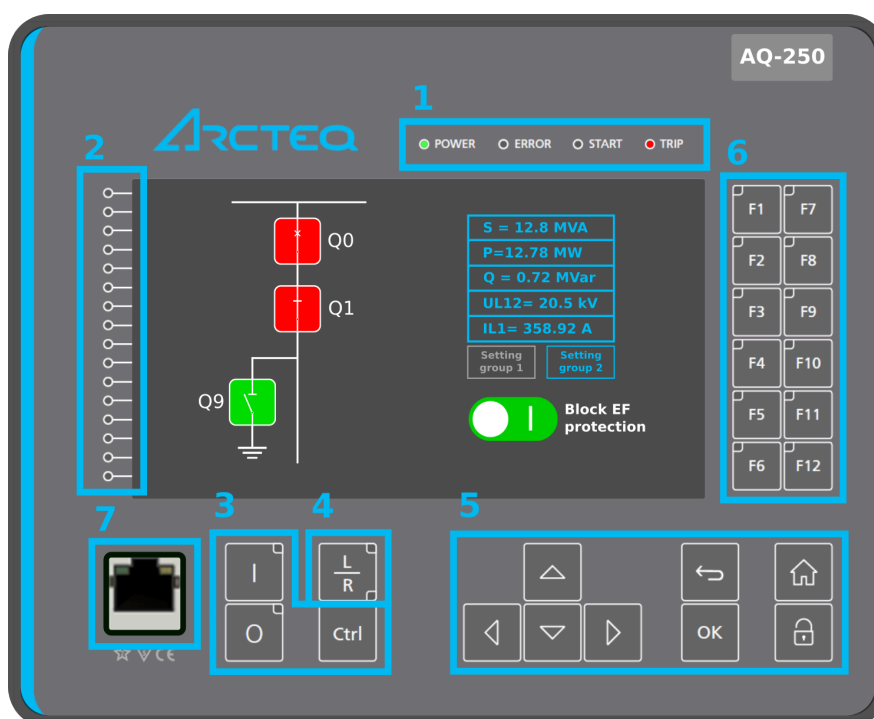
4.1 Panel structure

The user interface section of an AQ-200 series device is divided into two user interface sections: one for the hardware and the other for the software. You can access the software interface either through the front panel or through the AQtivate freeware software suite.

4.1.1 Local panel structure

The front panel of AQ-250 series devices have multiple LEDs, control buttons and a local RJ-45 Ethernet port for configuration. Each unit is also equipped with an RS-485 serial interface and an RJ-45 Ethernet interface on the back of the device. See the image and list below.

Figure. 4.1.1 - 1. Local panel structure.



1. Four (4) default LEDs: "Power", "Error", "Start" (configurable) and "Trip" (configurable).
2. Sixteen (16) freely configurable LEDs (red, orange, green) with programmable legend texts.
3. Three (3) object control buttons: Choose the controllable object with the **Ctrl** button and control the breaker or other object with the **I** and the **O** buttons.
4. The **L/R** button switches between the local and the remote control modes.
5. Eight (8) buttons for IED local programming: the four navigation arrows, the **Back** and the **OK** buttons, the **Home** and the password activation buttons).
6. Twelve (12) freely configurable function buttons (F1...F12). Each button has a freely configurable LED (red, orange, green).
7. One (1) RJ-45 Ethernet port for IED configuration.

When the unit is powered on, the green "Power" LED is lit. When the red "Error" LED is lit, the device has an internal (hardware or software) error that affects the operation of the unit. The activation of the yellow "Start" LED and the red "Trip" LED are based on the setting the user has put in place in the software.

The sixteen freely configurable LEDs are located on the left side of the display. Their activation and color (green, orange, red) are based on the settings the user has put in place in the software.

The view in the screen is freely configurable. Virtual switches and buttons can be added which can be used to change the setting groups or control the device's general logic locally or remotely. The status of the object (circuit breaker, disconnecter) can be displayed on the screen. All measured and calculated values regardless of the magnitude category (current, voltage, power, energy, frequency, etc.) can be shown on the screen.

Holding the I (object control) button down for five seconds brings up the button test menu. It displays all the physical buttons on the front panel. Pressing any of the listed buttons marks them as tested. When all buttons are marked as having been tested, the device will return back to the default view.

4.2 Configuring user levels and their passwords

As a factory default, no user level is locked with a password in an IED. In order to activate the different user levels, click the **Lock** button in the device's HMI and set the desired passwords for the different user levels.

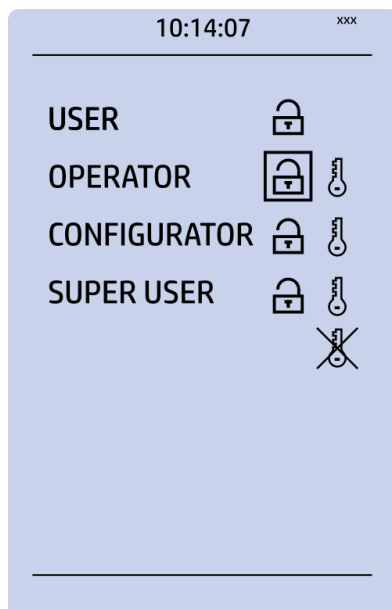


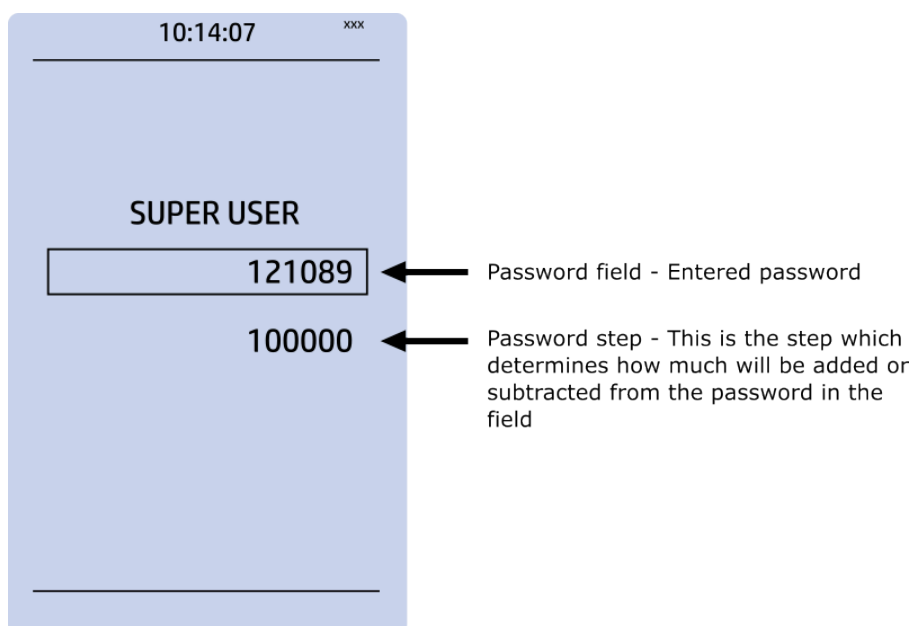
NOTE!

Passwords can only be set locally in an HMI.

A number of stars are displayed in the upper right corner of the HMI; these indicate the current user level. The different user levels and their star indicators are as follows (also, see the image below for the HMI view):

- Super user (***)
- Configurator (**)
- Operator (*)
- User (-)





You can set a new password for a user level by selecting the key icon next to the user level's name. After this you can lock the user level by pressing the **Return** key while the lock is selected. If you need to change the password, you can select the key icon again and give a new password. Please note that in order to do this the user level whose password is being changed must be unlocked.

As mentioned above, the access level of the different user levels is indicated by the number of stars. The required access level to change a parameter is indicated with a star (*) symbol if such is required. As a general rule the access levels are divided as follows:

- *User*: Can view any menus and settings but cannot change any settings, nor operate breakers or other equipment.
- *Operator*: Can view any menus and settings but cannot change any settings BUT can operate breakers and other equipment.
- *Configurator*: Can change most settings such as basic protection pick-up levels or time delays, breaker control functions, signal descriptions etc. and can operate breakers and other equipment.
- *Super user*: Can change any setting and can operate breakers and other equipment.

NOTE!



In AQ-250 frame units unlocking and locking a user level generates a time-stamped event to the event log.

NOTE!



Any user level with a password automatically locks itself after half an hour (30 minutes) of inactivity.

5 Functions

5.1 Functions included in AQ-S255

The AQ-S255 bay control IED includes the following functions as well as the number of stages in those functions.

Table. 5.1 - 3. Protection functions of AQ-S255.

Name	IEC	ANSI	Description
CBFP (1)	CBFP	50BF/52BF	Circuit breaker failure protection
PGS (1)	PGx>/<	99	Programmable stage

Table. 5.1 - 4. Control functions of AQ-S255.

Name	IEC	ANSI	Description
SGS	-	-	Setting group selection
OBJ	-	-	Object control and monitoring (10 objects available)
CIN	-	-	Indicator object monitoring (20 indicators available)
AR	0 → 1	79	Auto-recloser
SYN	$\Delta V/\Delta a/\Delta f$	25	Synchrocheck

Table. 5.1 - 5. Monitoring functions of AQ-S255.

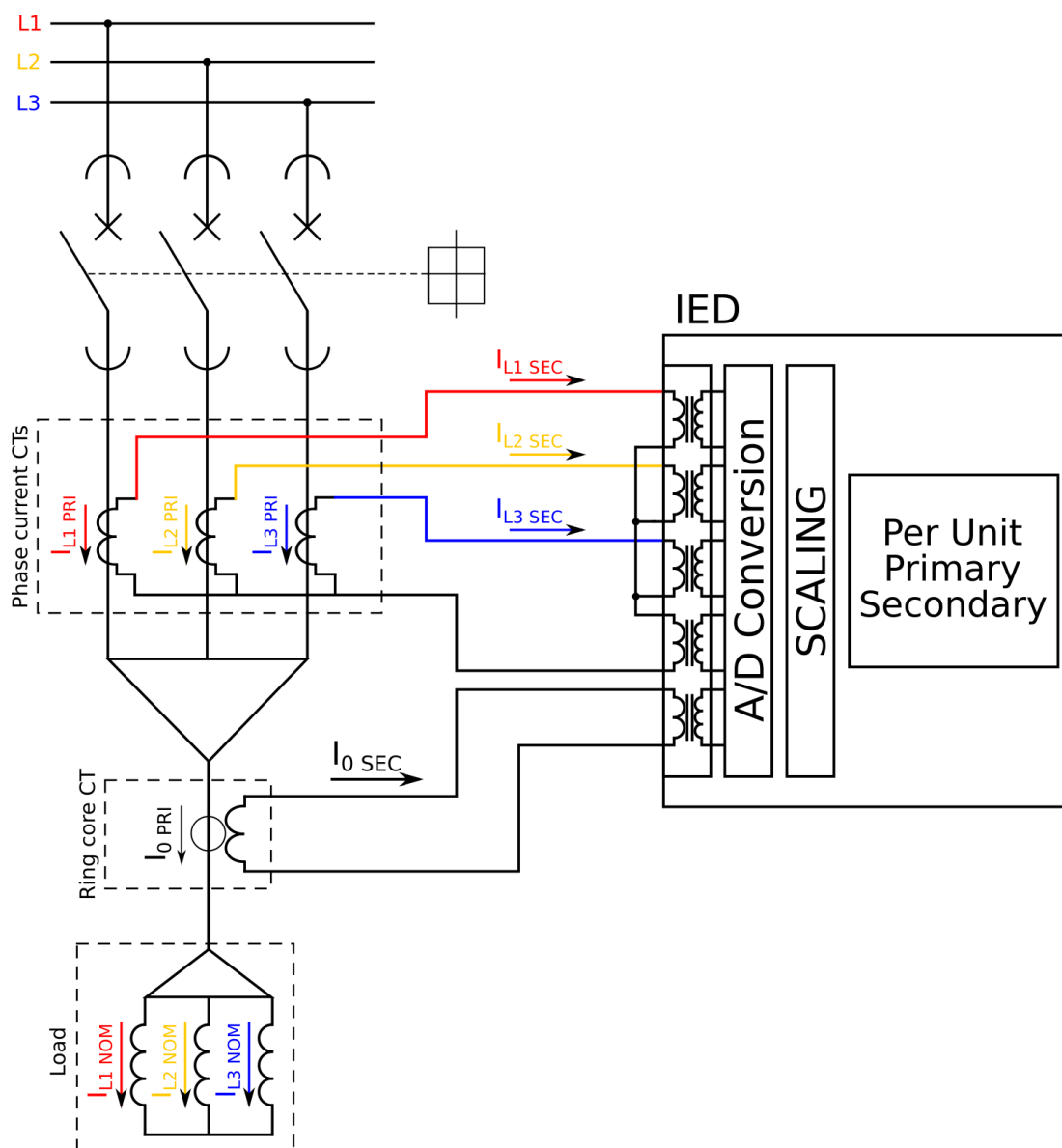
Name	IEC	ANSI	Description
CTS	-	-	Current transformer supervision
VTs	-	60	Voltage transformer supervision
DR	-	-	Disturbance recorder
FLX	-	21FL	Fault locator
THD	-	-	Total harmonic distortion
MR	-	-	Measurement recorder
VREC	-	-	Measurement value recorder

5.2 Measurements

5.2.1 Current measurement and scaling

The current measurement module (CT module, or CTM) is used for measuring the currents from current transformers. The measured values are processed into the measurement database and they are used by measurement and protection functions. It is essential to understand the concept of current measurements to be able to get correct measurements.

Figure. 5.2.1 - 2. Current measurement terminology



PRI: The primary current, i.e. the current which flows in the primary circuit and through the primary side of the current transformer.

SEC: The secondary current, i.e. the current which the current transformer transforms according to its ratios. This current is measured by the device.

NOM: The nominal primary current of the protected object.

For the measurements to be correct the user needs to ensure that the measurement signals are connected to the correct inputs, that the current direction is connected to the correct polarity, and that the scaling is set according to the nominal values of the current transformer.

The device calculates the scaling factors based on the set values of the CT primary, the CT secondary and the nominal current settings. The device measures the secondary current, the current output from the current transformer installed into application's primary circuit. The rated primary and secondary currents of the CT need to be set for the device to "know" the primary and per-unit values. With motors and other specific electrical apparatus protections, the motor's nominal current should be set for the values to be in per unit with regards to the apparatus nominal instead of the CT nominal. This is not always mandatory as some devices still require manual calculations for the correct settings; however, setting the motors nominal current makes motor protection much easier and more straightforward. In modern protection devices this scaling calculation is done internally after the current transformer's primary current, secondary current and motor nominal current are set.

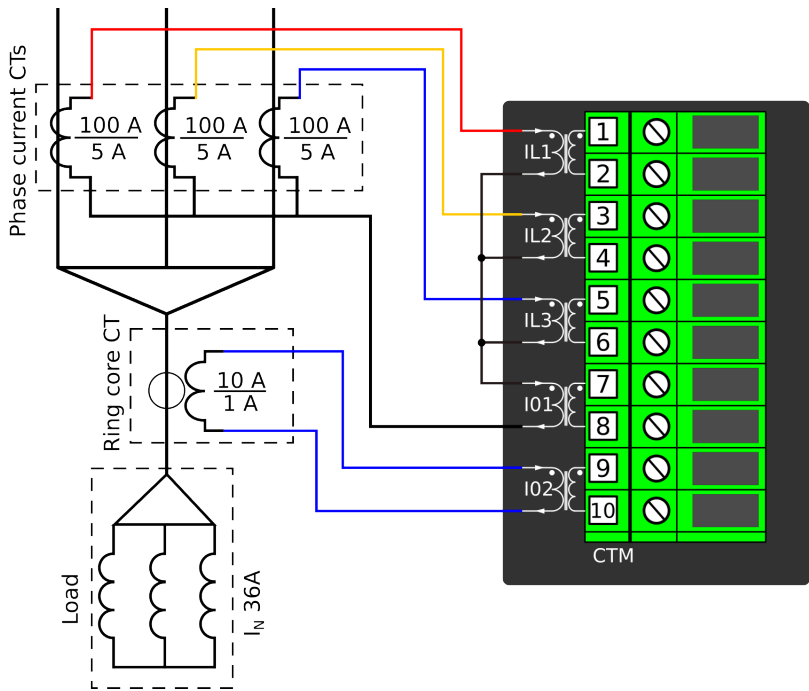
Normally, the primary current ratings for phase current transformers are 10 A, 12.5 A, 15 A, 20 A, 25 A, 30 A, 40 A, 50 A, 60 A and 75 A as well as their decimal multiples, while the secondary current ratings are 1 A and 5 A. Other, non-standard ratings can be directly connected as the scaling settings are flexible and have large ranges. For example, the ring core current transformer ratings may vary. Ring core current transformers are commonly used for sensitive earth fault protection and their rated secondary current may be as low as 0.2 A in some cases.

The following chapter is an example on how to set the scaling of the current measurements for the selected current transformer and system load.

Example of CT scaling

The following figure presents how CTs are connected to the device's measurement inputs. It also shows example CT ratings and nominal current of the load.

Figure. 5.2.1 - 3. Connections.



The following table presents the initial data of the connection.

Table. 5.2.1 - 6. Initial data.

Phase current CT	Ring core CT in Input I02	Load (nominal)
- CT primary: 100 A - CT secondary: 5 A	- IOCT primary: 10 A - IOCT secondary: 1 A	36 A

- the phase currents are connected to the I01 residual via a Holmgren connection
- the starpoint of the phase current CT's secondary current is towards the line

Phase CT scaling

Next, to scale the current to per-unit values, we have to select whether the basis of the phase CT scaling is the protected object's nominal current or the CT primary value.

If the CT values are chosen to be the basis for the per-unit scaling, the option "CT nom. p.u." is selected for the "Scale meas to In" setting (see the image below).

Figure. 5.2.1 - 4. Setting the phase current transformer scalings to CT nominal.

The screenshot shows the 'Phase CT scaling' configuration window. The 'Scale meas to In' dropdown is set to 'CT nom p.u.'. The 'Phase CT primary' is 100 A and 'Phase CT secondary' is 5 A. The 'CT scaling factor P/S' is 20. The 'Ipu scaling primary' is 100 and 'Ipu scaling secondary' is 5. All polarity settings (IL1, IL2, IL3) are set to '-'. The range for most values is 0.001 to 1000000.000 [0.001].

Parameter	Value	Unit
Scale meas to In	CT nom p.u.	-
Phase CT primary	100	A
Phase CT secondary	5	A
IL1 Polarity	-	-
IL2 Polarity	-	-
IL3 Polarity	-	-
CT scaling factor P/S	20	-
Ipu scaling primary	100	-
Ipu scaling secondary	5	-

Once the setting have been sent to the device, device calculates the scaling factors and displays them for the user. The "CT scaling factor P/S" describes the ratio between the primary current and the secondary current. The per-unit scaling factors ("Ipu scaling") for both primary and secondary values are also displayed (in this case they are the set primary and secondary currents of the CT).

If the protected object's nominal current is chosen to be the basis for the per-unit scaling, the option "Object in p.u." is selected for the "Scale meas to In" setting (see the image below).

Figure. 5.2.1 - 5. Setting the phase current transformer scalings to the protected object's nominal current.

The screenshot shows the 'Phase CT scaling' configuration window with 'Object in p.u.' selected for 'Scale meas to In'. The 'Phase CT primary' is 100 A and 'Phase CT secondary' is 5 A. The 'Nominal current In' is 36 A. The 'CT scaling factor P/S' is 20 and the 'CT scaling factor NOM' is 2.778. The 'Ipu scaling primary' is 36 and 'Ipu scaling secondary' is 1.8. All polarity settings (IL1, IL2, IL3) are set to '-'. The range for most values is 0.001 to 1000000.000 [0.001].

Parameter	Value	Unit
Scale meas to In	Object in p.u.	-
Phase CT primary	100	A
Phase CT secondary	5	A
Nominal current In	36	A
IL1 Polarity	-	-
IL2 Polarity	-	-
IL3 Polarity	-	-
CT scaling factor P/S	20	-
CT scaling factor NOM	2.778	-
Ipu scaling primary	36	-
Ipu scaling secondary	1.8	-

Once the measurement scaling is tied to the protected object's nominal current, the user must set the appropriate input for the "Nominal current In" setting. One can now see the differences between the two scaling options (CT nominal vs. object nominal). The "CT scaling factor P/S" is the direct ratio between the set CT current values, and the "CT scaling factor NOM" is now the ratio between the set CT primary and the nominal current. The "Ipu scaling primary" is now equal to the set nominal current, and the "Ipu scaling secondary" is the ratio between the nominal current and the "CT scaling factor P/S".

Residual IO CT scaling

Next, we set the residual IO CT scalings according to how the phase current CTs and the ring core CT are connected to the module (see the Connections image at the beginning of this chapter).

The phase current CTs are connected to the module via a Holmgren (summing) connection, which requires the use of coarse residual current measurement settings: the "I01 CT" settings are set according to the phase current CTs' ratings (100/5 A).

Figure. 5.2.1 - 6. Residual I01 CT scaling (coarse).

Residual I01 CT scaling

I01 CT primary: 100 A
0.20000..25000.00000 [0.00001]

I01 CT secondary: 5 A
0.10000..10.00000 [0.00001]

I01 Polarity: -

CT scaling factor P/S: 20
0.001..100000.000 [0.001]

The ring core CT is connected to the CTM directly, which requires the use of sensitive residual current measurement settings: the "I02 CT" settings are set according to the ring core CT's ratings (10/1 A).

Figure. 5.2.1 - 7. Residual I02 CT scaling (sensitive).

Residual I02 CT scaling

I02 CT primary: 10 A
0.20000..25000.00000 [0.00001]

I02 CT secondary: 1 A
0.00100..10.00000 [0.00001]

I02 Polarity: -

CT scaling factor P/S: 100
0.001..100000.000 [0.001]

Displaying the scaling

Depending on whether the scaling was done based on the CT primary values or the protected object's nominal current, the measurements are displayed slightly differently. The first of the two images shows how the measurements are displayed when the CT primary values are the basis for the scaling; the second shows them when the protected object's nominal current is the basis for the scaling.

Figure. 5.2.1 - 8. Scalings display (based on the CT nominal).

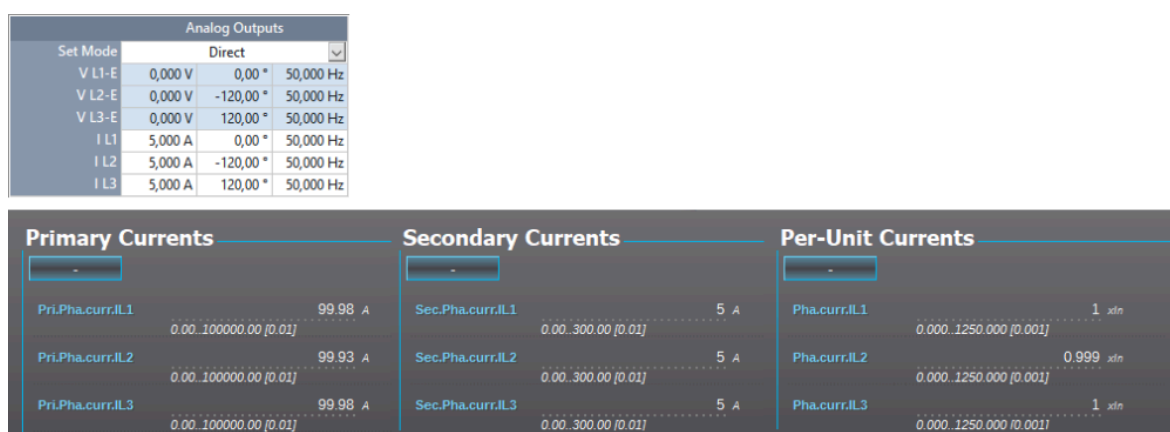
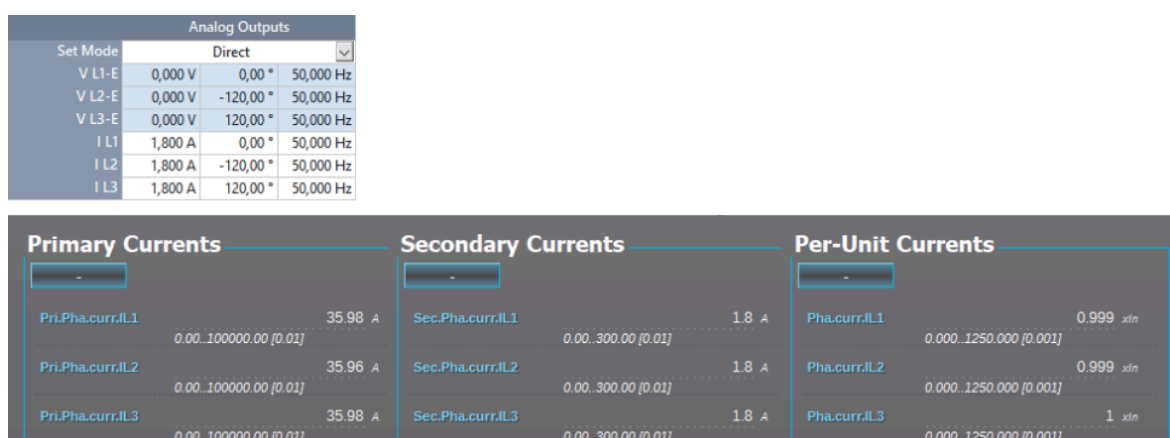


Figure. 5.2.1 - 9. Scalings display (based on the protected object's nominal current).

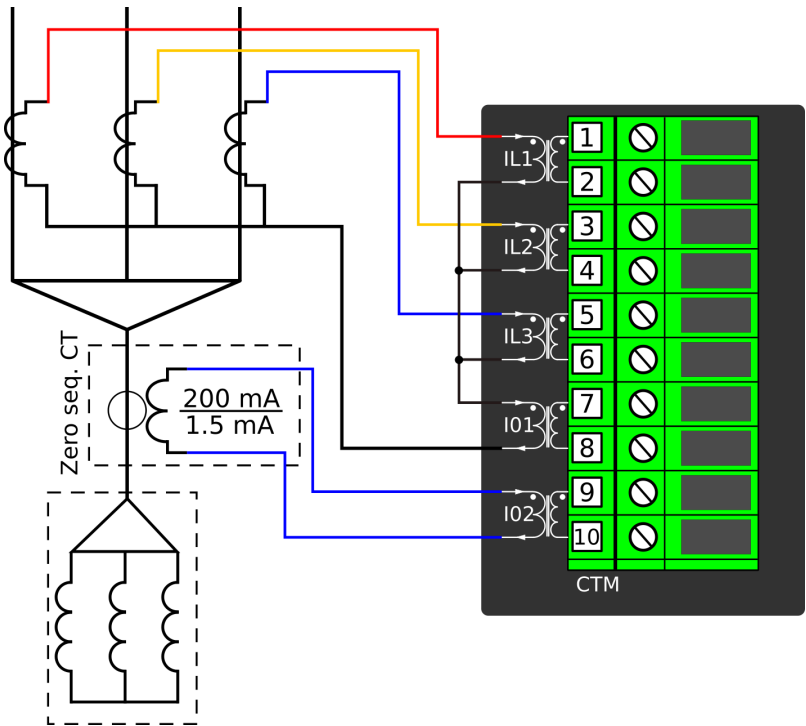


As the images above show, the scaling selection does not affect how primary and secondary currents are displayed (as actual values). The only effect is that the per-unit system in the device is scaled either to the CT nominal or to the object nominal, making the settings input straightforward.

Example of zero sequence CT scaling

Zero sequence CT scaling (ZCT scaling) is done when a zero sequence CT instead of a ring core CT is part of the measurement connection. In such a case the zero sequence CT should be connected to the I02 channel which has lower CT scaling ranges (see the image below).

Figure. 5.2.1 - 10. Connections of ZCT scaling.



Troubleshooting

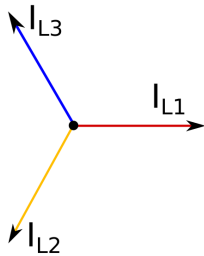
When the measured current values differ from the expected current values, the following table offers possible solutions for the problems.

NOTE!



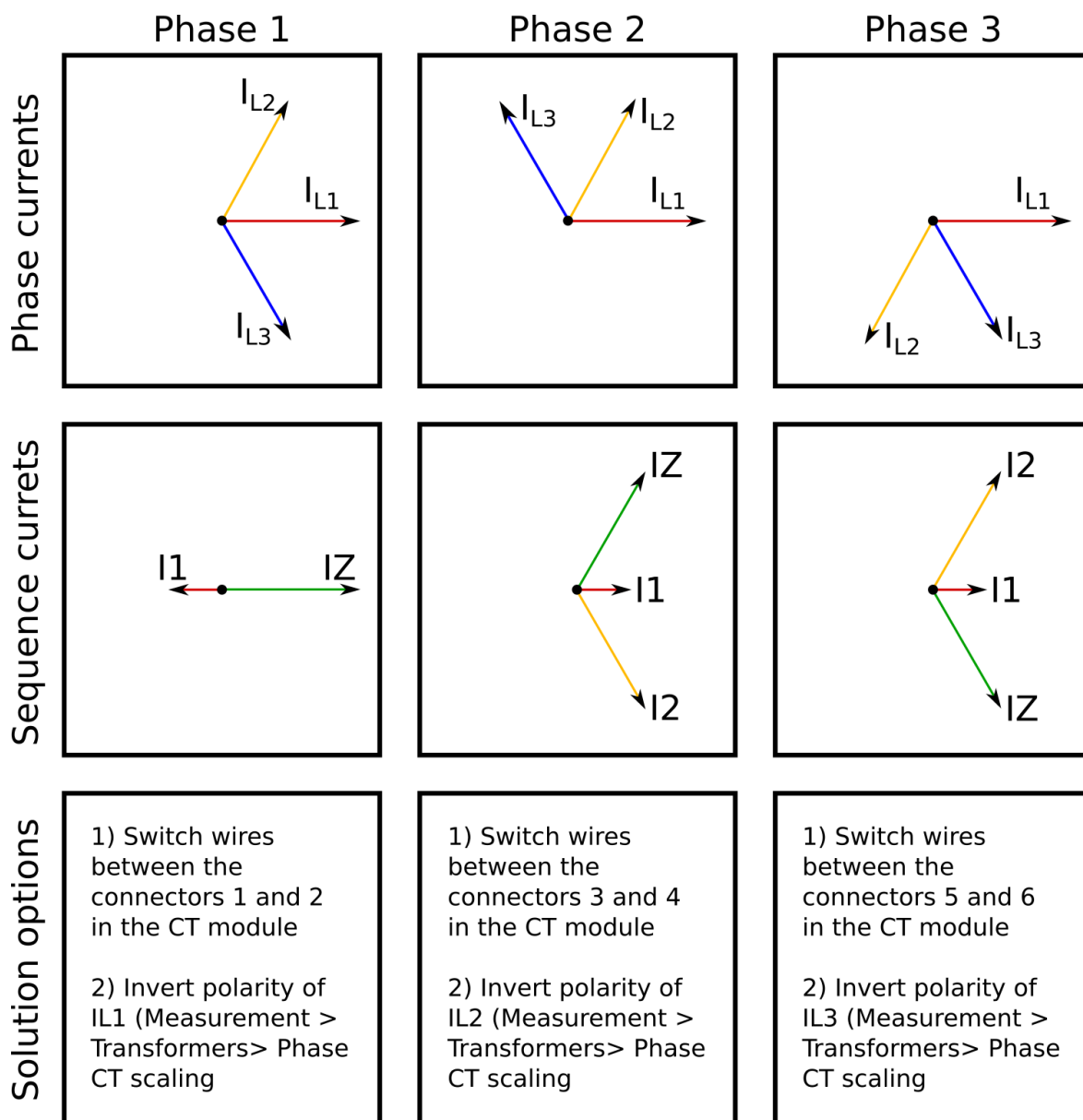
If you work with energized CTs, extreme caution needs to be taken when checking the connections! An opened CT secondary circuit may generate dangerously high voltages. A "buzzing" sound from the connector can indicate an open circuit.

Problem	Solution
The measured current amplitude in all phases does not match the injected current.	The scaling settings may be wrong, check that the settings match with the connected current transformer (<i>Measurement</i> → <i>Transformers</i> → <i>Phase CT scaling</i>). Also check that the "Scale meas. to In" is set accordingly. If possible, check the actual CTs and their ratings as there may have been a need to change the original plan.
The measured current amplitude does not match one of the measured phases./ The calculated I0 is measured even though it should not.	Check the wiring connections between the injection device or the CTs and the device.

Problem	Solution
<p>The measured current amplitudes are OK but the angles are strange./</p> <p>The phase unbalance protection trips immediately after activation./</p> <p>The earth fault protection trips immediately after activation.</p>	<p>The phase currents are connected to the measurement module but the order or polarity of one or all phases is incorrect. In device settings, go to <i>Measurement</i> → <i>Phasors</i> and check the "Phase current vectors" diagram. When all connections are correct, the diagram (symmetric feeding) should look like this:</p>  <p>See the following tables for the most common problems with phase polarity and network rotation (mixed phases).</p>

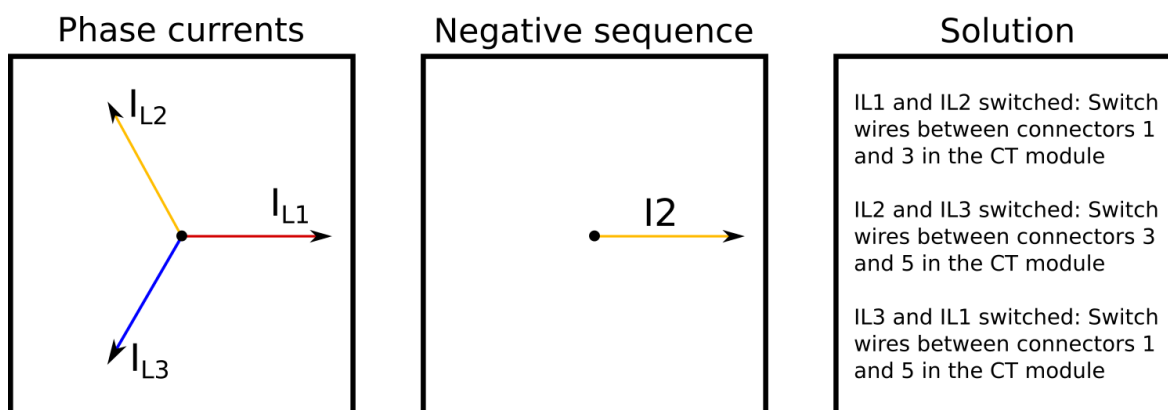
The following image presents the most common problems with phase polarity. Problems with phase polarity are easy to find because the vector diagram points towards the opposite polarity when a phase has been incorrectly connected.

Figure. 5.2.1 - 11. Common phase polarity problems.



The following image presents the most common problems with network rotation (mix phases). These problems can be difficult to find because the measurement result is always the same in the device. If two phases are mixed together, the network rotation always follows the pattern IL1-IL3-IL2 and the measured negative sequence current is therefore always 1.00 (in. p.u.).

Figure. 5.2.1 - 12. Common network rotation (mixed phases) problems.



Settings

Table. 5.2.1 - 7. Settings of the Phase CT scaling.

Name	Unit	Range	Step	Default	Description
Scale measurement to In	-	0: CT nom p.u. 1: Object In p.u.	-	0: CT nom p.u.	The selection of the reference used in the device's per-unit system scaling. Either the set phase current CT primary or the protected object's nominal current.
Phase CT primary	A	1...25000	0.001	100	The rated primary current of the current transformer.
Phase CT secondary	A	0.2...10	0.001	5	The rated secondary current of the current transformer.
Nominal current In	A	1...25000	0.001	100	The nominal current of the protected object. This setting is only visible if the option "Object In p.u." has been selected in the "Scale measurement to In" setting.
IL1 Polarity	-	0: - 1: Invert	-	0: -	The selection of the first current measurement channel's (IL1) polarity (direction). The default setting is for the positive current to flow from connector 1 to connector 2, with the secondary currents' starpoint pointing towards the line.
IL2 Polarity	-	0: - 1: Invert	-	0: -	The selection of the second current measurement channel's (IL2) polarity (direction). The default setting is for the positive current to flow from connector 3 to connector 4, with the secondary currents' starpoint pointing towards the line.
IL3 Polarity	-	0: - 1: Invert	-	0: -	The selection of the third current measurement channel's (IL3) polarity (direction). The default setting is for the positive current to flow from connector 5 to connector 6, with the secondary currents' starpoint pointing towards the line.
CT scaling factor P/S	-	-	-	-	A feedback value; the calculated scaling factor that is the ratio between the primary current and the secondary current.
CT scaling factor NOM	-	-	-	-	A feedback value; the calculated scaling factor that is the ratio between the set primary current and the set nominal current. This parameter is only visible if the option "Object In p.u." has been selected in the "Scale measurement to In" setting.
Ipu scaling primary	-	-	-	-	A feedback value; the scaling factor for the primary current's per-unit value.
Ipu scaling secondary	-	-	-	-	A feedback value; the scaling factor for the secondary current's per-unit value.

Table. 5.2.1 - 8. Settings of the Residual I01 CT scaling.

Name	Unit	Range	Step	Default	Description
I01 CT primary	A	0.2...25000	0.00001	100	The rated primary current of the current transformer.
I01 CT secondary	A	0.1...10.000	0.00001	1	The rated secondary current of the current transformer.
I01 Polarity	-	0: - 1: Invert	-	0: -	The selection of the coarse residual measurement channel's (I01) polarity (direction). The default setting is for the positive current to flow from connector 7 to connector 8.
CT scaling factor P/S	-	-	-	-	A feedback value; the calculated scaling factor that is the ratio between the primary current and the secondary current.

Table. 5.2.1 - 9. Settings of the Residual I02 CT scaling.

Name	Unit	Range	Step	Default	Description
I02 CT primary	A	0.2...25000	0.00001	100	The rated primary current of the current transformer.
I02 CT secondary	A	0.001...10	0.00001	0.2	The rated secondary current of the current transformer.
I02 Polarity	-	0: - 1: Invert	-	0: -	The selection of the sensitive residual measurement channel's (I02) polarity (direction). The default setting is for the positive current to flow from connector 9 to connector 10.
CT scaling factor P/S	-	-	-	-	A feedback value; the calculated scaling factor that is the ratio between the primary current and the secondary current.

Measurements

The following measurements are available in the measured current channels.

Table. 5.2.1 - 10. Per-unit phase current measurements.

Name	Unit	Range	Step	Description
Phase current ILx ("Pha.curr.ILx")	× In	0.000...1250.000	0.001	The RMS current measurement (in p.u.) from each of the phase current channels.
Phase current ILx TRMS ("Pha.curr.ILx TRMS")	× In	0.00...1250.00	0.01	The TRMS current (inc. harmonics up to 31 st) measurement (in p.u.) from each of the phase current channels.
Peak-to-peak current ILx ("P-P curr.ILx")	× In	0.00...500.00	0.01	The peak-to-peak current measurement (in p.u.) from each of the phase current channels.

Table. 5.2.1 - 11. Primary phase current measurements.

Name	Unit	Range	Step	Description
Primary phase current ILx ("Pri.Pha.curr.ILx")	A	0.00...1000000.00	0.01	The primary RMS current measurement from each of the phase current channels.
Primary phase current ILx TRMS ("Pha.curr.ILx TRMS Pri")	A	0.00...1000000.00	0.01	The primary TRMS current (inc. harmonics up to 31 st) measurement from each of the phase current channels.

Table. 5.2.1 - 12. Secondary phase current measurements.

Name	Unit	Range	Step	Description
Secondary phase current ILx ("Sec.Pha.curr.ILx")	A	0.00...300.00	0.01	The primary RMS current measurement from each of the phase current channels.
Secondary phase current ILx TRMS ("Pha.curr.ILx TRMS Sec")	A	0.00...300.00	0.01	The primary TRMS current (inc. harmonics up to 31 st) measurement from each of the phase current channels.

Table. 5.2.1 - 13. Phase angle measurements.

Name	Unit	Range	Step	Description
Phase angle ILx ("Pha.angle ILx")	deg	0.00...360.00	0.01	The phase angle measurement from each of the three phase current inputs.

Table. 5.2.1 - 14. Per-unit residual current measurements.

Name	Unit	Range	Step	Description
Residual current I0x ("Res.curr.I0x")	× In	0.00...1250.00	0.01	The RMS current measurement (in p.u.) from the residual current channel I01 or I02.
Calculated I0	× In	0.00...1250.00	0.01	The RMS current measurement (in p.u.) from the calculated I0 current channel.
Phase current I0x TRMS ("Res.curr.I0x TRMS")	× In	0.00...1250.00	0.01	The TRMS current (inc. harmonics up to 31 st) measurement (in p.u.) from the residual current channel I01 or I02.
Peak-to-peak current I0x ("P-P curr.I0x")	× In	0.00...500.00	0.01	The peak-to-peak current measurement (in p.u.) from the residual current channel I01 or I02.

Table. 5.2.1 - 15. Primary residual current measurements.

Name	Unit	Range	Step	Description
Primary residual current I0x ("Pri.Res.curr.I0x")	A	0.00...1000000.00	0.01	The primary RMS current measurement from the residual current channel I01 or I02.
Primary calculated I0 ("Pri.calc.I0")	A	0.00...1000000.00	0.01	The primary RMS current measurement from the calculated current channel I0.
Primary residual current I0x TRMS ("Res.curr.I0x TRMS Pri")	A	0.00...1000000.00	0.01	The TRMS current (inc. harmonics up to 31 st) measurement from the primary residual current channel I01 or I02.

Table. 5.2.1 - 16. Secondary residual current measurements.

Name	Unit	Range	Step	Description
Secondary residual current I0x ("Sec.Res.curr.I0x")	A	0.00...300.00	0.01	The secondary RMS current measurement from the residual current channel I01 or I02.
Secondary calculated I0 ("Sec.calc.I0")	A	0.00...300.00	0.01	The secondary RMS current measurement from the calculated current channel I0.

Name	Unit	Range	Step	Description
Secondary residual current I0x TRMS (Res.curr.I0x TRMS Sec")	A	0.00...300.00	0.01	The secondary TRMS current (inc. harmonics up to 31 st) measurement from the secondary residual current channel I01 or I02.

Table. 5.2.1 - 17. Residual phase angle measurements.

Name	Unit	Range	Step	Description
Residual current angle I0x ("Res.curr.angle I0x")	deg	0.00...360.00	0.01	The residual current angle measurement from the I01 or I02 current input.
calc.I0 Pha.angle	deg	0.00...360.00	0.01	The calculated residual current angle measurement.

Table. 5.2.1 - 18. Per-unit sequence current measurements.

Name	Unit	Range	Step	Description
Positive sequence current	× In	0.00...1250.00	0.01	The measurement (in p.u.) from the calculated positive sequence current.
Negative sequence current	× In	0.00...1250.00	0.01	The measurement (in p.u.) from the calculated negative sequence current.
Zero sequence current	× In	0.00...1250.00	0.01	The measurement (in p.u.) from the calculated zero sequence current.

Table. 5.2.1 - 19. Primary sequence current measurements.

Name	Unit	Range	Step	Description
Primary positive sequence current ("Pri.Positive sequence curr.")	A	0.00...1000000.00	0.01	The primary measurement from the calculated positive sequence current.
Primary negative sequence current ("Pri.Negative sequence curr.")	A	0.00...1000000.00	0.01	The primary measurement from the calculated negative sequence current.
Primary zero sequence current ("Pri.Zero sequence curr.")	A	0.00...1000000.00	0.01	The primary measurement from the calculated zero sequence current.

Table. 5.2.1 - 20. Secondary sequence current measurements.

Name	Unit	Range	Step	Description
Secondary positive sequence current ("Sec.Positive sequence curr.")	A	0.00...300.00	0.01	The secondary measurement from the calculated positive sequence current.
Secondary negative sequence current ("Sec.Negative sequence curr")	A	0.00...300.00	0.01	The secondary measurement from the calculated negative sequence current.
Secondary zero sequence current ("Sec.Zero sequence curr.")	A	0.00...300.00	0.01	The secondary measurement from the calculated zero sequence current.

Table. 5.2.1 - 21. Sequence phase angle measurements.

Name	Unit	Range	Step	Description
Positive sequence current angle ("Positive sequence curr.angle")	deg	0.00...360.00	0.01	The calculated positive sequence current angle.
Negative sequence current angle ("Negative sequence curr.angle")	deg	0.00...360.00	0.01	The calculated negative sequence current angle.
Zero sequence current angle ("Zero sequence curr.angle")	deg	0.00...360.00	0.01	The calculated zero sequence current angle.

Table. 5.2.1 - 22. Harmonic current measurements.

Name		Range	Step	Description
Harmonics calculation values ("Harm Abs.or Perc.")	-	0: Percent 1: Absolute	-	Defines whether the harmonics are calculated as percentage or absolute values.
Harmonics display	-	0: Per unit 1: Primary A 2: Secondary A	-	Defines how the harmonics are displayed: in p.u values, as primary current values, or as secondary current values.
Maximum harmonics value ("Ixx maximum harmonic")	A	0.00...100000.00	0.01	Displays the maximum harmonics value of the selected current input ILx or IOx.
Fundamental frequency ("Ixx fundamental")	A	0.00...100000.00	0.01	Displays the current value of the fundamental frequency (RMS) from the selected current input ILx or IOx.
Ixx harmonics (2 nd ...31 st harmonic)	A	0.00...100000.00	0.01	Displays the selected harmonic from the current input ILx or IOx.
Ixx Amplitude THD	%	0.000...100.000	0.001	Amplitude ratio THD voltage. Recognized by IEC.
Ixx Power THD	%	0.000...100.000	0.001	Power ratio THD voltage. Recognized by the IEEE.

Current component measurements

The current component measurements indicate the resistive (wattmetric $\cos[\varphi]$) and reactive (varmetric $\sin[\varphi]$) current values. These are calculated with the following formulas:

$$\text{Wattmetric resistive component} = I_X * \cos \varphi$$

$$\text{Varmetric reactive component} = I_X * \sin \varphi$$

Where:

- I_X = the magnitude of a phase current or a residual current
- φ = the angle difference between the phase or residual voltage and the phase or residual current.

The following measurements are available from the measured current channels.

Table. 5.2.1 - 23. Per-unit phase current component measurements.

Name	Unit	Range	Step	Description
ILx resistive current ("ILx Resistive Current p.u.")	$\times I_n$	-1250.00...1250.00	0.01	The resistive current component measurement (in p.u.) from each of the phase current channels.
ILx reactive current ("ILx Reactive Current p.u.")	$\times I_n$	-1250.00...1250.00	0.01	The reactive current component measurement (in p.u.) from each of the phase current channels.
Positive sequence resistive current ("Pos.Seq Resistive Current p.u.")	$\times I_n$	-1250.00...1250.00	0.01	The resistive current component measurement (in p.u.) from the positive sequence current channel.
Positive sequence reactive current ("Pos.Seq Reactive Current p.u.")	$\times I_n$	-1250.00...1250.00	0.01	The reactive current component measurement (in p.u.) from the positive sequence current channel.
Residual resistive current I0x ("I0x Residual Resistive Current p.u.")	$\times I_n$	-1250.00...1250.00	0.01	The resistive current component measurement (in p.u.) from the residual current channel I0x.
Residual reactive current I0x ("I0x Residual Reactive Current p.u.")	$\times I_n$	-1250.00...1250.00	0.01	The reactive current component measurement (in p.u.) from the residual current channel I0x.

Table. 5.2.1 - 24. Primary phase current component measurements.

Name	Unit	Range	Step	Description
Primary resistive current ILx ("ILx Resistive Current Pri.")	A	-100000.00 ...100000.00	0.01	The primary resistive current component measurement from each of the phase current channels.
Primary reactive current ILx ("ILx Reactive Current Pri.")	A	-100000.00 ...100000.00	0.01	The primary reactive current component measurement from each of the phase current channels.
Primary positive sequence resistive current ("Pos.Seq. Resistive Current Pri.")	A	-100000.00 ...100000.00	0.01	The primary resistive current component measurement from the positive sequence current channel.
Primary positive sequence reactive current ("Pos.Seq. Reactive Current Pri.")	A	-100000.00 ...100000.00	0.01	The primary reactive current component measurement from the positive sequence current channel.
Primary residual resistive current I0x ("I0x Residual Resistive Current Pri.")	A	-100000.00 ...100000.00	0.01	The primary resistive current component measurement from both of the residual current channels.
Primary residual reactive current I0x ("I0x Residual Reactive Current Pri.")	A	-100000.00 ...100000.00	0.01	The primary reactive current component measurement from both of the residual current channels.

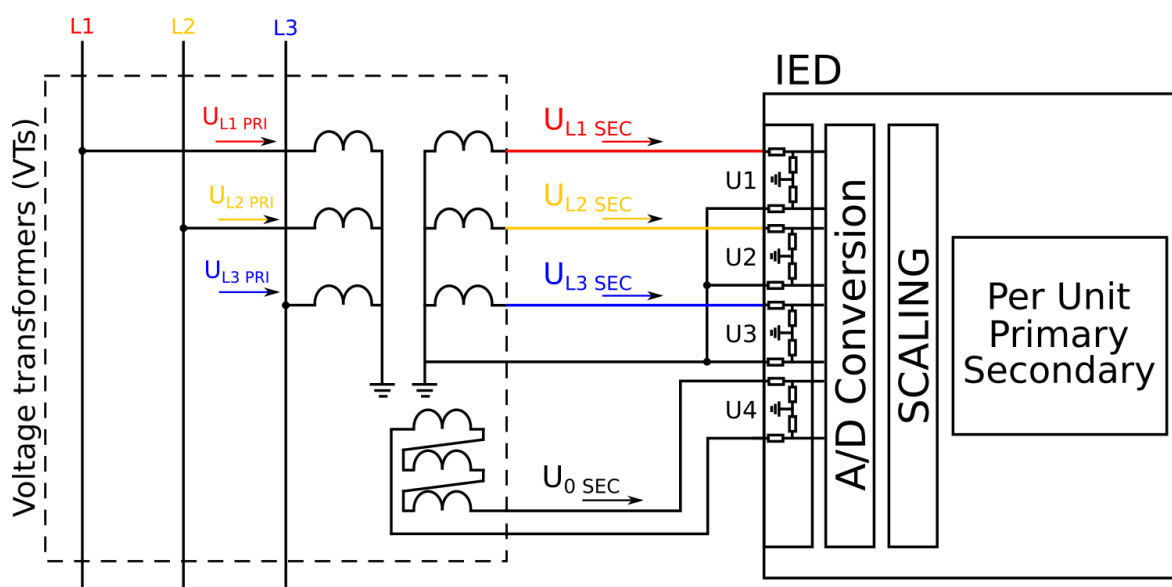
Table. 5.2.1 - 25. Secondary phase current component measurements.

Name	Unit	Range	Step	Description
Secondary resistive current ILx ("ILx Resistive Current Sec.")	A	-300.00...300.00	0.01	The secondary resistive current component measurement from each of the phase current channels.
Secondary reactive current ILx ("ILx Reactive Current Sec.")	A	-300.00...300.00	0.01	The secondary reactive current component measurement from each of the phase current channels.
Secondary resistive current (PSC) ("Pos.Seq Resistive Current Sec.")	A	-300.00...300.00	0.01	The secondary resistive current component measurement from the positive sequence current channel.
Secondary reactive current (PSC) ("Pos.Seq Reactive Current Sec.")	A	-300.00...300.00	0.01	The secondary reactive current component measurement from the positive sequence current channel.
Secondary residual resistive current ("I0x Resistive Current Sec.")	A	-300.00...300.00	0.01	The secondary resistive current component measurement from both of the residual current channels.
Secondary residual reactive current ("I0x Reactive Current Sec.")	A	-300.00...300.00	0.01	The secondary reactive current component measurement from both of the residual current channels.

5.2.2 Voltage measurement and scaling

The voltage measurement module (VT module, or VTM) is used for measuring the voltages from voltage transformers. The measured values are processed into the measurement database and they are used by measurement and protection functions (the protection function availability depends of the device type). It is essential to understand the concept of voltage measurements to be able to get correct measurements.

Figure. 5.2.2 - 13. Voltage measurement terminology



PRI: The primary voltage, i.e. the voltage in the primary circuit which is connected to the primary side of the voltage transformer.

SEC: The secondary voltage, i.e. the voltage which the voltage transformer transforms according to the ratio. This voltage is measured by the device.

For the measurements to be correct the user needs to ensure that the measurement signals are connected to the correct inputs, that the voltage direction correct, and that the scaling is set correctly.

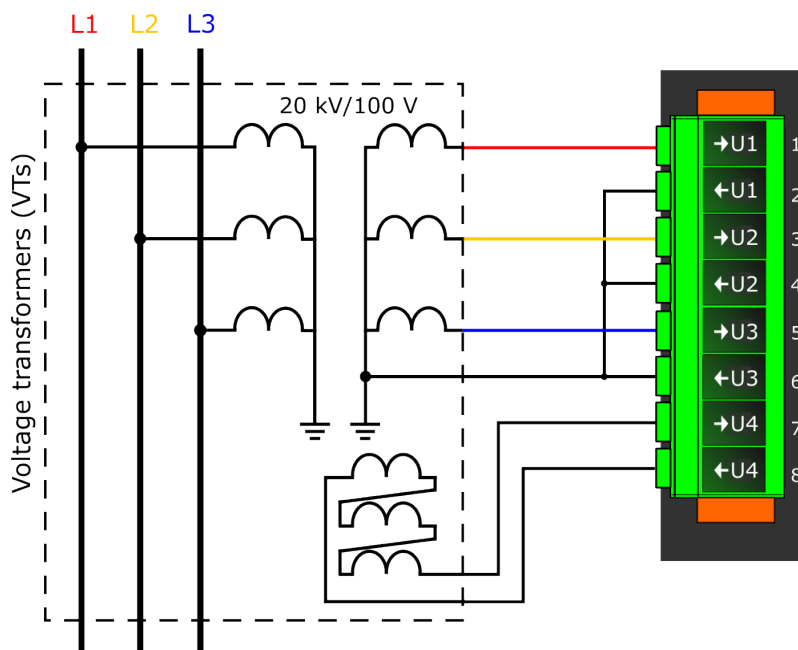
The device calculates the scaling factors based on the set VT primary, and secondary voltage values. The device measures secondary voltages, which are the voltage outputs from the VT installed into the application's primary circuit. The voltage can be measured directly from the system as well (up to 400 V nominal line to neutral voltage). When connecting voltage directly, measuring mode must be set to 3LN+U4 mode. The rated primary and secondary voltages of the VT need to be set for the device to "know" the primary and per-unit values. In modern protection devices this scaling calculation is done internally after the voltage transformer's primary and secondary voltages are set.

Normally, the primary line-to-line voltage rating for VTs is 400 V...60 kV, while the secondary voltage ratings are 100 V...210 V. Non-standard ratings can also be directly connected as the scaling settings are flexible and have large ranges.

Example of VT scaling

The following figure presents how VTs are connected to the device's measurement inputs. It also shows the VT ratings. In the figure below, three line-to-neutral voltages are connected along with the zero sequence voltage; therefore, the 3LN+U4 mode must be selected and the U4 channel must be set as U0. Other possible connections are presented later in this chapter.

Figure. 5.2.2 - 14. Connections.



The following table presents the initial data of the connection.

Table. 5.2.2 - 26. Initial data.

Phase voltage VT - VT primary: 20 000 V - VT secondary: 100 V	Zero sequence voltage VT - U4 VT primary: 20 000 V - U4 VT secondary: 100 V
- the zero sequence voltage is connected similarly to line-to-neutral voltages (+U0). - in case wiring is incorrect, all polarities can be individually switched by 180 degrees in the device.	

If the protection is voltage-based, the supervised voltage can be based either on line-to-line voltages or on line-to-earth voltages. This selection is defined in the "Measured magnitude" of each protection stage menu separately (*Protection* → *Voltage* → [protection stage menu] → *INFO*; see the image below). The number of available protection functions depends on the device type.

Figure. 5.2.2 - 15. Selecting the measured magnitude.

U> mode	Activated
U> condition	Normal
U> Pick-up setting	21000 V 0..1e+06 [0.1]
Expected operating time	0.02 s 0..1800 [0.005]
Time remaining to trip	0 s 0..1800 [0.005]
Umeas/Uset at the moment	0 U_mv 0..1250 [0.01]
Measured magnitude	P-P Voltages (++)

Voltage protection itself is based on the nominal voltage. A 20 000 V nominal voltage equals a 100 % setting in voltage-based protection functions. A 120 % trip setting in the overvoltage stage equals to 24 000 V on the primary level (in this case a 20 % increase equals 4000 V).

Once the settings have been sent to the device, device calculates the scaling factors and displays them for the user. The "VT scaling factor P/S" describes the ratio between the primary voltage and the secondary voltage. The per-unit scaling factors ("VT scaling factor p.u.") for both primary and secondary values are also displayed.

The triggering of a voltage protection stage can be based on one, two, or three voltages (the "Pick-up terms" setting at *Protection* → *Voltage* → [protection stage menu] → *Settings*). Fault loops are either line-to-line or line-to-neutral according to the "Measured magnitude" setting. As a default, the activation of any one voltage trips the voltage protection stage.

Figure. 5.2.2 - 16. Selecting the operating mode.

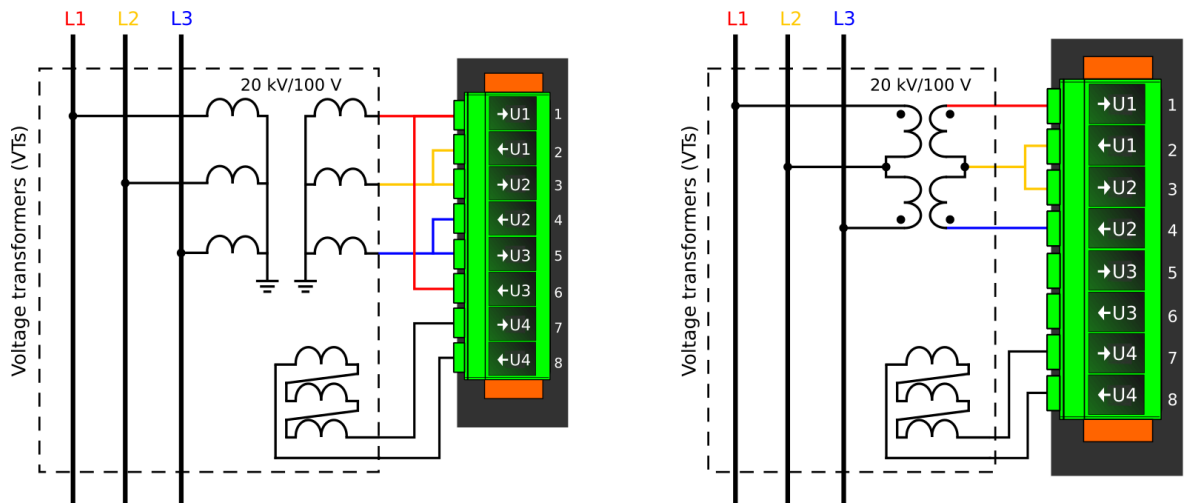
Pick-up terms	1 voltage
Pick-up setting Uset	%Un
Delay type	DT
Definite operating time delay	0.04 s 0.000..1800.000 [0.005]
Release Time delay	0.06 s 0.000..150.000 [0.005]
Delayed Pick-up release	Yes
Op.Time calc reset after release time	Yes
Continue time calculation during release time	No

There are several different ways to use all four voltage channels. The voltage measurement modes are the following:

- 3LN+U4 (three line-to-neutral voltages and U4 can be used for either zero sequence voltage or synchrochecking)
- 3LL+U4 (three line-to-line voltages and U4 can be used either for zero sequence voltage or synchrochecking)
- 2LL+U3+U4 (two line-to-line voltages and the U3 and the U4 channels can be used for synchrochecking, zero sequence voltage, or for both)

The 3LN+U0 is the most common voltage measurement mode. See below for example connections of voltage line-to-line measurement (3LL on the left, 2LL on the right).

Figure. 5.2.2 - 17. Example connections for voltage line-to-line measurement.

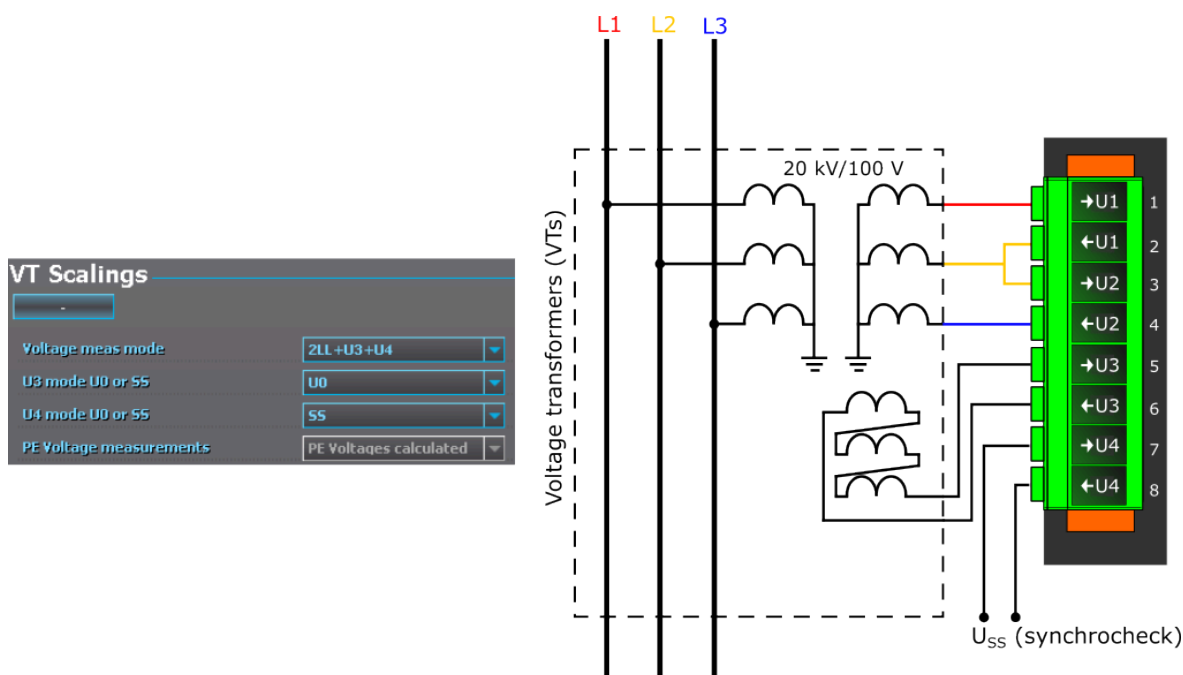


If only two line-to-line voltages are measured, the third one (U_{L31}) is calculated based on the U_{L12} and U_{L23} vectors. When measuring line-to-line voltages, the line-to-neutral voltages can also be calculated as long as the value of U_0 is measured and known.

The voltage measurement channel U4 can also be used to measure either the zero sequence voltage (U_0) or the side 2 voltage of the circuit breaker (Synchrocheck). If the 2LL+U3+U4 mode is selected, the third channel (U3) can be used for this purpose. Please note that U_0 can only be measured by using a single channel.

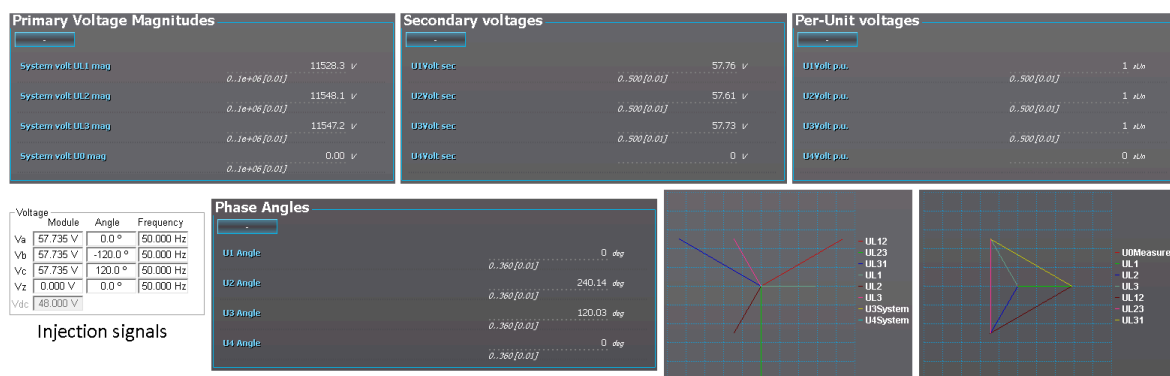
In the image below is an example of 2LL+U0+SS, that is, two line-to-line measurements with the zero sequence voltage and voltage from side 2 for Synchrocheck. Since U_0 is available, line-to-neutral voltages can be calculated.

Figure. 5.2.2 - 18. 2LL+U0+SS settings and connections.



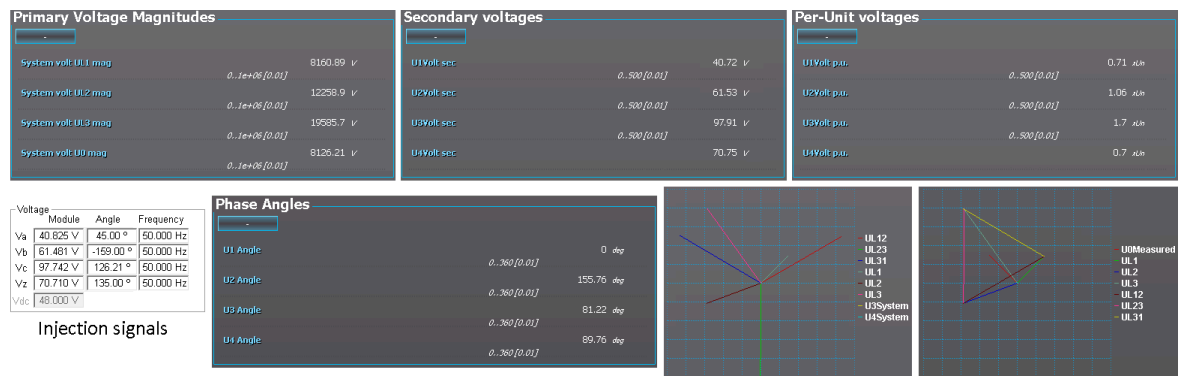
The image collection below presents the device's behavior when nominal voltage is injected into the device via secondary test equipment. The measurement mode is 3LN+U4 which means that the device is measuring line-to-neutral voltages. The VT scaling has been set to 20 000 : 100 V. The U4 channel measures the zero sequence voltage which has the same ratio (20 000 : 100 V).

Figure. 5.2.2 - 19. Measurement behavior when nominal voltage injected.



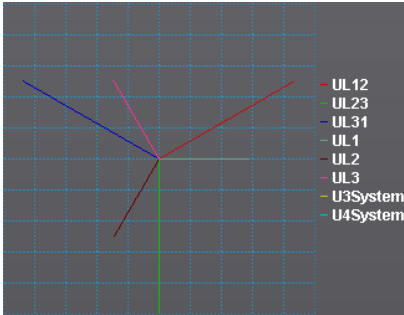
The image collection below presents the device's behavior when voltage is injected into the device via secondary test equipment during an earth fault. The measurement mode is 3LN+U4 which means that the device is measuring line-to-neutral voltages. The VT scaling has been set to 20 000 : 100 V. The U4 channel measures the zero sequence voltage which has the same ratio (20 000 : 100 V).

Figure. 5.2.2 - 20. Device behavior when voltage injected during an earth fault.



Troubleshooting

When the measured voltage values differ from the expected voltage values, the following table offers possible solutions for the problems.

Problem	Check / Resolution
The measured voltage amplitude in all phases does not match the injected voltage.	The scaling settings or the voltage measurement mode may be wrong, check that the settings match with the connected voltage transformer (<i>Measurement</i> → <i>Transformers</i> → <i>VT Module</i>).
The measured voltage amplitude does not match one of the measured phases./ The calculated U0 is measured even though it should not.	Check the wiring connections between the injection device or the VTs and the device.
The measured voltage amplitudes are OK but the angles are strange./ The voltage unbalance protection trips immediately after activation./ The earth fault protection trips immediately after it is activated and voltage calculated.	The voltages are connected to the measurement module but the order or polarity of one or all phases is incorrect. In device settings, go to <i>Measurement</i> → <i>Phasors</i> and check the "System voltage vectors" diagram. When all connections are correct, the diagram (symmetric feeding) should look like this: 

Settings

Table. 5.2.2 - 27. Settings of the VT scaling.

Name	Range	Step	Default	Description
Voltage measurement mode	0: 3LN+U4 1: 3LL+U4 2: 2LL+U3+U4	-	0: 3LN+U4	The device's voltage wiring method. The voltages are scaled according the set voltage measurement mode.

Name	Range	Step	Default	Description
U3 mode U0 or SS	0: Not Used 1: U0 2: SS	-	0: Not Used	The voltage channel U3 can be used to measure zero sequence voltage (U0) or the Synchrocheck voltage (SS). If neither is needed, the (default) option "Not Used" should be active. This setting is only valid if the "2LL+U3+U4" mode is selected.
U0 (U3) Measured from	0: Broken Delta 1: Neutral point 2: Open delta	-	0: Broken delta	Defines how the secondary voltage is scaled to the primary. Does not affect how protection operates, it only affects the displayed primary voltages. This parameter is visible when the "U3 mode U0 or SS" has been set to the "U0" mode.
U4 mode U0 or SS	0: Not Used 1: U0 2: SS	-	0: Not Used	The voltage channel U4 can be used to measure zero sequence voltage (U0) or the Synchrocheck voltage (SS). If neither is needed, the (default) option "Not Used" should be active.
U0 (U4) Measured from	0: Broken Delta 1: Neutral point 2: Open delta	-	0: Broken delta	Defines how the secondary voltage is scaled to the primary. Does not affect how protection operates, it only affects the displayed primary voltages. This parameter is visible when the "U4 mode U0 or SS" has been set to the "U0" mode.
Voltage memory	0: Disabled 1: Activated	-	0: Disabled	Activates the voltage memory. The "Voltage memory" chapter describes the function in more detail.
P-E Voltage measurements	0: No P-E voltages available 1: P-E Voltages calculated 2: P-E Voltages measured	-	-	Indicates whether or not phase-to-earth voltages are available. Also indicates whether P-E voltages are measured from the voltage channels directly or if they are calculated from measured line-to-line and zero sequence voltages.
VT primary	1...1000000.0V	0.1V	20000.0V	The rated primary voltage of the voltage transformer.
VT secondary	0.2...400.0V	0.1V	100.0V	The rated secondary voltage of the voltage transformer.
U3 Res/SS VT primary	1...1000000V	0.1V	20000.0V	The primary nominal voltage of the connected U0 or SS VT. This setting is only valid if the "2LL+U3+U4" mode is selected.
U3 Res/SS VT secondary	0.2...400V	0.1V	100.0V	The secondary nominal voltage of the connected U0 or SS VT. This setting is only valid if the "2LL+U3+U4" mode is selected.
U4 Res/SS VT primary	1...1000000V	0.1V	20000.0V	The primary nominal voltage of the connected U0 or SS VT.
U4 Res/SS VT secondary	0.2...400V	0.1V	100.0V	The secondary nominal voltage of the connected U0 or SS VT.
U1 Polarity	0: - 1: Invert	-	0: -	The selection of the first voltage measurement channel's (U1) polarity (direction). The default setting is for the positive voltage to flow from connector 1 to connector 2, with the secondary voltage's starpoint pointing towards the line.
U2 Polarity	0: - 1: Invert	-	0: -	The selection of the second voltage measurement channel's (U2) polarity (direction). The default setting is for the positive voltage to flow from connector 1 to connector 2, with the secondary voltage's starpoint pointing towards the line.
U3 Polarity	0: - 1: Invert	-	0: -	The selection of the third voltage measurement channel's (U3) polarity (direction). The default setting is for the positive voltage to flow from connector 1 to connector 2, with the secondary voltage's starpoint pointing towards the line.
U4 Polarity	0: - 1: Invert	-	0: -	The selection of the fourth voltage measurement channel's (U4) polarity (direction). The default setting is for the positive voltage to flow from connector 1 to connector 2, with the secondary voltage's starpoint pointing towards the line.
VT scaling factor P/S	-	-	-	A feedback value; the calculated scaling factor that is the ratio between the primary voltage and the secondary voltage.
VT scaling factor p.u. Pri	-	-	-	A feedback value; the scaling factor for the primary voltage's per-unit value.
VT scaling factor p.u. Sec	-	-	-	A feedback value; the scaling factor for the secondary voltage's per-unit value.

Name	Range	Step	Default	Description
U3 VT scaling factor P/S U0/SS	-	-	-	A feedback value; the scaling factor that is the ratio between the U3 channel's primary and secondary voltages. This setting is only valid if the "2LL+U3+U4" mode is selected.
U3 scaling factor p.u. Pri	-	-	-	A feedback value for channel U3; the scaling factor for the primary voltage's per-unit value. This setting is only valid if the "2LL+U3+U4" mode is selected.
U3 scaling factor p.u. Sec	-	-	-	A feedback value for channel U3; the scaling factor for the secondary voltage's per-unit value. This setting is only valid if the "2LL+U3+U4" mode is selected.
U4 VT scaling factor P/S U0/SS	-	-	-	A feedback value; the scaling factor that is the ration between the U4 channel's primary and secondary voltages. This setting is only valid if the "2LL+U3+U4" mode is selected.
U4 scaling factor p.u. Pri	-	-	-	A feedback value for channel U4; the scaling factor for the primary voltage's per-unit value. This setting is only valid if the "2LL+U3+U4" mode is selected.
U4 scaling factor p.u. Sec	-	-	-	A feedback value for channel U4; the scaling factor for the secondary voltage's per-unit value. This setting is only valid if the "2LL+U3+U4" mode is selected.

Measurements

The following measurements are available in the measured voltage channels.

Table. 5.2.2 - 28. Per-unit voltage measurements.

Name	Unit	Range	Step	Description
Voltage Ux ("UxVolt p.u.")	$\times U_n$	0.00...500.0	0.01	The RMS voltage measurement (in p.u.) from each of the voltage channels.
Voltage Ux TRMS ("UxVolt TRMS p.u.")	$\times U_n$	0.00...500.0	0.01	The TRMS voltage (inc. harmonics up to 31 st) measurement (in p.u.) from each of the voltage channels.

Table. 5.2.2 - 29. Secondary voltage measurements.

Name	Unit	Range	Step	Description
Secondary voltage Ux ("Ux Volt sec")	V	0.00...500.0	0.01	The secondary RMS voltage measurement from each of the voltage channels.
Secondary voltage Ux TRMS ("UxVolt TRMS sec")	V	0.00...500.0	0.01	The secondary TRMS voltage (inc. harmonics up to 31 st) measurement from each of the voltage channels.

Table. 5.2.2 - 30. Voltage phase angle measurements.

Name	Unit	Range	Step	Description
Ux Angle	deg	0.00...360.00	0.01	The phase angle measurement from each of the four voltage inputs.

Table. 5.2.2 - 31. Per-unit sequence voltage measurements.

Name	Unit	Range	Step	Description
Positive sequence voltage ("Pos.seq.Volt.p.u.")	$\times U_n$	0.00...500.0	0.01	The measurement (in p.u.) from the calculated positive sequence voltage.

Name	Unit	Range	Step	Description
Negative sequence voltage ("Neg.seq.Volt.p.u.")	$\times U_n$	0.00...500.0	0.01	The measurement (in p.u.) from the calculated negative sequence voltage.
Zero sequence voltage ("Zero.seq.Volt.p.u.")	$\times U_n$	0.00...500.0	0.01	The measurement (in p.u.) from the calculated zero sequence voltage.

Table. 5.2.2 - 32. Primary sequence voltage measurements.

Name	Unit	Range	Step	Description
Primary positive sequence voltage ("Pos.seq.Volt.pri")	V	0.00...1000000.00	0.01	The primary measurement from the calculated positive sequence voltage.
Primary negative sequence voltage ("Neg.seq.Volt.pri")	V	0.00...1000000.00	0.01	The primary measurement from the calculated negative sequence voltage.
Primary zero sequence voltage ("Zero.seq.Volt.pri")	V	0.00...1000000.00	0.01	The primary measurement from the calculated zero sequence voltage.

Table. 5.2.2 - 33. Secondary sequence voltage measurements.

Name	Unit	Range	Step	Description
Secondary positive sequence voltage ("Pos.seq.Volt.sec")	V	0.00...4800.0	0.01	The secondary measurement from the calculated positive sequence voltage.
Secondary negative sequence voltage ("Neg.seq.Volt.sec")	V	0.00...4800.0	0.01	The secondary measurement from the calculated negative sequence voltage.
Secondary zero sequence voltage ("Zero.seq.Volt.sec")	V	0.00...4800.0	0.01	The secondary measurement from the calculated zero sequence voltage.

Table. 5.2.2 - 34. Sequence voltage angle measurements.

Name	Unit	Range	Step	Description
Positive sequence voltage angle ("Pos.seq.Volt.Angle")	deg	0.00...360.0	0.01	The calculated positive sequence voltage angle.
Negative sequence voltage angle ("Neg.seq.Volt.Angle")	deg	0.00...360.0	0.01	The calculated negative sequence voltage angle.
Zero sequence voltage angle ("Zero.seq.Volt.Angle")	deg	0.00...360.0	0.01	The calculated zero sequence voltage angle.

Table. 5.2.2 - 35. System primary voltage measurements.

Name	Unit	Range	Step	Description
System voltage magnitude UL12 ("System volt UL12 mag")	V	0.00...1000000.00	0.01	The primary RMS line-to-line UL12 voltage (measured or calculated). You can also select the row where the unit for this is kV.

Name	Unit	Range	Step	Description
System voltage magnitude UL23 ("System volt UL23 mag")	V	0.00...1000000.00	0.01	The primary RMS line-to-line UL23 voltage (measured or calculated). You can also select the row where the unit for this is kV.
System voltage magnitude UL31 ("System volt UL31 mag")	V	0.00...1000000.00	0.01	The primary RMS line-to-line UL31 voltage (measured or calculated). You can also select the row where the unit for this is kV.
System voltage magnitude UL1 ("System volt UL1 mag")	V	0.00...1000000.00	0.01	The primary RMS line-to-neutral UL1 voltage (measured or calculated). You can also select the row where the unit for this is kV.
System voltage magnitude UL2 ("System volt UL2 mag")	V	0.00...1000000.00	0.01	The primary RMS line-to-neutral UL2 voltage (measured or calculated). You can also select the row where the unit for this is kV.
System voltage magnitude UL3 ("System volt UL3 mag")	V	0.00...1000000.00	0.01	The primary RMS line-to-neutral UL3 voltage (measured or calculated). You can also select the row where the unit for this is kV.
System voltage magnitude U0 ("System volt U0 mag")	V	0.00...1000000.00	0.01	The primary RMS zero sequence U0 voltage (measured or calculated). You can also select the row where the unit for this is kV. There is also a row where the unit is %.
System voltage magnitude U3 ("System volt U3 mag")	V	0.00...1000000.00	0.01	The primary measured RMS Synchrocheck voltage (SS). This magnitude is displayed only when the "2LL+U3+U4" mode is selected and both U3 and U4 are in use. You can also select the row where the unit for this is kV.
System voltage magnitude U4 ("System volt U4 mag")	V	0.00...1000000.00	0.01	The primary measured RMS Synchrocheck voltage (SS). This magnitude is displayed only when the "2LL+U3+U4" mode is selected and both U3 and U4 are in use. You can also select the row where the unit for this is kV.

Table. 5.2.2 - 36. Primary system voltage angles.

Name	Unit	Range	Step	Description
System voltage angle UL12 ("System volt UL12 ang")	deg	0.00...360.0	0.01	The primary line-to-line angle UL12 (measured or calculated).
System voltage angle UL23 ("System volt UL23 ang")	deg	0.00...360.0	0.01	The primary line-to-line angle UL23 (measured or calculated).
System voltage angle UL31 ("System volt UL31 ang")	deg	0.00...360.0	0.01	The primary line-to-line angle UL23 (measured or calculated).
System voltage angle UL1 ("System volt UL1 ang")	deg	0.00...360.0	0.01	The primary line-to-neutral angle UL1 (measured or calculated).
System voltage angle UL2 ("System volt UL2 ang")	deg	0.00...360.0	0.01	The primary line-to-neutral angle UL2 (measured or calculated).
System voltage angle UL3 ("System volt UL3 ang")	deg	0.00...360.0	0.01	The primary line-to-neutral angle UL3 (measured or calculated).
System voltage angle U0 ("System volt U0 ang")	deg	0.00...360.0	0.01	The primary zero sequence angle U0 (measured or calculated).
System voltage angle U3 ("System volt U3 ang")	deg	0.00...360.0	0.01	The primary measured Synchrocheck angle SS. This magnitude is only valid when the "2LL+U3+U4" mode is selected and both U3 and U4 are in use.
System voltage angle U4 ("System volt U4 ang")	deg	0.00...360.0	0.01	The primary measured Synchrocheck angle SS. This magnitude is displayed only when the "2LL+U3+U4" mode is selected and both U3 and U4 are in use.

Table. 5.2.2 - 37. Harmonic voltage measurements.

Name	Unit	Range	Step	Description
Harmonics calculation values ("Harm Abs.or Perc.")	-	0: Percent 1: Absolute	-	Defines whether the harmonics are calculated as percentages or absolute values.
Harmonics display	-	0: Per unit 1: Primary V 2: Secondary V	-	Defines how the harmonics are displayed: in p.u. values, as primary voltage values, or as secondary voltage values.

Name	Unit	Range	Step	Description
Maximum harmonics value ("UxMaxH")	V	0.00...100000.00	0.01	Displays the maximum harmonics value of the selected voltage input Ux.
Fundamental frequency ("Ux Fund")	V	0.00...100000.00	0.01	Displays the voltage value of the fundamental frequency value (RMS) of the selected voltage input Ux.
Ux harmonics (2 nd ...31 st harmonic)	V	0.00...100000.00	0.01	Displays the selected harmonic from the voltage input Ux.
Ux Amplitude THD	%	0.000...100.000	0.001	Amplitude ratio THD voltage. Recognized by IEC.
Ux Power THD	%	0.000...100.000	0.001	Power ratio THD voltage. Recognized by the IEEE.

5.2.3 Power and energy calculation

The devices that are equipped with both a voltage and a current measurement card can calculate power, and can therefore have power-based protection and monitoring functions (the number of available functions depends of the device type). In addition to power calculations, energy magnitudes are also calculated.

Power is divided into three magnitudes: apparent power (S), active power (P) and reactive power (Q). Energy measurement calculates magnitudes for active and reactive energy. Energy can flow to the forward direction (exported) or to the reverse direction (imported).

If a unit has more than one CT measurement module, the user can choose which module's current measurement is used by the power calculation.

Line-to-neutral voltages available

Power is calculated from line-to-neutral voltages and phase currents. If line-to-line voltages are connected, the device can calculate line-to-neutral voltages based on the measured zero sequence voltage. The following equations apply for power calculations with the line-to-neutral mode and the line-to-line voltage mode (with U0 connected and measured):

Figure. 5.2.3 - 21. Three-phase power (S) calculation.

$$S_{L1} = U_{L1} \times I_{L1}$$

$$S_{L2} = U_{L2} \times I_{L2}$$

$$S_{L3} = U_{L3} \times I_{L3}$$

$$S = S_{L1} + S_{L2} + S_{L3}$$

Figure. 5.2.3 - 22. Three-phase active power (P) calculation.

$$P_{L1} = U_{L1} \times I_{L1} \cos \varphi$$

$$P_{L2} = U_{L2} \times I_{L2} \cos \varphi$$

$$P_{L3} = U_{L3} \times I_{L3} \cos \varphi$$

$$P = P_{L1} + P_{L2} + P_{L3}$$

In these equations, phi (φ) is the angle difference between voltage and current.

Figure. 5.2.3 - 23. Three-phase reactive power (Q) calculation.

$$Q_{L1} = U_{L1} \times I_{L1} \sin \varphi$$

$$Q_{L2} = U_{L2} \times I_{L2} \sin \varphi$$

$$Q_{L3} = U_{L3} \times I_{L3} \sin \varphi$$

$$Q = Q_{L1} + Q_{L2} + Q_{L3}$$

Active power can be to the forward or the reverse direction. The direction of active power can be indicated with the power factor (Cos (φ), or Cosine phi), which is calculated according the following formula:

$$3PH \cos(\varphi) = P/S$$

$$L1 \cos(\varphi) = P_{L1}/S_{L1}$$

$$L2 \cos(\varphi) = P_{L2}/S_{L2}$$

$$L3 \cos(\varphi) = P_{L3}/S_{L3}$$

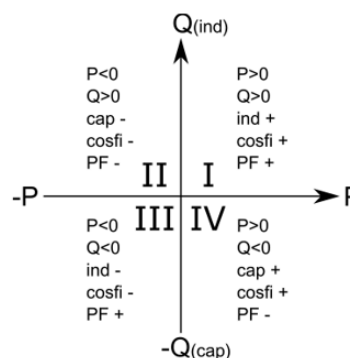
The direction of reactive power is divided into four quadrants. Reactive power may be inductive or capacitive on both forward and reverse directions. Reactive power quadrant can be indicated with Tan (φ) (tangent phi), which is calculated according the following formula:

$$3PH \tan(\varphi) = Q/P$$

$$L1 \tan(\varphi) = Q_{L1}/P_{L1}$$

$$L2 \tan(\varphi) = Q_{L2}/P_{L2}$$

$$L3 \tan(\varphi) = Q_{L3}/P_{L3}$$



Power factor calculation is done similarly to the Cosine phi calculation but the polarity is defined by the reactive power direction. Therefore, the power factor is calculated with the following formula:

$$3PH PF = P/S * Q/|Q|$$

$$L1 PF = P_{L1}/S_{L1} * Q_{L1}/|Q_{L1}|$$

$$L2 PF = P_{L2}/S_{L2} * Q_{L2}/|Q_{L2}|$$

$$L3 PF = P_{L3}/S_{L3} * Q_{L3}/|Q_{L3}|$$

Only line-to-line voltages available

If the line-to-line voltages are measured but the zero sequence voltage is not measured or is not otherwise known, the three-phase power calculation is based on Aron's theorem:

$$S = U_{23} \times I_{L1} \cos(30) + U_{31} \times I_{L2} \cos(30)$$

$$P = U_{23} \times I_{L1} \cos(30 - \varphi) + U_{31} \times I_{L2} \cos(30 + \varphi)$$

$$Q = U_{23} \times I_{L1} \sin(30 - \varphi) + U_{31} \times I_{L2} \sin(30 + \varphi)$$

Both $\cos(\varphi)$ and $\tan(\varphi)$ are calculated in the same way as in the line-to-neutral mode.

Troubleshooting

Check the "Troubleshooting" section in chapters "Current measurement and scaling" and "Voltage measurement and scaling" for more information. Most power and energy measurement problems are usually related to the same issues (i.e. wiring errors, wrong measurement modes, faulty frequency settings, etc.).

Settings

Table. 5.2.3 - 38. Power and energy measurement settings

Name	Range	Step	Default	Description
3ph active energy measurement	0: Disabled 1: Enabled	-	0: Disabled	Enables/disables the active energy measurement.
3ph reactive energy measurement	0: Disabled 1: Enabled	-	0: Disabled	Enables/disables the reactive and apparent energy measurement.
3ph energy megas or kilos	0: Mega 1: Kilo	-	0: Mega	Defines whether energy is measured with the prefix 'kilo' (10^3) or 'mega' (10^6).
Edit energy values	0: Disabled 1: Enabled	-	0: Disabled	When this parameter is enabled it is possible to manually edit exported and imported active energy values. NOTE: "E 3ph M or k" parameter has to be set to "kilo" for this feature to function.
Invert imp/exp energy directions	0: Not inverted 1: Inverted	-	0: Not inverted	Inverts the direction of imported and exported energy without affecting the direction of power calculation.
Nominal power kVA	0.10...500000.00kVA	0.01kVA	100kVA	Defines the nominal power of the protected object.
PQ Quadrant	0: Undefined 1: Q1 Fwd Ind 2: Q2 Rev Cap 3: Q3 Rev Ind 4: Q4 Fwd Cap	-	0: Undefined	Indicates what the power PQ quadrant is at that moment.
VA Quadrant	0: Undefined 1: Q1 Fwd Cap AV 2: Q2 Rev Ind AV 3: Q3 Rev Cap VA 4: Q4 Fwd Ind VA	-	0: Undefined	Indicates what the power VA quadrant is at that moment.
Reset energy calculators ("Reset 3ph Energies")	0: - 1: Reset	-	0: -	Resets the memory of the three-phase energy calculators. Goes automatically back to the "-" state after the reset is finished.

Name	Range	Step	Default	Description
Phase active energy measurement	0: Disabled 1: Enabled	-	0: Disabled	Enables/disables the active energy per phase measurement.
Phase reactive energy measurement	0: Disabled 1: Enabled	-	0: Disabled	Enables/disables the reactive energy per phase measurement.
Phase energies megas or kilos	0: Mega 1: Kilo	-	0: Mega	Defines whether energy (per phase) is measured with the prefix 'kilo' (10^3) or 'mega' (10^6).
Reset energy calculators (per phase) ("Reset E per phase")	0: - 1: Reset	-	0: -	Resets the memory of the individual phase energy calculator. Goes automatically back to the "-" state after the reset is finished.

Table. 5.2.3 - 39. Energy Dose Counter 1 settings

Name	Range	Step	Default	Description
Energy dose counter mode	0: Disabled 1: Activated	-	0: Disabled	Enables/disables energy dose counters generally.
Energy dose counter LN mode	1: On 2: Blocked 3: Test 4: Test/Blocked 5: Off	-	0: On	Set mode of DOS block. This parameter is visible only when <i>Allow setting of individual LN mode</i> is enabled in <i>General</i> menu.
Energy dose counter LN behaviour	1: On 2: Blocked 3: Test 4: Test/Blocked 5: Off	-	-	Displays the mode of DOS block. This parameter is visible only when <i>Allow setting of individual LN mode</i> is enabled in <i>General</i> menu.
Clear pulse counter	0: - 1: Clear	-	0: -	Resets the "DC 1...4 Pulses sent" counters back to zero.
DC 1...4 enable	0: Disabled 1: Enabled	-	0: Disabled	Enables/disables the energy dose counter 1...4 individually.
DC 1...4 Input signal select	0: 3PH.Fwd.Act.EP 1: 3PH.Rev.Avt.EP 2: 3PH.Fwd.React.EQ.CAP 3: 3PH.Fwd.React.EQ.IND 4: 3PH.Rev.React.EQ.CAP 5: 3PH.Rev.React.EQ.IND	-	0: 3PH.Fwd.Act.EP	Selects whether the energy is active or reactive, whether the direction of the energy is forward of reverse, and whether reactive energy is inductive or capacitive.
DC 1...4 Input signal	$-1 \times 10^6 \dots 1 \times 10^6$	0.01	-	The total amount of energy consumed.
DC 1...4 Pulse magnitude	0...1800kW/var	0.005kW/var	1kW/Var	The set pulse size. An energy pulse is given every time the set magnitude is exceeded.
DC 1...4 Pulse length	0...1800s	0.005s	1s	The total length of a control pulse.
DC1...4 Pulses sent	0...4 294 967 295	1	-	Indicates the total number of pulses sent.

Table. 5.2.3 - 40. DC 1...4 Pulse out settings

Name	Range	Step	Default	Description
DC 1...4 Pulse out	OUT1...OUTx	-	None selected	The selection of the controlled physical outputs.

Power measurements

The following power calculations are available when the voltage and the current cards are available.

Table. 5.2.3 - 41. Three-phase power calculations.

Name	Unit	Range	Step	Description
3PH Apparent power (S)	kVA	-1x10 ⁶ ...1x10 ⁶	0.01	The total three-phase apparent power in kilo-volt-ampere
3PH Active power (P)	kW	-1x10 ⁶ ...1x10 ⁶	0.01	The total three-phase active power in kilowatts
3PH Reactive power (Q)	kVar	-1x10 ⁶ ...1x10 ⁶	0.01	The total three-phase reactive power in kilovars
3PH Apparent power (S MVA)	MVA	-1x10 ⁵ ...1x10 ⁵	0.01	The total three-phase apparent power in megawatts
3PH Active power (P MW)	MW	-1x10 ⁵ ...1x10 ⁵	0.01	The total three-phase active power in mewatts
3PH Reactive power (QMVar)	MVar	-1x10 ⁵ ...1x10 ⁵	0.01	The total three-phase active power in megavars
3PH Tan(phi)	-	-1x10 ⁶ ...1x10 ⁶	0.01	The direction of three-phase active power
3PH Cos(phi)	-	-1x10 ⁶ ...1x10 ⁶	0.01	The direction of three-phase reactive power
3PH Power factor	-	-1x10 ⁶ ...1x10 ⁶	0.0001	The three-phase power factor

Table. 5.2.3 - 42. Single-phase power calculations (L1...L3).

Name	Unit	Range	Step	Description
Lx Apparent power (S)	kVA	-1x10 ⁶ ...1x10 ⁶	0.01	The apparent power of Phase Lx in kilo-volt-amperes
Lx Active power (P)	kW	-1x10 ⁶ ...1x10 ⁶	0.01	The active power of Phase Lx in kilowatts
Lx Reactive power (Q)	kVar	-1x10 ⁶ ...1x10 ⁶	0.01	The reactive power of Phase Lx kilovars
Lx Tan(phi)	-	-1x10 ⁶ ...1x10 ⁶	0.01	The direction of Phase Lx's active power
Lx Cos(phi)	-	-1x10 ⁶ ...1x10 ⁶	0.01	The direction of Phase Lx's reactive power
Lx Power factor	-	-1x10 ⁶ ...1x10 ⁶	0.0001	The power factor of Phase Lx

Energy measurements

The following energy calculations are available when the voltage and the current cards are available. Please note that the unit prefix is determined by the user's selection between 'kilo' and 'mega' in "Three-phase energy prefix ("E 3ph M or k")" under the general "Power and energy measurement settings".

Table. 5.2.3 - 43. Three-phase energy calculations.

Name	Range	Step	Description
Exported Active Energy (P) (kWh or MWh)	-999 999 995 904.00...999 999 995 904.00	0.01	The total amount of exported active energy.

Name	Range	Step	Description
Imported Active Energy (P) (kWh or MWh)	-999 999 995 904.00...999 999 995 904.00	0.01	The total amount of imported active energy.
Active Energy (P) Export/Import balance (kWh or MWh)	-999 999 995 904.00...999 999 995 904.00	0.01	The sum of imported and exported active energy.
Exported (Q) while Export (P) (kVarh or MVarh)	-999 999 995 904.00...999 999 995 904.00	0.01	The total amount of exported reactive energy while active power is exported.
Imported (Q) while Export (P). (kVarh or MVarh)	-999 999 995 904.00...999 999 995 904.00	0.01	Total amount of imported reactive energy while active energy is exported.
Reactive energy (Q) balance while export (P) (kVarh or MVarh)	-999 999 995 904.00...999 999 995 904.00	0.01	The sum of imported and exported reactive capacitive energy while active power is exported.
Exported (Q) while Import (P) (kVarh or MVarh)	-999 999 995 904.00...999 999 995 904.00	0.01	The total amount of exported reactive energy while active energy is imported.
Imported (Q) while Import (P) (kVarh or MVarh)	-999 999 995 904.00...999 999 995 904.00	0.01	The total amount of imported reactive energy while active energy is imported.
Reactive energy (Q) balance while Import (P) (kVarh or MVarh)	-999 999 995 904.00...999 999 995 904.00	0.01	The sum of imported and exported reactive energy while active energy is imported.
Apparent Energy (S) while Export (P) (kVAh or MVAh)	-999 999 995 904.00...999 999 995 904.00	0.01	The total amount of exported apparent energy while active energy is exported.
Apparent Energy (S) while Import (P) (kVAh or MVAh)	-999 999 995 904.00...999 999 995 904.00	0.01	The total amount of exported apparent energy while active energy is imported.

Table. 5.2.3 - 44. Single-phase energy calculations (L1...L3).

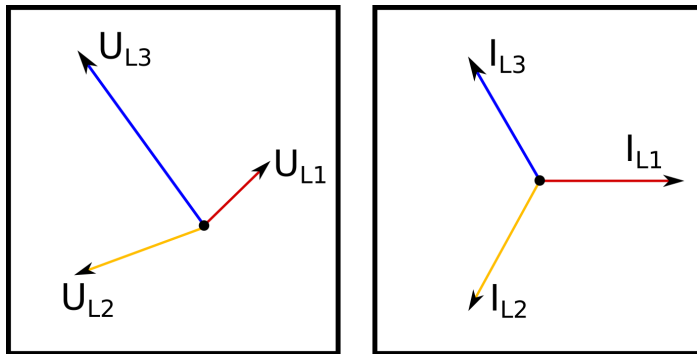
Name	Range	Step	Description
Export Active Energy Lx (kWh or MWh)	-1x10 ⁹ ...1x10 ⁹	0.01	The exported active energy of the phase.
Import Active Energy (kWh or MWh)	-1x10 ⁹ ...1x10 ⁹	0.01	The imported active energy of the phase.
Active Energy (P) Export/Import balance (kWh or MWh)	-1x10 ⁹ ...1x10 ⁹	0.01	The sum of the phase's imported and exported active energy.
Exported (Q) while Export (P) Lx (kVarh or MVarh)	-1x10 ⁹ ...1x10 ⁹	0.01	The exported reactive energy of the phase while active energy is exported.
Imported (Q) while Export (P) Lx (kVarh or MVarh)	-1x10 ⁹ ...1x10 ⁹	0.01	The imported reactive energy of the phase while active energy is exported.
Reactive Energy (Q) balance while Export (P) Lx (kVarh or MVarh)	-1x10 ⁹ ...1x10 ⁹	0.01	The sum of the phase's imported and exported reactive energy while active energy is exported.
Exported (Q) while Import (P) Lx (kVarh or MVarh)	-1x10 ⁹ ...1x10 ⁹	0.01	The exported reactive energy of the phase while active energy is imported.
Imported (Q) while Import (P) Lx (kVarh or MVarh)	-1x10 ⁹ ...1x10 ⁹	0.01	The imported reactive energy of the phase while active energy is imported.
Reactive energy (Q) balance while Import (P) Lx (kVarh or MVarh)	-1x10 ⁹ ...1x10 ⁹	0.01	The sum of the phase's imported and exported reactive energy while active energy is imported.
Apparent Energy (S) while Export (P) Lx	-1x10 ⁹ ...1x10 ⁹	0.01	The apparent energy of the phase while active energy is exported.

Name	Range	Step	Description
Apparent Energy (S) while Import (P) Lx	-1x10 ⁹ ...1x10 ⁹	0.01	The apparent energy of the phase while active energy is imported.

Calculation examples

Here is an example of power calculation. Both wiring methods (line-to-line and line-to-neutral) are checked with the same signal injection. The voltage scaling is set to 20 000 : 100 V and the current scaling is set to 1000 : 5 A.

Voltages (line-to-neutral):	Currents:
$U_{L1} = 40.825 \text{ V}, 45.00^\circ$	$I_{L1} = 2.5 \text{ A}, 0.00^\circ$
$U_{L2} = 61.481 \text{ V}, -159.90^\circ$	$I_{L2} = 2.5 \text{ A}, -120.00^\circ$
$U_{L3} = 97.742 \text{ V}, 126.21^\circ$	$I_{L3} = 2.5 \text{ A}, 120.00^\circ$



$$S_{L1} = U_{L1} \times I_{L1} = 40.825 \text{ V} \times 2.5 \text{ A} = 102 \text{ VA (secondary)} \quad \mathbf{4.08 \text{ MVA (primary)}}$$

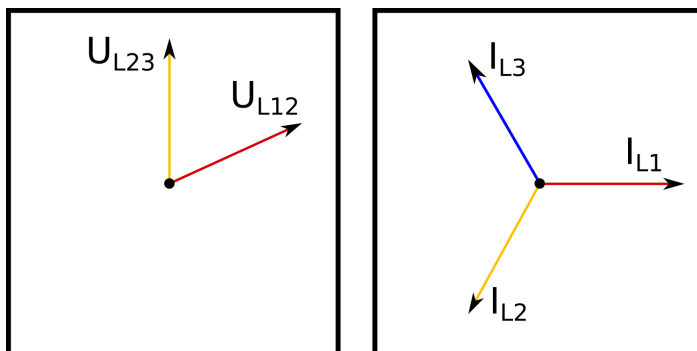
$$P_{L1} = U_{L1} \times I_{L1} \cos \varphi = 40.825 \text{ V} \times 2.5 \text{ A} \cos(45^\circ - 0^\circ) = 72.2 \text{ W (secondary)} \quad \mathbf{2.89 \text{ MW (primary)}}$$

$$Q_{L1} = U_{L1} \times I_{L1} \sin \varphi = 40.825 \text{ V} \times 2.5 \text{ A} \sin(45^\circ - 0^\circ) = 72.2 \text{ var (secondary)} \quad \mathbf{2.89 \text{ MVar (primary)}}$$

$$L1 \tan(\phi) = \frac{Q_{L1}}{P_{L1}} = \frac{2.89}{2.89} = \mathbf{1.00} \qquad L1 \cos(\phi) = \frac{P_{L1}}{S_{L1}} = \frac{2.89}{4.08} = \mathbf{0.71}$$

Name	Value	Name	Value	Name	Value	Name	Value
L1 (S)	4.08 MVA	L2 (S)	6.15 MVA	L3 (S)	9.77 MVA	3PH (S)	20.00 MVA
L1 (P)	2.89 MW	L2 (P)	4.72 MW	L3 (P)	9.71 MW	3PH (P)	17.32 MW
L1 (Q)	2.89 Mvar	L2 (Q)	-3.94 Mvar	L3 (Q)	1.06 Mvar	3PH (Q)	0.01 Mvar
L1 Tan	1.00	L2 Tan	-0.83	L3 Tan	0.11	3PH Tan	0.00
L1 Cos	0.71	L2 Cos	0.77	L3 Cos	0.99	3PH Cos	0.87

Voltages (line-to-line):	Currents:
$U_{L12} = 100.00 \text{ V}, 30.00^\circ$	$I_{L1} = 2.5 \text{ A}, 0.00^\circ$
$U_{L23} = 100.00 \text{ V}, -90.00^\circ$	$I_{L2} = 2.5 \text{ A}, -120.00^\circ$
	$I_{L3} = 2.5 \text{ A}, 120.00^\circ$



$$S = U_{12} \times I_{L1} + U_{23} \times I_{L2}$$

$$S = 100 \text{ V} \times 2.5 \text{ A} + 100 \text{ V} \times 2.5 \text{ A} = 500 \text{ VA (sec) } \mathbf{20.00 \text{ MVA (pri)}}$$

$$P = U_{12} \times I_{L1} \cos(-\varphi) + U_{23} \times I_{L2} \cos(\varphi)$$

$$P = 100 \text{ V} \times 2.5 \text{ A} \cos-(30^\circ - 0^\circ) + 100 \text{ V} \times 2.5 \text{ A} \cos(270^\circ - 240^\circ) = 433 \text{ W (sec) } \mathbf{17.32 \text{ MW (pri)}}$$

$$Q = U_{12} \times I_{L1} \sin(-\varphi) + U_{23} \times I_{L2} \sin(\varphi)$$

$$Q = 100 \text{ V} \times 2.5 \text{ A} \sin-(30^\circ - 0^\circ) + 100 \text{ V} \times 2.5 \text{ A} \sin(270^\circ - 240^\circ) = 0 \text{ var (sec) } \mathbf{0 \text{ Mvar (pri)}}$$

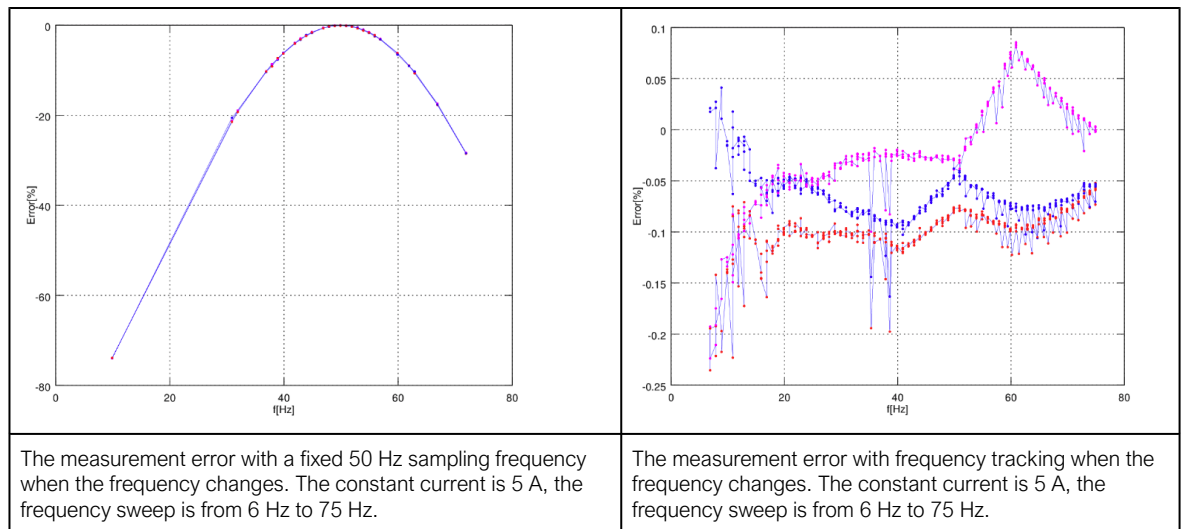
$$3PH \tan(\phi) = Q/P = 0.01/17.32 = \mathbf{0.00} \qquad 3PH \cos(\phi) = P/S = 17.32/20.00 = \mathbf{0.87}$$

Name	Values
3PH (S)	20.00 MVA
3PH (P)	17.32 MW
3PH (Q)	0.00 Mvar
3PH Tan	0.00
3PH Cos	0.87

5.2.4 Frequency tracking and scaling

Measurement sampling can be set to the frequency tracking mode or to the fixed user-defined frequency sampling mode. The benefit of frequency tracking is that the measurements are within a pre-defined accuracy range even when the fundamental frequency of the power system changes.

Table. 5.2.4 - 45. Frequency tracking effect (FF changes from 6 Hz to 75 Hz).



As the figures above show, the sampling frequency has a major effect on the device's measurement accuracy. If the sampling is not tracked to the system frequency, for example a 10 Hz difference between the measured and the set system frequency can give a measurement error of over 5 %. The figures also show that when the frequency is tracked and the sampling is adjusted according to the detected system frequency, the measurement accuracy has an approximate error of 0.1...- 0.2 % error in the whole frequency range.

AQ -200 series devices have a measurement accuracy that is independent of the system frequency. This has been achieved by adjusting the sample rate of the measurement channels according to the measured system frequency; this way the FFT calculation always has a whole power cycle in the buffer. The measurement accuracy is further improved by Arcteq's patented calibration algorithms that calibrate the analog channels against eight (8) system frequency points for both magnitude and angle. This frequency-dependent correction compensates the frequency dependencies in the used, non-linear measurement hardware and improves the measurement accuracy significantly. Combined, these two methods give an accurate measurement result that is independent of the system frequency.

Troubleshooting

When the measured current, voltage or frequency values differ from the expected values, the following table offers possible solutions for the problems.

Problem	Check / Resolution
The measured current or voltage amplitude is lower than it should be./ The values are "jumping" and are not stable.	The set system frequency may be wrong. Please check that the frequency settings match the local system frequency, or change the measurement mode to "Tracking" (<i>Measurement</i> → <i>Frequency</i> → "Smpl mode") so the device adjusts the frequency itself.
The frequency readings are wrong.	In Tracking mode the device may interpret the frequency incorrectly if no current is injected into the CT (or voltage into the VT). Please check the frequency measurement settings (<i>Measurement</i> → <i>Frequency</i>).

Settings

Table. 5.2.4 - 46. Settings of the frequency tracking.

Name	Range	Step	Default	Description
Sampling mode	0: Fixed 1: Tracking	-	0: Fixed	Defines which measurement sampling mode is in use: the fixed user-defined frequency, or the tracked system frequency.

Name	Range	Step	Default	Description
System nominal frequency	7.000...75.000Hz	0.001Hz	50Hz	The user-defined system nominal frequency that is used when the "Sampling mode" setting has been set to "Fixed".
Tracked system frequency	0.000...75.000Hz	0.001Hz	-	Displays the rough measured system frequency.
Sampling frequency in use	0.000...75.000Hz	0.001Hz	-	Displays the tracking frequency that is in use at that moment.
Frequency reference 1	0: None 1: CT1IL1 2: CT2IL1 3: VT1U1 4: VT2U1	-	1: CT1IL1	The first reference source for frequency tracking.
Frequency reference 2	0: None 1: CT1IL2 2: CT2IL2 3: VT1U2 4: VT2U2	-	1: CT1IL2	The second reference source for frequency tracking.
Frequency reference 3	0: None 1: CT1IL3 2: CT2IL3 3: VT1U3 4: VT2U3	-	1: CT1IL3	The third reference source for frequency tracking.
Frequency tracking quality	0: No trackable channels 1: Reference 1 trackable 2: Reference 2 trackable 3: References 1 & 2 trackable 4: Reference 3 trackable 5: Reference 1 & 3 trackable 6: References 2 & 3 trackable 7: All references trackable	-	-	Defines the frequency tracker quality. If the measured current (or voltage) amplitude is below the threshold, the channel tracking quality is 0 and cannot be used for frequency tracking. If all channels' magnitudes are below the threshold, there are no trackable channels.
Frequency measurement in use	0: No track ch 1: Ref1 2: Ref2 3: Ref3	-	-	Indicates which reference is used at the moment for frequency tracking.
Start behavior	0: Start tracking immediately 1: First nominal or tracked	-	0: Start tracking immediately	Defines the how the tracking starts. Tracking can start immediately, or there can be a set delay time between the receiving of the first trackable channel and the start of the tracking.
Start sampling with	0: Use track frequency 1: Use nom frequency	-	0: Use track frequency	Defines the start of the sampling. Sampling can begin with a previously tracked frequency, or with a user-set nominal frequency.
Use nominal frequency until	0...1800.000s	0.005s	0.100s	Defines how long the nominal frequency is used after the tracking has started. This setting is only valid when the "Sampling mode" setting is set to "Tracking" and when the "Start behavior" is set to "First nominal or tracked".
Tracked f channel A	0.000...75.000Hz	0.001Hz	-	Displays the rough value of the tracked frequency in Channel A.
Tracked f channel B	0.000...75.000Hz	0.001Hz	-	Displays the rough value of the tracked frequency in Channel B.

Name	Range	Step	Default	Description
Tracked f channel C	0.000...75.000Hz	0.001Hz	-	Displays the rough value of the tracked frequency in Channel C.
Alg f fast	0.000...75.000Hz	0.001Hz	-	Frequency measurement built from tracked frequencies and U4 voltage channel samples.
Alg f avg	0.000...75.000Hz	0.001Hz	-	Averaged frequency measurement built from tracked frequencies and U4 voltage channel samples.
System measured frequency	0: One f measured 1: Two f measured 2: Three f measured	-	-	Displays the amount of frequencies that are measured.
f.atm. Protections	0.000...75.000Hz	0.001Hz	-	Frequency measurement value used by protection functions. When frequency is not measurable this value returns to value set to "System nominal frequency" parameter.
f.atm. Display	0.000...75.000Hz	0.001Hz	-	Frequency measurement value used in display. When frequency is not measurable this value is "0 Hz".
f measurement from	0: Not measurable 1: Avg Ref 1 2: Avg Ref 2 3: Avg Ref 3 4: Track Ref 1 5: Track Ref 2 6: Track Ref 3 7: Fast Ref 1 8: Fast Ref 2 9: Fast Ref 3	-	-	Displays which reference is used for frequency measurement.
SS1.meas.frqs	0.000...75.000Hz	0.001Hz	-	Displays frequency used by "system set" channel 1 and 2.
SS2.meas.frqs				
SS1f meas.from	0: Not measurable 1: Fast Ref U3 2: Fast Ref U4	-	-	Displays which voltage channel frequency reference is used by "system set" voltage channel.
SS2f meas.from	0: Not measurable 1: Fast Ref U4	-	-	Displays if U4 channel frequency reference is measurable or not when the channel has been set to "system set" mode.

5.3 General menu

The *General* menu consists of basic settings and indications of the device. Additionally, the all activated functions and their status are displayed in the *Protection*, *Control* and *Monitor* profiles.

Table. 5.3 - 47. Parameters and indications in the *General* menu.

Name	Range	Default	Description
Device name	-	Unitname	The file name uses these fields when loading the .aqc configuration file from the AQ-200 unit.
Device location	-	Unitlocation	
Enable stage forcing	0: Disabled 1: Enabled	0: Disabled	When this parameter is enabled it is possible for the user to force the protection, control and monitoring functions to different statuses like START and TRIP. This is done in the function's <i>Info</i> page with the <i>Force status to</i> parameter.

Name	Range	Default	Description
Allow setting of device mode	0: Prohibited 1: From HMI/setting tool only 2: Allowed	0: Prohibited	Allows global mode to be modified from setting tool, HMI and IEC61850.
Allow setting of individual LN mode	0: Prohibited 1: From HMI/setting tool only 2: Allowed	0: Prohibited	Allow local modes to be modified from setting tool, HMI and IEC61850.
System phase rotating order	0: A-B-C 1: A-C-B	0: A-B-C	Allows the user to switch the expected order in which the phase measurements are wired to the unit.
Language	0: User defined 1: English 2: Finnish 3: Swedish 4: Spanish 5: French 6: German 7: Russian 8: Ukrainian	1: English	Changes the language of the parameter descriptions in the HMI. If the language has been set to "Other" in the settings of the AQtivate setting tool, AQtivate follows the value set into this parameter.
Clear events	0: - 1: Clear	0: -	Clears the event history recorded in the AQ-200 device.
Display brightness	0...8	4	Changes the display brightness. Brightness level 0 turns the display off.
Display sleep timeout	0...3600s	0s	If no buttons are pressed after a set time, the display changes the brightness to whatever is set on the "Display sleep brightness" parameter. If set to 0 s, this feature is not in use. When the device is in sleep mode pressing any of the buttons on the front panel of the device will wake the display.
Display sleep brightness	0...8	0	Defines the brightness of the display when the set display sleep timeout has elapsed. The brightness level "0" turns the display off.
Return to default view	0...3600s	0s	If the user navigates to a menu and gives no input after a period of time defined with this parameter, the unit automatically returns to the default view. If set to 0 s, this feature is not in use.
LED test	0: - 1: Activated	0: -	When activated, all LEDs are lit up. LEDs with multiple possible colors blink each color.
Display color theme	0: Light theme 1: Dark theme	0: Light theme	Defines the color theme used in the HMI.
Reset latches	0: - 1: Reset	0: -	Resets the latched signals in the logic and the matrix. When a reset command is given, the parameter automatically returns back to "-".
Measurement recorder	0: Disabled 1: Enabled	0: Disabled	Enables the measurement recorder tool, further configured in <i>Tools → Misc → Measurement recorder</i> .
Reconfigure mimic	0: - 1: Reconfigure	0: -	Reloads the mimic to the unit.

Table. 5.3 - 48. The *General* menu read-only parameters

Name	Description
Serial number	The unique serial number identification of the unit.
Firmware version	The firmware software version of the unit.
Hardware configuration	The order code identification of the unit.
UTC time	The UTC time value which the device's clock uses.

5.4 Protection functions

5.4.1 Circuit breaker failure protection (CBFP; 50BF/52BF)

The circuit breaker failure protection function is used for monitoring the circuit breaker operation after it has received a TRIP signal. The function can also be used to retrip a failing breaker; if the retrip fails, an incomer breaker can be tripped by using the function's CBFP output. The retrip functionality can be disabled if the breaker does not have two trip coils.

The function can be triggered by the following:

- overcurrent (phase and residual)
- digital output monitor
- digital signal
- any combination of the above-mentioned triggers.

In the current-dependent mode the function constantly measures phase current magnitudes and the selected residual current. In the signal-dependent mode any of the device's binary signals (trips, starts, logical signals etc.) can be used to trigger the function. In the digital output-dependent mode the function monitors the status of the selected output relay control signal. The blocking signal and the setting group selection control the operating characteristics of the function during normal operation, i.e. the user or user-defined logic can change function parameters while the function is running.

The circuit breaker failure protection function uses a total of eight (8) separate setting groups which can be selected from one common source. Additionally, the function's operating mode can be changed via setting group selection.

The operational logic consists of the following:

- input magnitude processing
- input magnitude selection
- threshold comparator
- block signal check
- time delay characteristics
- output processing.

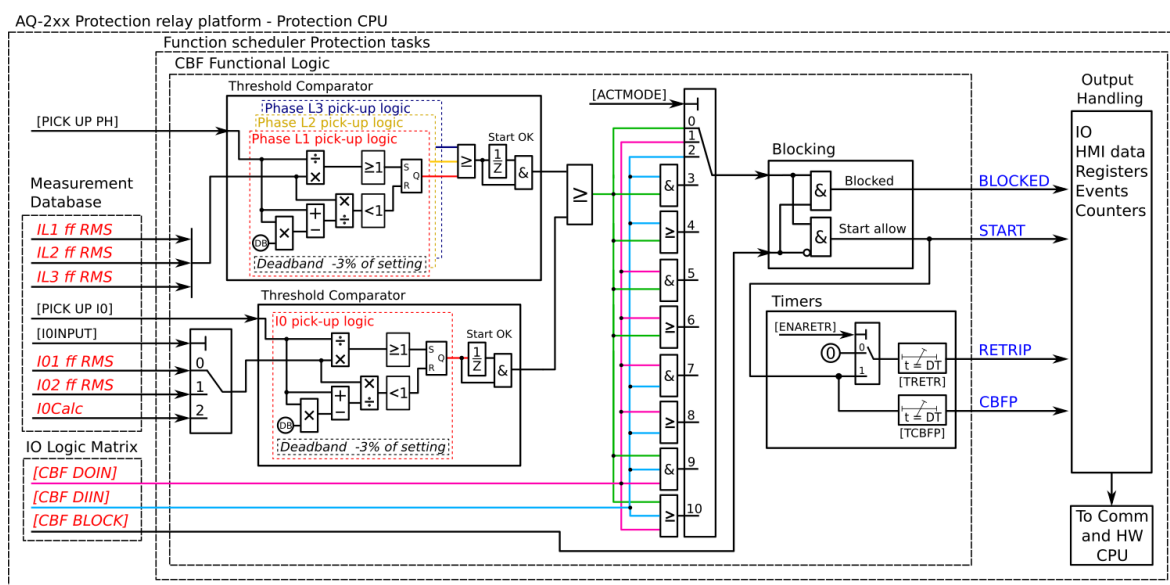
The inputs of the function are the following:

- operating mode selections
- setting parameters
- digital input signals
- measured and pre-processed current magnitudes.

The function's outputs are CBFP START, RETRIP, CBFP ACT and BLOCKED signals which can be used for direct I/O controlling and user logic programming. The function generates general time-stamped ON/OFF events to the common event buffer from each of the two (2) output signals. The time stamp resolution is 1 ms. The function also provides a resettable cumulative counters for RETRIP, CBFP, CBFP START and BLOCKED events.

The following figure presents a simplified function block diagram of the circuit breaker failure protection function.

Figure. 5.4.1 - 24. Simplified function block diagram of the CBFP function.



Measured input

The function block uses analog current measurement values. It always uses the RMS magnitude of the current measurement input. The user can select IO1, IO2 or the calculated IO for the residual current measurement. A -20 ms averaged value of the selected magnitude is used for pre-fault data registering.

Table. 5.4.1 - 49. Measurement inputs of the CBFP function.

Signal	Description	Time base
IL1RMS	RMS measurement of phase L1 (A) current	5ms
IL2RMS	RMS measurement of phase L2 (B) current	5ms
IL3RMS	RMS measurement of phase L3 (C) current	5ms
IO1RMS	RMS measurement of residual input IO1	5ms
IO2RMS	RMS measurement of residual input IO2	5ms
IOCalc	Calculated residual current from the phase current inputs	5ms
DOIN	Monitors digital output relay status	5ms
DIIN	Monitors digital input status	5ms

The selection of the used AI channel is made with a setting parameter. In all possible input channel variations the pre-fault condition is presented with a 20 ms averaged history value from -20 ms from START or TRIP event.

General settings

The following general settings define the general behavior of the function. These settings are static i.e. it is not possible to change them by editing the setting group.

Table. 5.4.1 - 50. CBFP monitoring signal definitions.

Name	Description
Signal in monitor	Defines which TRIP events of the used protection functions trigger the CBFP countdown. For the CBFP function to monitor the signals selected here, the "Operation mode selection" parameter must be set to a mode that includes signals (e.g. "Signals only", "Signals or DO", "Current and signals and DO").
Trip monitor	Defines which output relay of the used protection functions trigger the CBFP countdown. For the CBFP function to monitor the output relays selected here, the "Operation mode selection" parameter must be set to a mode that includes digital outputs (e.g. "DO only", "Current and DO", "Current or signals or DO").

Table. 5.4.1 - 51. General settings of the function.

Name	Range	Default	Description
CBFP LN mode	1: On 2: Blocked 3: Test 4: Test/ Blocked 5: Off	1: On	Set mode of CBF block. This parameter is visible only when <i>Allow setting of individual LN mode</i> is enabled in <i>General</i> menu.
CBFP force status to	0: Normal 1: Start 2: ReTrip 3: CBFP 4: Blocked	0: Normal	Force the status of the function. Visible only when <i>Enable stage forcing</i> parameter is enabled in <i>General</i> menu.

Pick-up

The setting parameters I_{set} and IO_{set} control the pick-up and the activation of the current-dependent CBFP function. They define the minimum allowed measured current before action from the function. The function constantly calculates the ratio between the I_{set} or the IO_{set} and the measured magnitude (I_m) for each of the three phases and the selected residual current input. The reset ratio of 97 % is built into the function and is always relative to the I_{set} value. The setting value is common for all measured phases. When the I_m exceeds the I_{set} value (in single, dual or all phases) it triggers the pick-up operation of the function.

Table. 5.4.1 - 52. Operating mode and input signals selection.

Name	Range	Step	Default	Description
IOInput	0: Not in use 1: IO1 2: IO2 3: IOCalc	-	0: Not in use	Selects the residual current monitoring source, which can be either from the two separate residual measurements (IO1 and IO2) or from the phase current's calculated residual current.

Name	Range	Step	Default	Description
Actmode	0: Current only 1: DO only 2: Signals only 3: Current and DO 4: Current or DO 5: Current and signals 6: Current or signals 7: Signals and DO 8: Signals or DO 9: Current or DO or signals 10: Current and DO and Signals	-	0: Current only	Selects the operating mode. The mode can be dependent on current measurement, binary signal status, output relay status ("DO"), or a combination of the three.

Table. 5.4.1 - 53. Pick-up settings.

Name	Range	Step	Default	Description
I _{set}	0.01...40.00×I _N	0.01×I _N	0.20×I _N	The pick-up threshold for the phase current measurement. This setting limit defines the upper limit for the phase current pick-up element.
I _{0set}	0.005...40.000×I _N	0.001×I _N	1.200×I _N	The pick-up threshold for the residual current measurement. This setting limit defines the upper limit for the phase current pick-up element.

The pick-up activation of the function is not directly equal to the START signal generation of the function. The START signal is allowed if the blocking condition is not active. There is no delay between the activation of the monitored signal and the activation of the pick-up when using binary signals.

Read-only parameters

The relay's *Info* page displays useful, real-time information on the state of the protection function. It is accessed either through the relay's HMI display, or through the setting tool software when it is connected to the relay and its Live Edit mode is active.

Table. 5.4.1 - 54. Information displayed by the function.

Name	Range	Description
CBFP LN behaviour	1: On 2: Blocked 3: Test 4: Test/Blocked 5: Off	Displays the mode of CBF block. This parameter is visible only when <i>Allow setting of individual LN mode</i> is enabled in <i>General</i> menu.
CBFP condition	0: Normal 1: Start 2: ReTrip 3: CBFP On 4: Blocked	Displays status of the protection function.

Function blocking

The block signal is checked in the beginning of each program cycle. The blocking signal is received from the blocking matrix in the function's dedicated input. If the blocking signal is not activated when the pick-up element activates, a START signal is generated and the function proceeds to the time characteristics calculation.

If the blocking signal is active when the pick-up element activates, a BLOCKED signal is generated and the function does not process the situation further. If the START function has been activated before the blocking signal, it resets and processes the release time characteristics similarly to when the pick-up signal is reset.

The blocking of the function causes an HMI display event and a time-stamped blocking event with information of the startup current values and its fault type to be issued.

The blocking signal can also be tested in the commissioning phase by a software switch signal when the relay's testing mode "Enable stage forcing" is activated (*General* → *Device*).

The variables the user can set are binary signals from the system. The blocking signal needs to reach the device minimum of 5 ms before the set operating delay has passed in order for the blocking to activate in time.

Operating time characteristics

The operating timers' behavior during a function can be set depending on the application. The same pick-up signal starts both timers. When retrip is used the time grading should be set as follows: the sum of specific times (i.e. the retrip time, the expected operating time, and the pick-up conditions' release time) is shorter the set CBFP time. This way, when retripping another breaker coil clears the fault, any unnecessary function triggers are avoided.

The following table presents the setting parameters for the function's operating time characteristics.

Table. 5.4.1 - 55. Setting parameters for operating time characteristics.

Name	Range	Step	Default	Description
Retrip	0: No 1: Yes	-	1: Yes	Retrip enabled or disabled. When the retrip is disabled, the output will not be visible and the TRetr setting parameter will not be available.
Retrip time delay	0.000...1800.000s	0.005s	0.100s	Retrip start the timer. This setting defines how long the starting condition has to last before a RETRIP signal is activated.
CBFP	0.000...1800.000s	0.005s	0.200s	CBFP starts the timer. This setting defines how long the starting condition has to last before the CBFP signal is activated.

The following figures present some typical cases of the CBFP function.

Figure. 5.4.1 - 25. Wiring diagram when Trip, Retrip and CBFP are configured to the device.

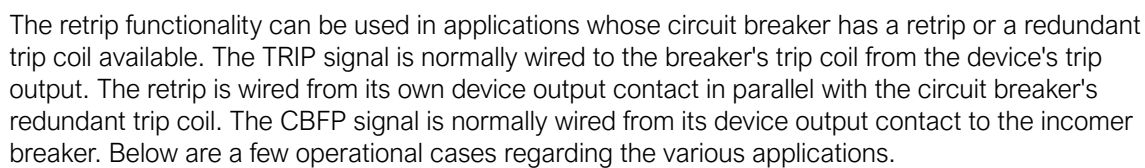
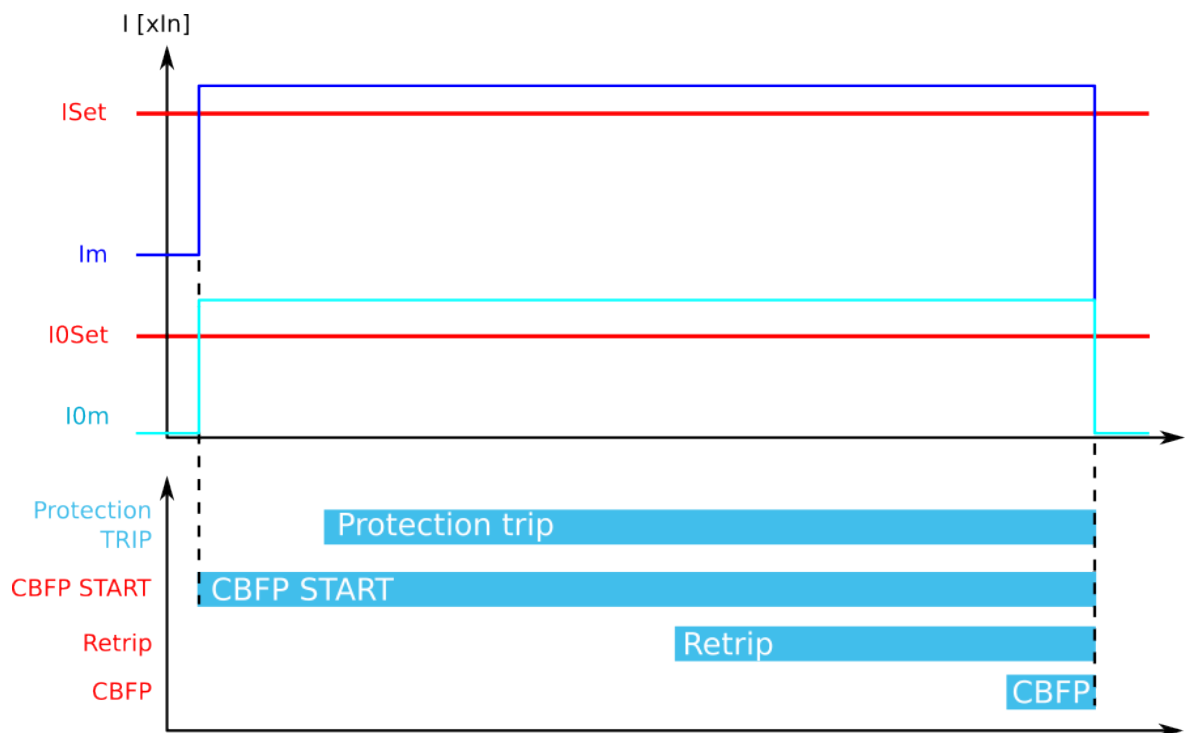
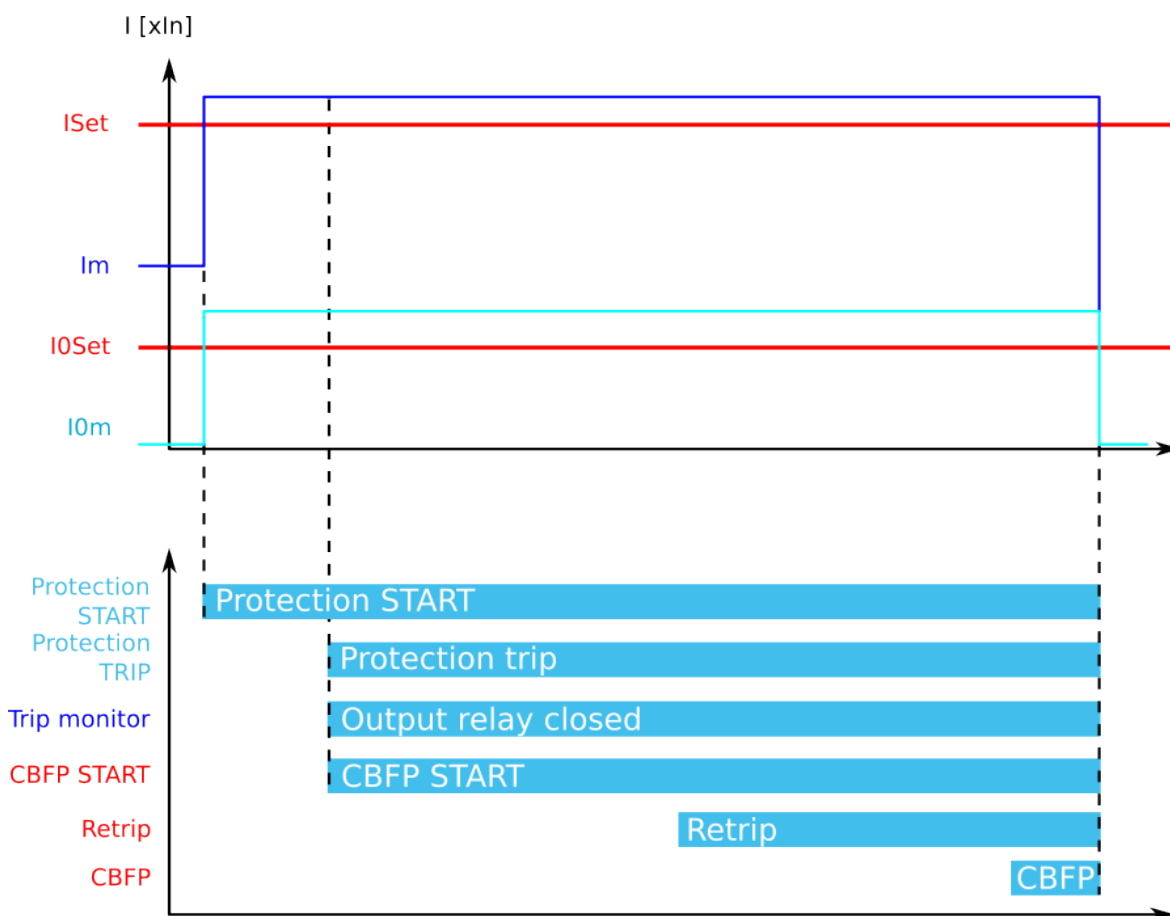


Figure. 5.4.1 - 26. Retrip and CBFP when "Current" is the selected criterion.



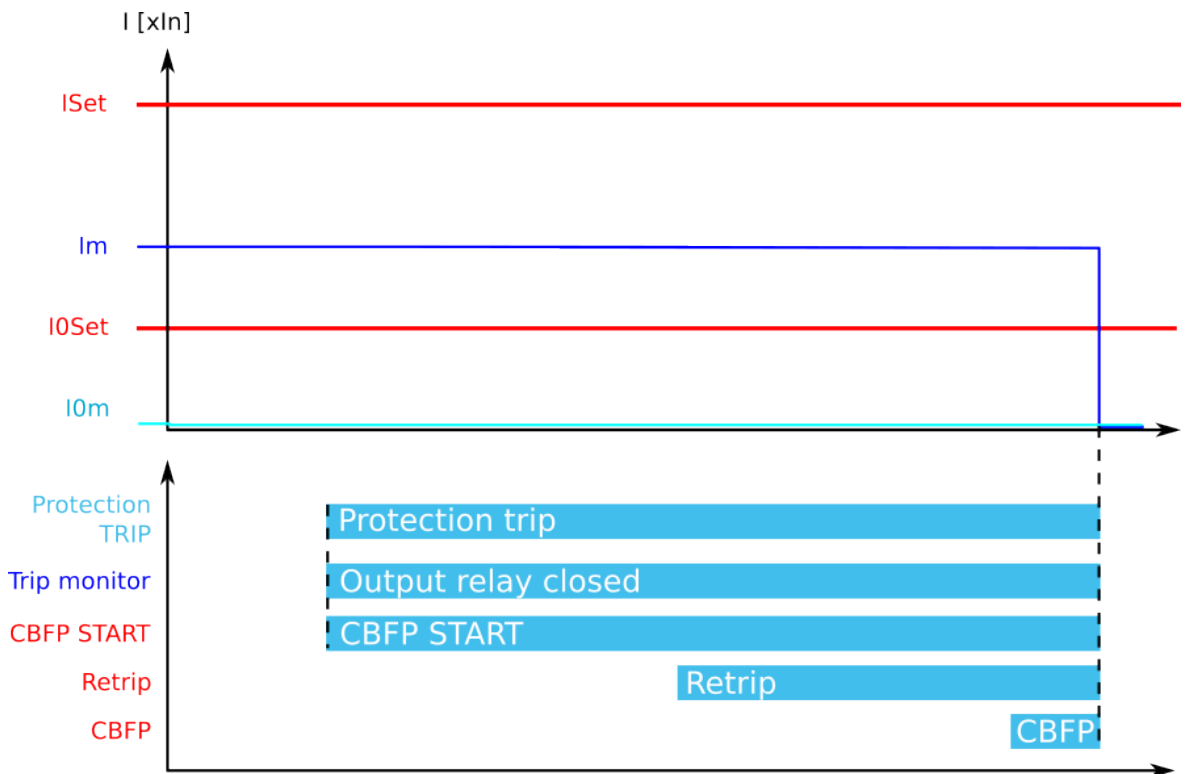
When the current threshold setting of I_{Set} and/or I_{OSet} is exceeded, the current-based protection is activated and the counters for RETRIP and CBFP start calculating the set operating time. The tripping of the primary protection stage is not monitored in this configuration. Therefore, if the current is not reduced below the setting limit, a RETRIP signal is sent to the redundant trip coil. If the current is not reduced within the set time limit, the function also sends a CBFP signal to the incomer breaker. If the primary protection function clears the fault, both counters (RETRIP and CBFP) are reset as soon as the measured current is below the threshold settings.

Figure. 5.4.1 - 27. Retrip and CBFP when "Current and DO" is the selected criterion.



When the current threshold setting of I_{set} and/or I_{0set} is exceeded, the current-based protection is activated. At the same time, the counters for RETRIP and CBFP are halted until the monitored output contact is controlled (that is, until the primary protection operates). When the tripping signal reaches the primary protection stage, the RETRIP and CBFP counters start calculating the set operating time. The tripping of the primary protection stage is constantly monitored in this configuration. If the current is not reduced below the setting limit or the primary stage tripping signal is not reset, a RETRIP signal is sent to the redundant trip coil. If the retripping fails and the current is not reduced below the setting limit or the primary stage tripping signal is not reset, the function also sends a CBFP signal to the incomer breaker. If the primary protection function clears the fault, both counters (RETRIP and CBFP) are reset as soon as the measured current is below the threshold settings or the tripping signal is reset. This configuration allows the CBFP to be controlled with current-based functions alone, and other function trips can be excluded from the CBFP functionality.

Figure. 5.4.1 - 28. Retrip and CBFP when "Current or DO" is the selected criterion.



When the current threshold setting of I_{set} and/or I_{Oset} is exceeded, or the TRIP signal reaches the primary protection stage, the function starts counting down towards the RETRIP and CBFP signals. The tripping of the primary protection stage is constantly monitored in this configuration regardless of the current's status. The pick-up of the CBFP is active unless the current is reduced below the setting limit and the primary stage tripping signal is reset. If either of these conditions is met (i.e. the current is above the limit or the signal is active) for the duration of the set RETRIP time delay, a RETRIP signal is sent to the redundant trip coil. If either of the conditions is active for the duration of the set CBFP time delay, a CBFP signal is sent to the incomer breaker. If the primary protection function clears the fault, both counters (RETRIP and CBFP) are reset as soon as the measured current is below the threshold settings and the tripping signal is reset. This configuration allows the CBFP to be controlled with current-based functions alone, with added security from current monitoring. Other function trips can also be included in the CBFP functionality.

Figure. 5.4.1 - 29. Wiring diagram when Trip and CBFP are configured to the device.

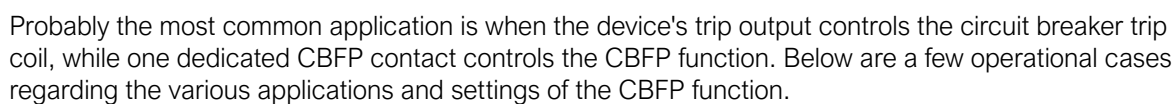
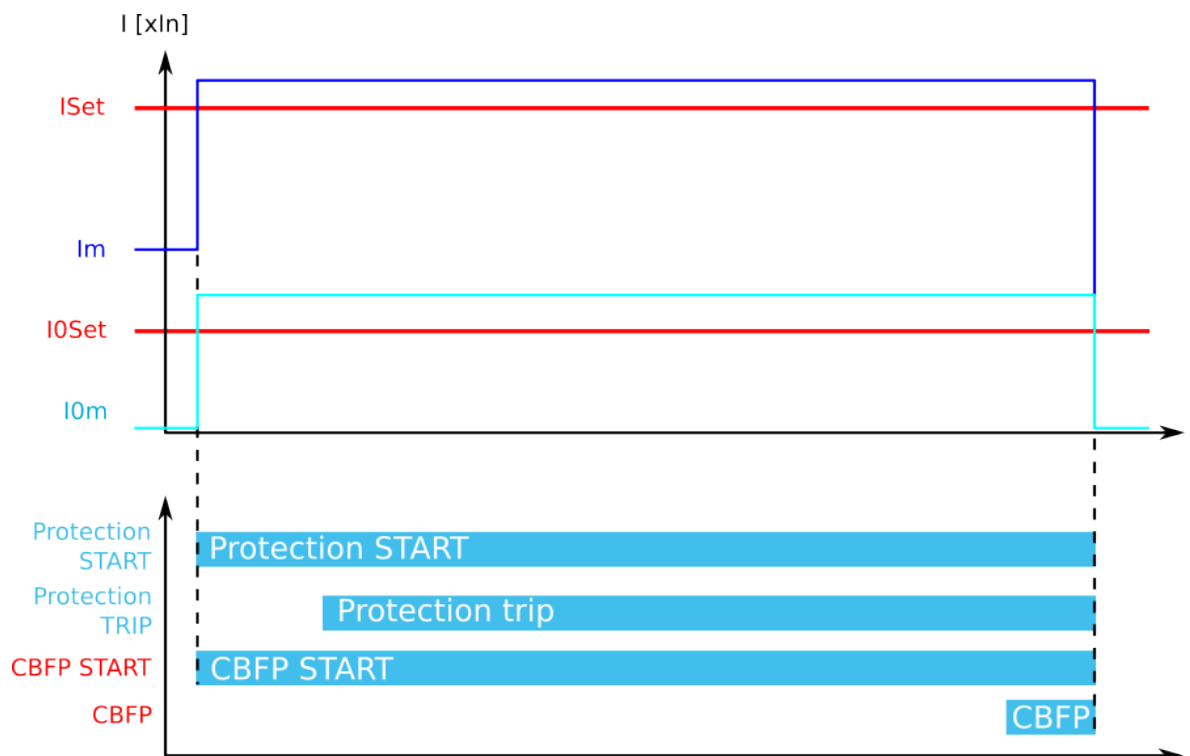
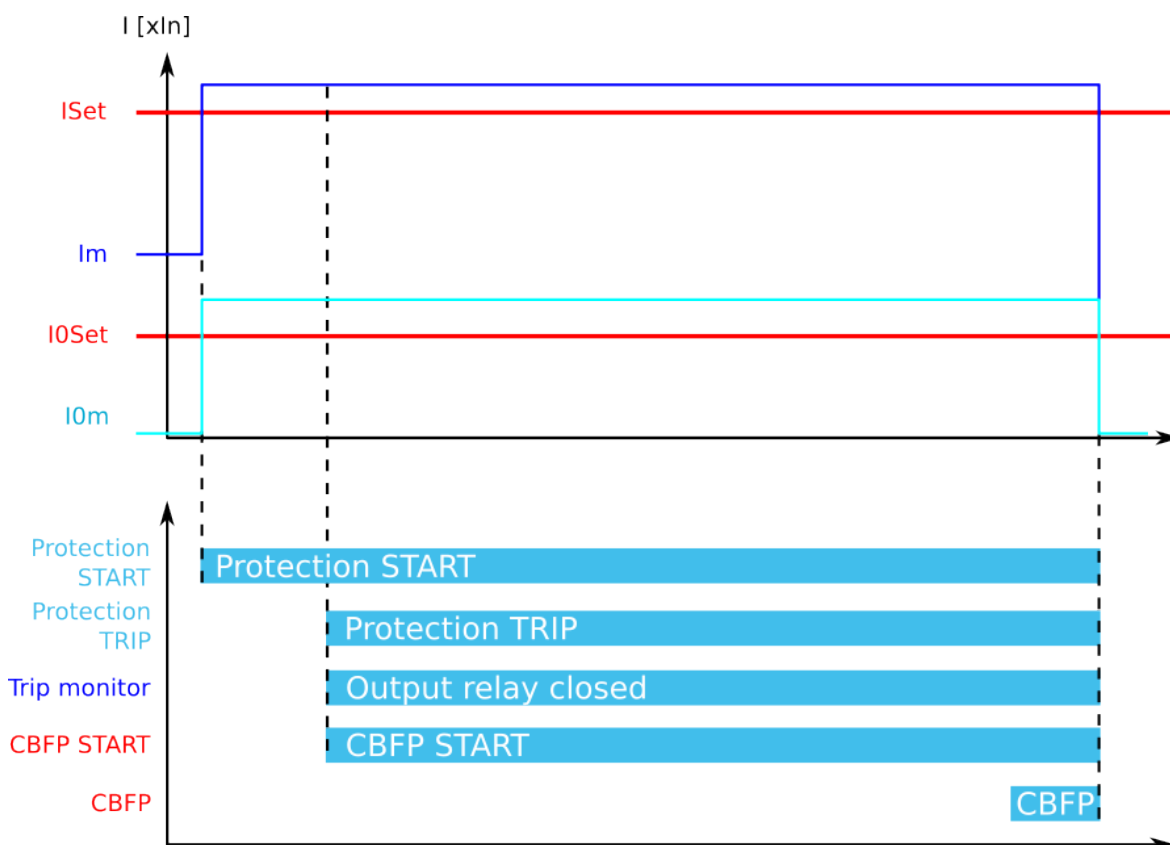


Figure. 5.4.1 - 30. CBFP when "Current" is the selected criterion.



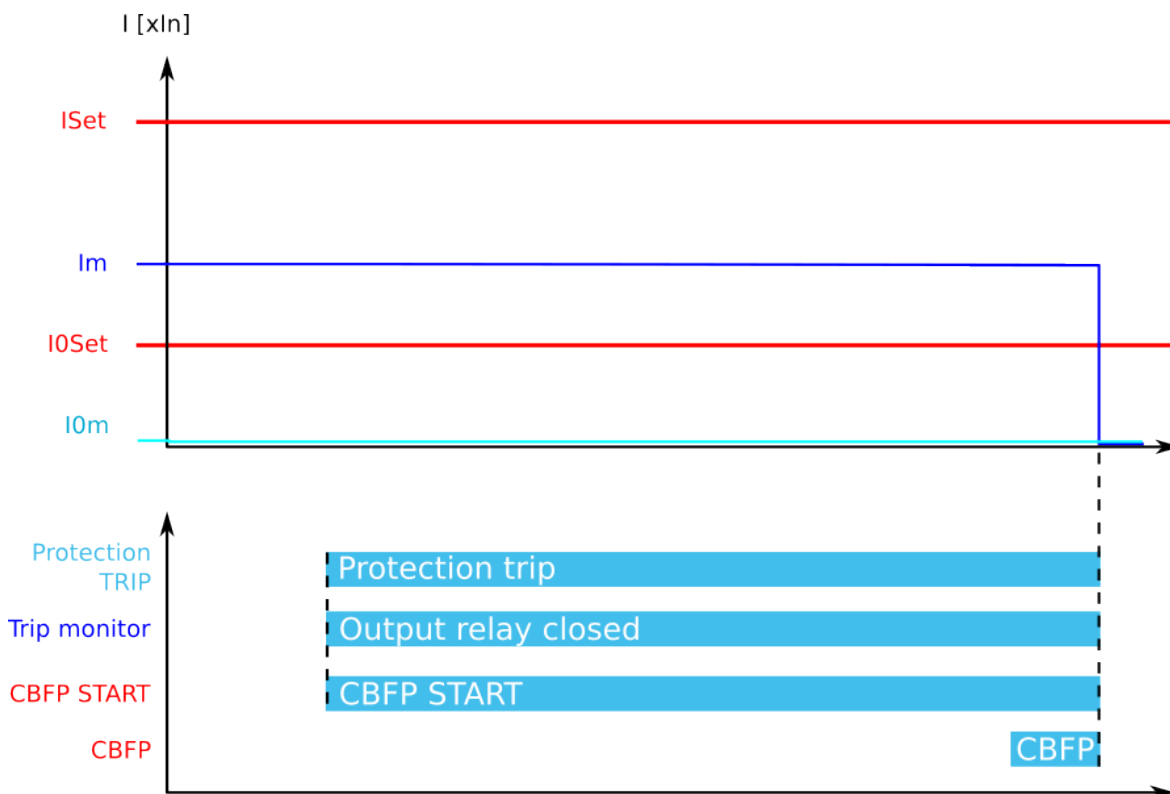
When the current threshold setting of I_{set} and/or I_{Oset} is exceeded, the current-based protection is activated and the counter for CBFP starts calculating the set operating time. The tripping of the primary protection stage is not monitored in this configuration. Therefore, if the current is not reduced below the setting limit, a CBFP signal is sent to the incomer breaker. If the primary protection function clears the fault, the counter for CBFP resets as soon as the measured current is below the threshold settings.

Figure. 5.4.1 - 31. CBFP when "Current and DO" is the selected criterion.



When the current threshold setting of I_{Set} and/or I_{OSet} is exceeded, the current-based protection is activated. At the same time, the counter for CBFP is halted until the monitored output contact is controlled (that is, until the primary protection operates). When the tripping signal reaches the primary protection stage, the CBFP counter starts calculating the set operating time. The tripping of the primary protection stage is constantly monitored in this configuration. If the current is not reduced below the setting limit or the primary stage tripping signal is not reset, a CBFP signal is sent to the incomer breaker. The time delay counter for CBFP is reset as soon as the measured current is below the threshold settings or the tripping signal is reset. This configuration allows the CBFP to be controlled by current-based functions alone, and other function trips can be excluded from the CBFP functionality.

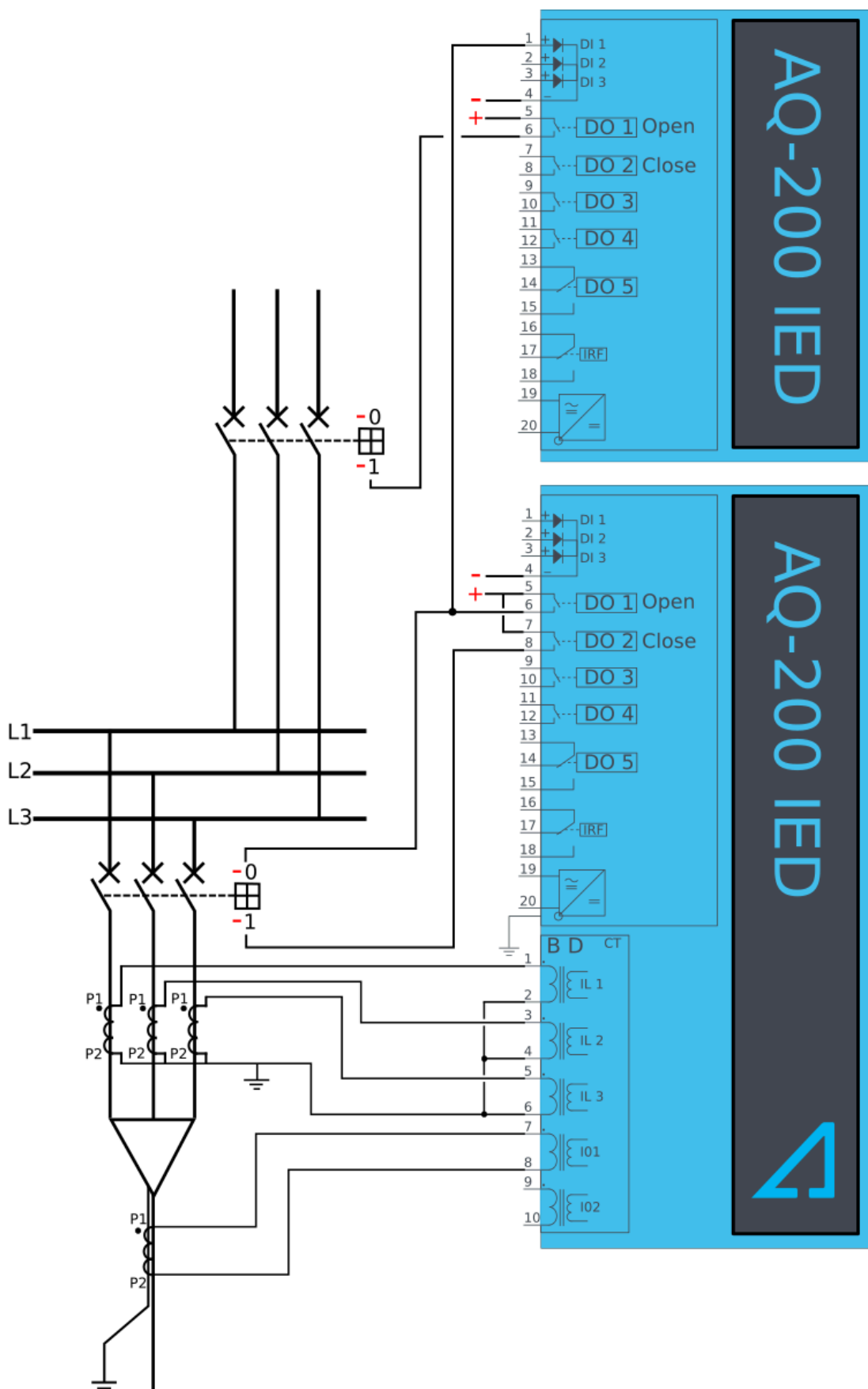
Figure. 5.4.1 - 32. CBFP when "Current or DO" is the selected criterion.



When the current threshold setting of I_{set} and/or I_{Oset} is exceeded, or the TRIP signal reaches the primary protection stage, the function starts counting down towards the CBFP signal. The tripping of the primary protection stage is constantly monitored in this configuration regardless of the current's status. The pick-up of the CBFP is active unless the current is reduced below the setting limit and the primary stage tripping signal is reset. If either of these conditions is met (i.e. the current is above the limit or the signal is active) for the duration of the set CBFP time delay, a CBFP signal is sent to the incomer breaker. The time delay counter for CBFP is reset as soon as the measured current is below the threshold settings and the tripping signal is reset. This configuration allows the CBFP to be controlled by current-based functions alone, with added security from current monitoring. Other function trips can also be included to the CBFP functionality.

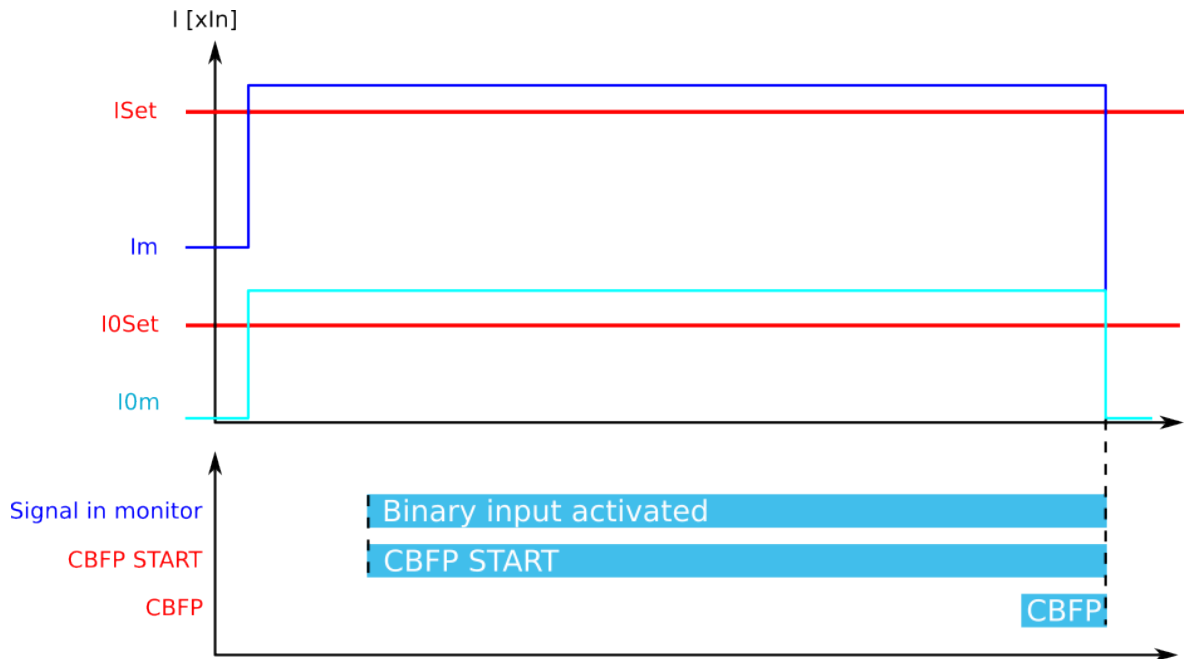
Device configuration as a dedicated CBFP unit

Figure. 5.4.1 - 33. Wiring diagram when the device is configured as a dedicated CBFP unit.



Some applications require a dedicated circuit breaker protection unit. When the CBFP function is configured to operate with a digital input signal, it can be used in these applications. When a device is used for this purpose, the tripping signal is wired to the device's digital input and the device's own TRIP signal is used only for the CBFP purpose. In this application's incomer the RETRIP and CBFP signals are also available with different sets of requirements. The RETRIP signal can be used for tripping the section's feeder breaker and the CBFP signal for tripping the incomer. The following example does not use retripping and the CBFP signal is used as the incomer trip from the outgoing breaker trip signal. The TRIP signal can also be transported between different devices by using GOOSE messages.

Figure. 5.4.1 - 34. Dedicated CBFP operation from digital input signal.



In this mode the CBFP operates only from a digital input signal. Both current and output relay monitoring can be used. The counter for the CBFP signal begins when the digital input is activated. If the counter is active until the CBFP counter is used, the device issues a CBFP command to the incomer breaker. In this application the device tripping signals from all outgoing feeders can be connected to one, dedicated CBFP device which operates either on current-based protection or on all possible faults' CBFP protection.

Events and registers

The circuit breaker failure protection function (abbreviated "CBF" in event block names) generates events and registers from the status changes in RETRIP, in CBFP-activated and CBFP-blocked signals, as well as in internal pick-up comparators. The user can select which event messages are stored in the main event buffer: ON, OFF, or both.

The events triggered by the function are recorded with a time stamp and with process data values.

Table. 5.4.1 - 56. Event messages.

Event block name	Event names
CBF1	Start ON
CBF1	Start OFF
CBF1	Retrip ON
CBF1	Retrip OFF

Event block name	Event names
CBF1	CBFP ON
CBF1	CBFP OFF
CBF1	Block ON
CBF1	Block OFF
CBF1	DO monitor ON
CBF1	DO monitor OFF
CBF1	Signal ON
CBF1	Signal OFF
CBF1	Phase current ON
CBF1	Phase current OFF
CBF1	Res current ON
CBF1	Res current OFF

The function registers its operation into the last twelve (12) time-stamped registers. The register of the function records the ON event process data for ACTIVATED, BLOCKED, etc. The table below presents the structure of the function's register content.

Table. 5.4.1 - 57. Register content.

Date and time	Event	Max phase current	Residual current	Time to RETR	Time to CBFP	Used SG
dd.mm.yyyy hh:mm:ss.mss	Event name	Highest phase current	I01, I02 channel or calculated residual current	Time remaining to retrip activation	Time remaining to CBFP activation	Setting group 1...8 active

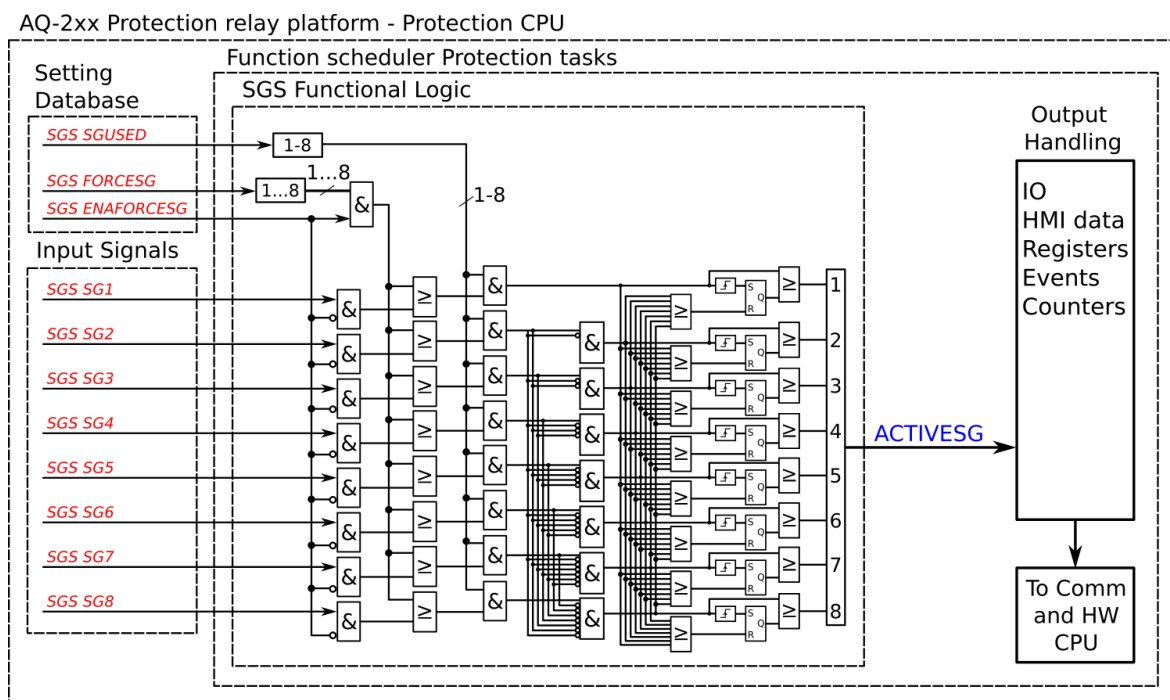
5.5 Control functions

5.5.1 Setting group selection

All relay types support up to eight (8) separate setting groups. The Setting group selection function block controls the availability and selection of the setting groups. By default, only Setting group 1 (SG1) is active and therefore the selection logic is idle. When more than one setting group is enabled, the setting group selector logic takes control of the setting group activations based on the logic and conditions the user has programmed.

The following figure presents a simplified function block diagram of the setting group selection function.

Figure. 5.5.1 - 35. Simplified function block diagram of the setting group selection function.

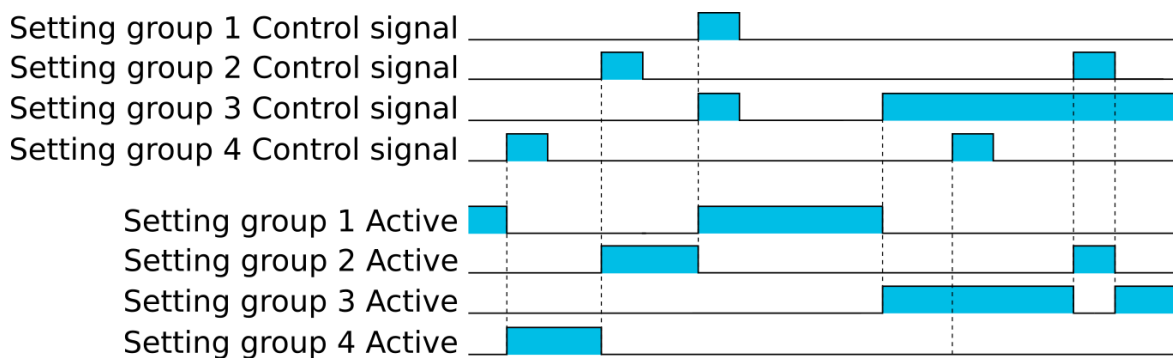


Setting group selection can be applied to each of the setting groups individually by activating one of the various internal logic inputs and connected digital inputs. The user can also force any of the setting groups on when the "Force SG change" setting is enabled by giving the wanted quantity of setting groups as a number in the communication bus or in the local HMI, or by selecting the wanted setting group from *Control* → *Setting groups*. When the forcing parameter is enabled, the automatic control of the local device is overridden and the full control of the setting groups is given to the user until the "Force SG change" is disabled again.

Setting groups can be controlled either by pulses or by signal levels. The setting group controller block gives setting groups priority values for situations when more than one setting group is controlled at the same time: the request from a higher-priority setting group is taken into use.

Setting groups follow a hierarchy in which setting group 1 has the highest priority, setting group 2 has second highest priority etc. If a static activation signal is given for two setting groups, the setting group with higher priority will be active. If setting groups are controlled by pulses, the setting group activated by pulse will stay active until another setting groups receives and activation signal.

Figure. 5.5.1 - 36. Example sequences of group changing (control with pulse only, or with both pulses and static signals).



Settings and signals

The settings of the setting group control function include the active setting group selection, the forced setting group selection, the enabling (or disabling) of the forced change, the selection of the number of active setting groups in the application, as well as the selection of the setting group changed remotely. If the setting group is forced to change, the corresponding setting group must be enabled and the force change must be enabled. Then, the setting group can be set from communications or from HMI to any available group. If the setting group control is applied with static signals right after the "Force SG" parameter is released, the application takes control of the setting group selection.

Table. 5.5.1 - 58. Settings of the setting group selection function.

Name	Range	Step	Default	Description
Active setting group			SG1	Displays which setting group is active.
Force setting group	0: None 1: SG1 2: SG2 3: SG3 4: SG4 5: SG5 6: SG6 7: SG7 8: SG8	-	0: None	The selection of the overriding setting group. After "Force SG change" is enabled, any of the configured setting groups in the relay can be overridden. This control is always based on the pulse operating mode. It also requires that the selected setting group is specifically controlled to ON after "Force SG" is disabled. If there are no other controls, the last set setting group remains active.
Force setting group change	0: Disabled 1: Enabled	-	0: Disabled	The selection of whether the setting group forcing is enabled or disabled. This setting has to be active before the setting group can be changed remotely or from a local HMI. This parameter overrides the local control of the setting groups and it remains on until the user disables it.
Used setting groups	0: SG1 1: SG1...2 2: SG1...3 3: SG1...4 4: SG1...5 5: SG1...6 6: SG1...7 7: SG1...8	-	0: SG1	The selection of the activated setting groups in the application. Newly-enabled setting groups use default parameter values.
Remote setting group change	0: None 1: SG1 2: SG2 3: SG3 4: SG4 5: SG5 6: SG6 7: SG7 8: SG8	-	0: None	This parameter can be controlled through SCADA to change the setting group remotely. Please note that if a higher priority setting group is being controlled by a signal, a lower priority setting group cannot be activated with this parameter.

Table. 5.5.1 - 59. Signals of the setting group selection function.

Name	Range	Step	Default	Description
Setting group 1	0: Not active 1: Active	-	0: Not active	The selection of Setting group 1 ("SG1"). Has the highest priority input in setting group control. Can be controlled with pulses or static signals. If static signal control is applied, no other SG requests will be processed.

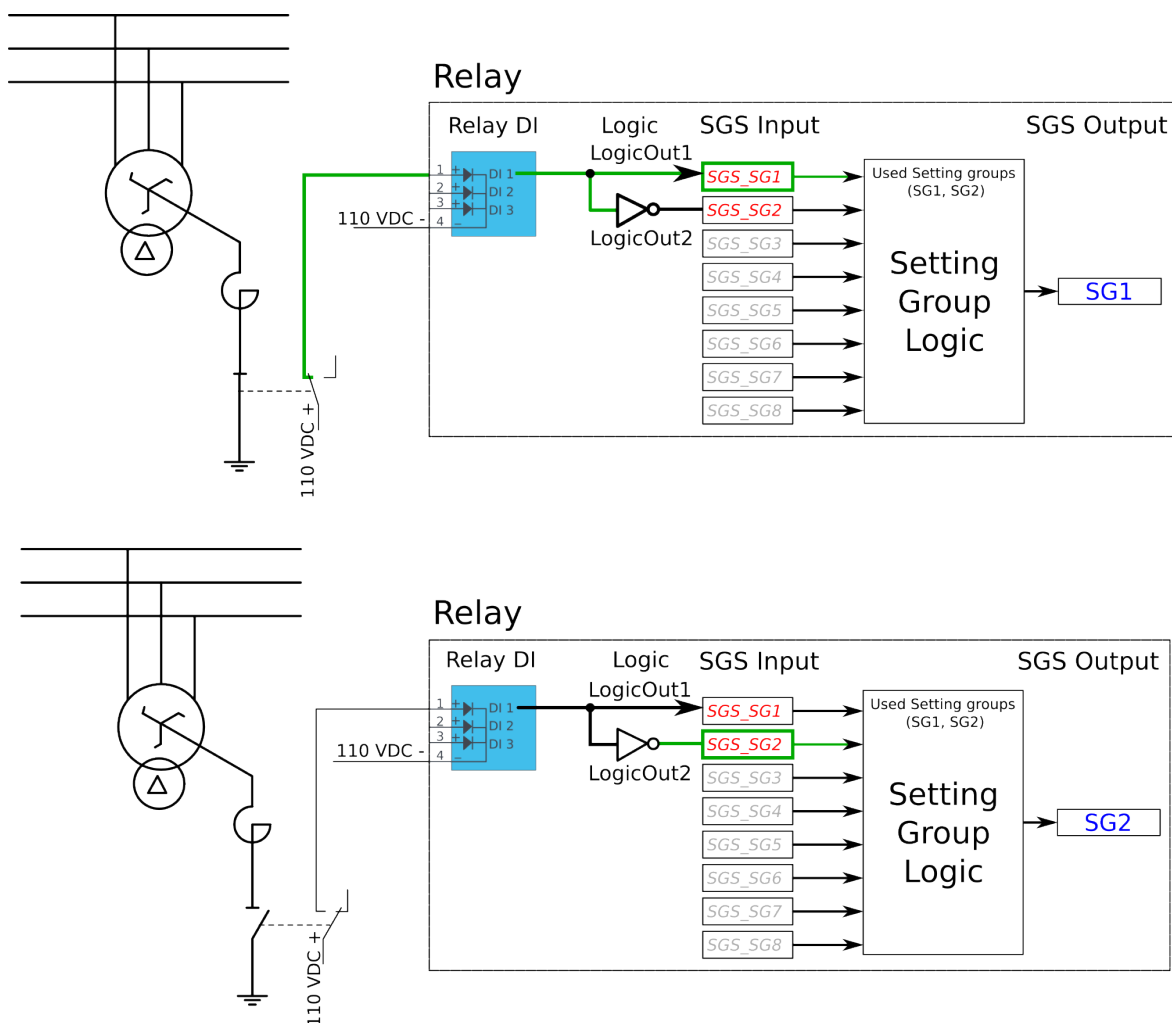
Name	Range	Step	Default	Description
Setting group 2	0: Not active 1: Active	-	0: Not active	The selection of Setting group 2 ("SG2"). Has the second highest priority input in setting group control. Can be controlled with pulses or static signals. If static signal control is applied, no requests with a lower priority than SG1 will be processed.
Setting group 3	0: Not active 1: Active	-	0: Not active	The selection of Setting group 3 ("SG3"). Has the third highest priority input in setting group control. Can be controlled with pulses or static signals. If static signal control is applied, no requests with a lower priority than SG1 and SG2 will be processed.
Setting group 4	0: Not active 1: Active	-	0: Not active	The selection of Setting group 4 ("SG4"). Has the fourth highest priority input in setting group control. Can be controlled with pulses or static signals. If static signal control is applied, no requests with a lower priority than SG1, SG2 and SG3 will be processed.
Setting group 5	0: Not active 1: Active	-	0: Not active	The selection of Setting group 5 ("SG5"). Has the fourth lowest priority input in setting group control. Can be controlled with pulses or static signals. If static signal control is applied, SG6, SG7 and SG8 requests will not be processed.
Setting group 6	0: Not active 1: Active	-	0: Not active	The selection of Setting group 6 ("SG6"). Has the third lowest priority input in setting group control. Can be controlled with pulses or static signals. If static signal control is applied, SG7 and SG8 requests will not be processed.
Setting group 7	0: Not active 1: Active	-	0: Not active	The selection of Setting group 7 ("SG7"). Has the second lowest priority input in setting group control. Can be controlled with pulses or static signals. If static signal control is applied, only SG8 requests will not be processed.
Setting group 8	0: Not active 1: Active	-	0: Not active	The selection of Setting group 8 ("SG8"). Has the lowest priority input in setting group control. Can be controlled with pulses or static signals. If static signal control is applied, all other SG requests will be processed regardless of the signal status of this setting group.

Example applications for setting group control

This chapter presents some of the most common applications for setting group changing requirements.

A Petersen coil compensated network usually uses directional sensitive earth fault protection. The user needs to control its characteristics between varmetric and wattmetric; the selection is based on whether the Petersen coil is connected when the network is compensated, or whether it is open when the network is unearthed.

Figure. 5.5.1 - 37. Setting group control – one-wire connection from Petersen coil status.



Depending on the application's requirements, the setting group control can be applied either with a one-wire connection or with a two-wire connection by monitoring the state of the Petersen coil connection.

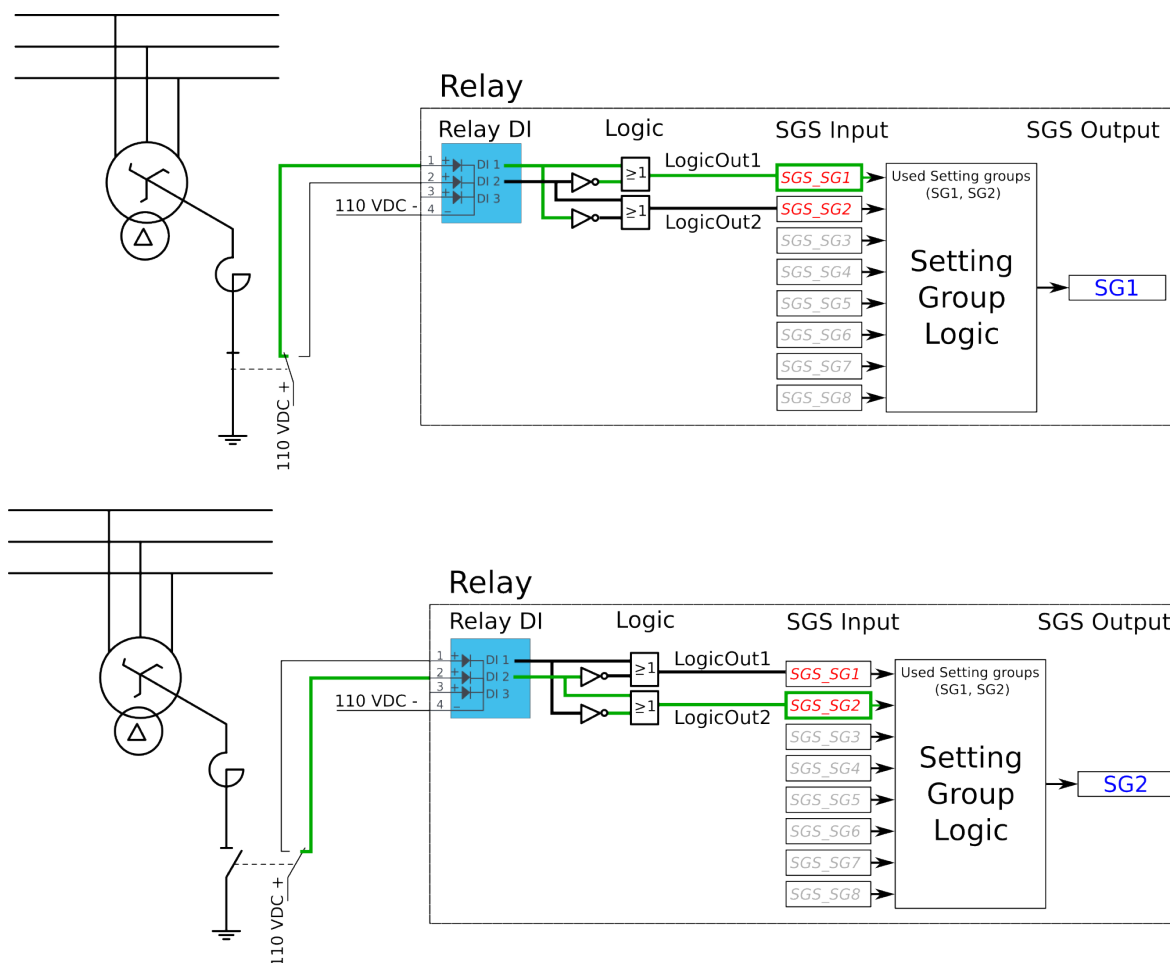
When the connection is done with one wire, the setting group change logic can be applied as shown in the figure above. The status of the Petersen coil controls whether Setting group 1 is active. If the coil is disconnected, Setting group 2 is active. This way, if the wire is broken for some reason, the setting group is always controlled to SG2.

The figure consists of two identical diagrams, one above the other, illustrating a relay-based Setting Group Selection (SGS) system. Each diagram shows a relay with three DI inputs (DI 1, DI 2, DI 3) and a 110 VDC power source. The relay is connected to a Setting Group Logic block, which outputs a selected setting group (SG1 or SG2).

Top Diagram: The relay's DI 1 is connected to SGS_SG1, DI 2 is connected to SGS_SG2, and DI 3 is connected to SGS_SG3. The Setting Group Logic block outputs SG1.

Bottom Diagram: The relay's DI 1 is connected to SGS_SG1 and DI 2 is connected to SGS_SG2. The Setting Group Logic block outputs SG2.

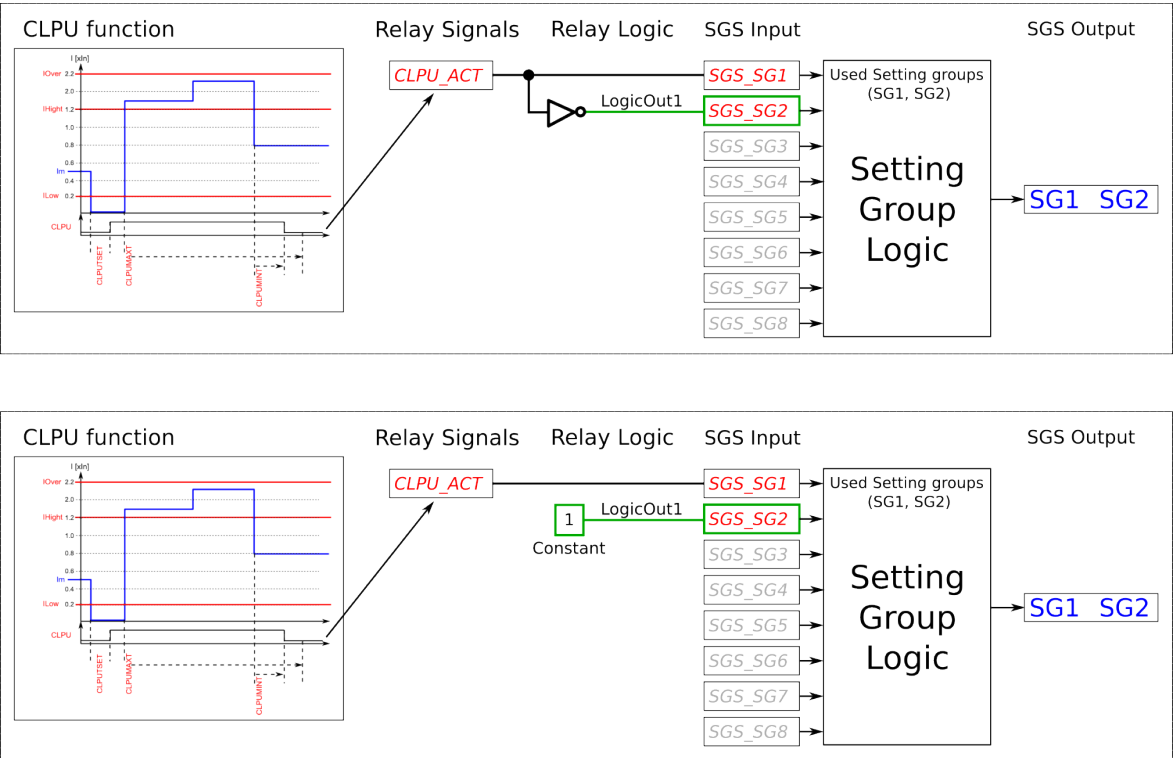
Figure. 5.5.1 - 39. Setting group control – two-wire connection from Petersen coil status with additional logic.



The images above depict a two-wire connection from the Petersen coil: the two images at the top show a direct connection, while the two images on the bottom include additional logic. With a two-wire connection the state of the Petersen coil can be monitored more securely. The additional logic ensures that a single wire loss will not affect the correct setting group selection.

The application-controlled setting group change can also be applied entirely from the relay's internal logics. For example, the setting group change can be based on the cold load pick-up function (see the image below).

Figure. 5.5.1 - 40. Entirely application-controlled setting group change with the cold load pick-up function.



In these examples the cold load pick-up function's output is used for the automatic setting group change. Similarly to this application, any combination of the signals available in the relay's database can be programmed to be used in the setting group selection logic.

As all these examples show, setting group selection with application control has to be built fully before they can be used for setting group control. The setting group does not change back to SG1 unless it is controlled back to SG1 by this application; this explains the inverted signal NOT as well as the use of logics in setting group control. One could also have SG2 be the primary SG, while the ON signal would be controlled by the higher priority SG1; this way the setting group would automatically return to SG2 after the automatic control is over.

Events

The setting group selection function block (abbreviated "SGS" in event block names) generates events from its controlling status, its applied input signals, enabling and disabling of setting groups, as well as unsuccessful control changes. The function does not have a register.

Table. 5.5.1 - 60. Event messages.

Event block name	Event names
SGS	SG2 Enabled
SGS	SG2 Disabled
SGS	SG3 Enabled
SGS	SG3 Disabled
SGS	SG4 Enabled
SGS	SG4 Disabled
SGS	SG5 Enabled
SGS	SG5 Disabled

Event block name	Event names
SGS	SG6 Enabled
SGS	SG6 Disabled
SGS	SG7 Enabled
SGS	SG7 Disabled
SGS	SG8 Enabled
SGS	SG8 Disabled
SGS	SG1 Request ON
SGS	SG1 Request OFF
SGS	SG2 Request ON
SGS	SG2 Request OFF
SGS	SG3 Request ON
SGS	SG3 Request OFF
SGS	SG4 Request ON
SGS	SG4 Request OFF
SGS	SG5 Request ON
SGS	SG5 Request OFF
SGS	SG6 Request ON
SGS	SG6 Request OFF
SGS	SG7 Request ON
SGS	SG7 Request OFF
SGS	SG8 Request ON
SGS	SG8 Request OFF
SGS	Remote Change SG Request ON
SGS	Remote Change SG Request OFF
SGS	Local Change SG Request ON
SGS	Local Change SG Request OFF
SGS	Force Change SG ON
SGS	Force Change SG OFF
SGS	SG Request Fail Not configured SG ON
SGS	SG Request Fail Not configured SG OFF
SGS	Force Request Fail Force ON
SGS	Force Request Fail Force OFF
SGS	SG Req. Fail Lower priority Request ON
SGS	SG Req. Fail Lower priority Request OFF
SGS	SG1 Active ON
SGS	SG1 Active OFF
SGS	SG2 Active ON
SGS	SG2 Active OFF

Event block name	Event names
SGS	SG3 Active ON
SGS	SG3 Active OFF
SGS	SG4 Active ON
SGS	SG4 Active OFF
SGS	SG5 Active ON
SGS	SG5 Active OFF
SGS	SG6 Active ON
SGS	SG6 Active OFF
SGS	SG7 Active ON
SGS	SG7 Active OFF
SGS	SG8 Active ON
SGS	SG8 Active OFF

5.5.2 Object control and monitoring

The object control and monitoring function takes care of both for circuit breakers and disconnectors. The monitoring and controlling are based on the statuses of the relay's configured digital inputs and outputs. The number of controllable and monitored objects in each relay depends on the device type and amount of digital inputs. One controllable object requires a minimum of two (2) output contacts. The status monitoring of one monitored object usually requires two (2) digital inputs. Alternatively, object status monitoring can be performed with a single digital input: the input's active state and its zero state (switched to 1 with a NOT gate in the Logic editor).

An object can be controlled manually or automatically. Manual control can be done by local control, or by remote control. Local manual control can be done by relays front panel (HMI) or by external push buttons connected to relays digital inputs. Manual remote control can be done through one of the various communication protocols available (Modbus, IEC101/103/104 etc.). The function supports the modes "Direct control" and "Select before execute" while controlled remotely. Automatic controlling can be done with functions like auto-reclosing function (ANSI 79).

Object control consists of the following:

- control logic
- control monitor
- output handler.

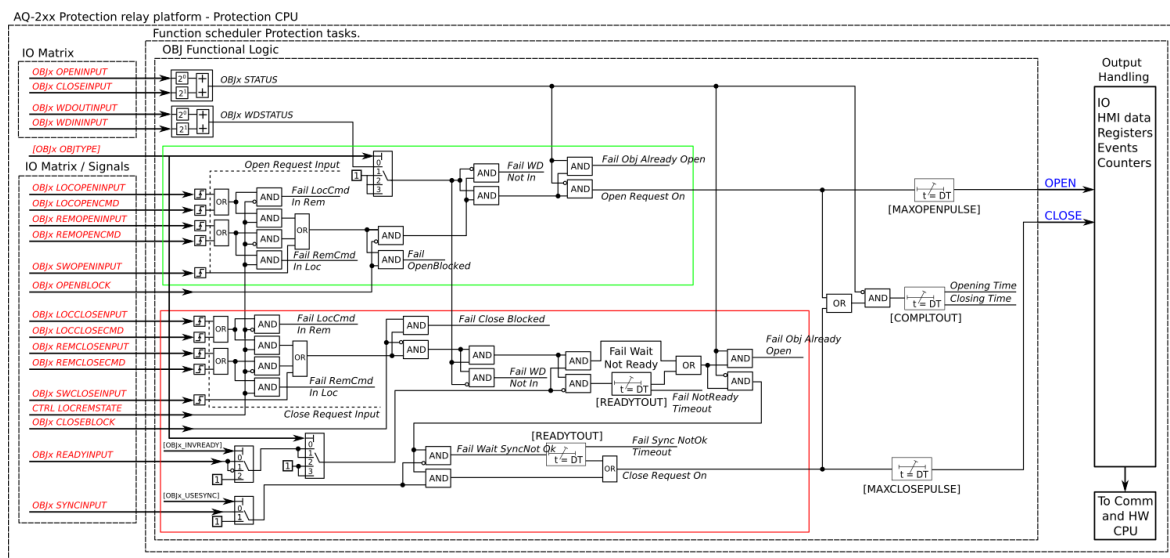
The main outputs of the function are the OBJECT OPEN and OBJECT CLOSE control signals. Additionally, the function reports the monitored object's status and applied operations. The setting parameters are static inputs for the function, which can only be changed by the user in the function's setup phase.

The inputs for the function are the following:

- digital input status indications (the OPEN and CLOSE status signals)
- blockings (if applicable)
- the OBJECT READY and SYNCHROCHECK monitor signals (if applicable).
- Withdrawable cart IN and OUT status signals (if applicable).

The following figure presents a simplified function block diagram of the object control and monitoring function.

Figure. 5.5.2 - 41. Simplified function block diagram of the object control and monitoring function.



The following parameters help the user to define the object. The operation of the function varies based on these settings and the selected object type. The selected object type determines how much control is needed and which setting parameters are required to meet those needs.

Table. 5.5.2 - 61. Object settings and status parameters.

Name	Range	Default	Description
Local/Remote status	0: Local 1: Remote	1: Remote	Displays the status of the relay's "local/remote" switch. Local controls cannot override the open and close commands while device is in "Remote" status. The remote controls cannot override the open and close commands while device is in "Local" status.

Name	Range	Default	Description
Object status force to	0: Normal 1: Openreq On 2: Closereq On 3: Opensignal On 4: Closesignal On 5: WaitNoRdy On 6: WaitNoSnc On 7: NotrdyFail On 8: NosyncFail On 9: Opentout On 10: Clotout On 11: OpenreqUSR On 12: CloreqUSR On	0: Normal	Force the status of the function. Visible only when <i>Enable stage forcing</i> parameter is enabled in <i>General</i> menu.
OBJ LN mode	1: On 2: Blocked 3: Test 4: Test/Blocked 5: Off	1: On	Set mode of OBJ block. This parameter is visible only when <i>Allow setting of individual LN mode</i> is enabled in <i>General</i> menu.
OBJ LN behaviour	1: On 2: Blocked 3: Test 4: Test/Blocked 5: Off	-	Displays the mode of OBJ block. This parameter is visible only when <i>Allow setting of individual LN mode</i> is enabled in <i>General</i> menu.
Object name	-	Objectx	The user-set name of the object, at maximum 32 characters long.
Object type	0: Withdrawable circuit breaker 1: Circuit breaker 2: Disconnecter (MC) 3: Disconnecter (GND)	1: Circuit breaker	The selection of the object type. This selection defines the number of required digital inputs for the monitored object. This affects the symbol displayed in the HMI and the monitoring of the circuit breaker. It also affects whether the withdrawable cart is in/out status is monitored. See the next table ("Object types") for a more detailed look at which functionalities each of the object types have.
Objectx Breaker status	0: Intermediate 1: Open 2: Closed 3: Bad	-	Displays the status of breaker. Intermediate is displayed when neither of the status signals (open or close) are active. Bad status is displayed when both status signals (open and close) are active.
Objectx Withdraw status	0: WDIntermediate 1: WDCartOut 2: WDCart In 3: WDBad 4: Not in use	-	Displays the status of circuit breaker cart. WDIntermediate is displayed when neither of the status signals (in or out) are active. WDBad status is displayed when both status signals (in and out) are active. If the selected object type is not set to "Withdrawable circuit breaker", this setting displays the "No in use" option.
Additional status information	0: Open Blocked 1: Open Allowed 2: Close Blocked 3: Close Allowed 4: Object Ready 5: Object Not Ready 6: Sync Ok 7: Sync Not Ok	-	Displays additional information about the status of the object.

Name	Range	Default	Description
Use Synchrocheck	0: Not in use 1: Synchrocheck in use	0: Not in use	Selects whether the "Synchrocheck" condition is in use for the circuit breaker close command. If "In use" is selected the input chosen to "Sync.check status in" has to be active to be able to close circuit breaker. Synchrocheck status can be either an internal signal generated by synchrocheck function or digital input activation with an external synchrocheck device.
Use Object ready	0: Ready High 1: Ready Low 2: Not in use	2: Not in use	Selects whether the "Object ready" condition is in use for the circuit breaker close command. If in use the signal connected to "Object ready status In" has to be high or low to be able to close the breaker (depending on "Ready High or Low" selection).
Open requests	0...2 ³² -1	-	Displays the number of successful "Open" requests.
Close requests	0...2 ³² -1	-	Displays the number of successful "Close" requests.
Open requests failed	0...2 ³² -1	-	Displays the number of failed "Open" requests.
Close requests failed	0...2 ³² -1	-	Displays the number of failed "Close" requests.
Clear statistics	0: - 1: Clear	0: -	Clears the request statistics, setting them back to zero (0). Automatically returns to "-" after the clearing is finished.

Table. 5.5.2 - 62. Object types.

Name	Functionalities	Description
Withdrawable circuit breaker	Breaker cart position Circuit breaker position Circuit breaker control Object ready check before closing breaker Synchrochecking before closing breaker Interlocks	The monitor and control configuration of the withdrawable circuit breaker.
Circuit breaker	Position indication Control Object ready check before closing breaker Synchrochecking before closing breaker Interlocks	The monitor and control configuration of the circuit breaker.
Disconnecter (MC)	Position indication Control	The position monitoring and control of the disconnector.
Disconnecter (GND)	Position indication	The position indication of the earth switch.

Table. 5.5.2 - 63. I/O.

Signal	Range	Description
Objectx Open input ("Objectx Open Status In")	Digital input or other logical signal selected by the user (SWx)	A link to a physical digital input. The monitored object's OPEN status. "1" refers to the active open state of the monitored object. If IEC 61850 is enabled, GOOSE signals can be used for status indication.
Objectx Close input ("Objectx Close Status In")		A link to a physical digital input. The monitored object's CLOSE status. "1" refers to the active close state of the monitored object. If IEC 61850 is enabled, GOOSE signals can be used for status indication.

Signal	Range	Description
WD Object In ("Withdrw.CartIn.Status In")		A link to a physical digital input. The monitored withdrawable object's position is IN. "1" means that the withdrawable object cart is in. If IEC 61850 is enabled, GOOSE signals can be used for status indication.
WD Object Out ("Withdrw.CartOut.Status In")		A link to a physical digital input. The monitored withdrawable object's position is OUT. "1" means that the withdrawable object cart is pulled out. If IEC 61850 is enabled, GOOSE signals can be used for status indication.
Object Ready (Objectx Ready status In")		A link to a physical digital input. Indicates that status of the monitored object. "1" means that the object is ready and the spring is charged for a close command. If IEC 61850 is enabled, GOOSE signals can be used for status indication.
Syncrocheck permission ("Sync.Check status In")		A link to a physical digital input or a synchrocheck function. "1" means that the synchrocheck conditions are met and the object can be closed. If IEC 61850 is enabled, GOOSE signals can be used for status indication.
Objectx Open command ("Objectx Open Command")	OUT1...OUTx	The physical "Open" command pulse to the device's output relay.
Objectx Close command ("Objectx Close Command")		The physical "Close" command pulse to the device's output relay.

Table. 5.5.2 - 64. Operation settings.

Name	Range	Step	Default	Description
Breaker traverse time	0.02...500.00 s	0.02 s	0.2 s	Determines the maximum time between open and close statuses when the breaker switches. If this set time is exceeded and both open and closed status inputs are active, the status "Bad" is activated in the "Objectx Breaker status" setting. If neither of the status inputs are active after this delay, the status "Intermediate" is activated.
Maximum Close command pulse length	0.02...500.00 s	0.02 s	0.2 s	Determines the maximum length for a Close pulse from the output relay to the controlled object. If the object operates faster than this set time, the control pulse is reset and a status change is detected.
Maximum Open command pulse length	0.02...500.00 s	0.02 s	0.2 s	Determines the maximum length for a Open pulse from the output relay to the controlled object. If the object operates faster than this set time, the control pulse is reset and a status change is detected.
Control termination timeout	0.02...500.00 s	0.02 s	10 s	Determines the control pulse termination timeout. If the object has not changed its status in this given time the function will issue error event and the control is ended. This parameter is common for both open and close commands.
Final trip pulse length	0.00...500.00 s	0.02 s	0.2 s	Determines the length of the final trip pulse length. When the object has executed the final trip, this signal activates. If set to 0 s, the signal is continuous. If auto-recloser function controls the object, "final trip" signal is activated only when there are no automatic reclosings expected after opening the breaker.

Table. 5.5.2 - 65. Control settings (DI and Application).

Signal	Range	Description
Access level for MIMIC control	0: User 1: Operator 2: Configurator 3: Super user	Defines what level of access is required for MIMIC control. The default is the "Configurator" level.
Objectx LOCAL Close control input	Digital input or other logical signal selected by the user	The local Close command from a physical digital input (e.g. a push button).

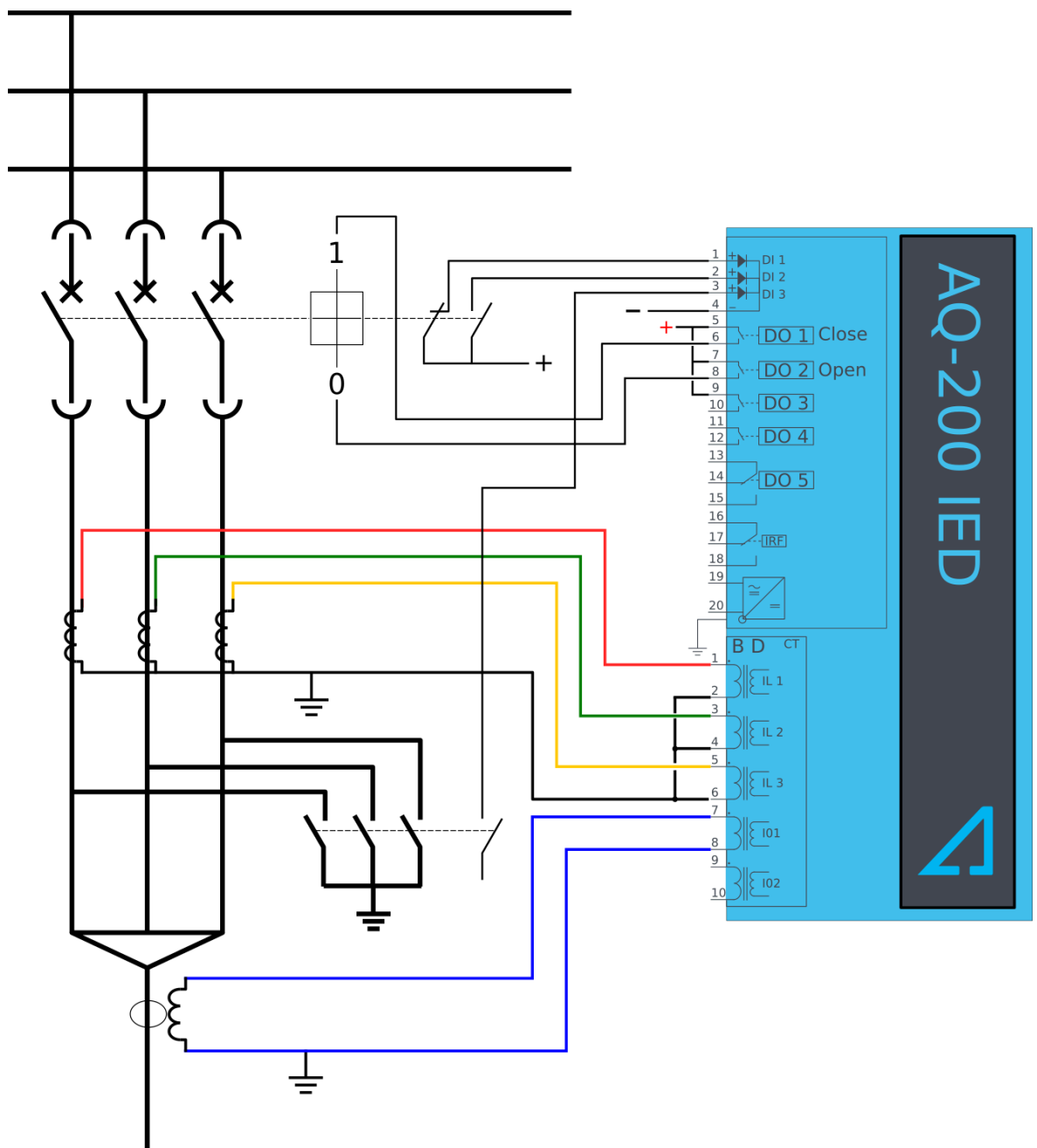
Signal	Range	Description
Objectx LOCAL Open control input		The local Open command from a physical digital input (e.g. a push button).
Objectx REMOTE Close control input		The remote Close command from a physical digital input (e.g. RTU).
Objectx REMOTE Open control input		The remote Open command from a physical digital input (e.g. RTU).
Objectx Application Close		The Close command from the application. Can be any logical signal.
Objectx Application Open		The Close command from the application. Can be any logical signal.

Blocking and interlocking

The interlocking and blocking conditions can be set for each controllable object, with Open and Close set separately. Blocking and interlocking can be based on any of the following: other object statuses, a software function or a digital input.

The image below presents an example of an interlock application, where the closed earthing switch interlocks the circuit breaker close command.

Figure. 5.5.2 - 42. Example of an interlock application.



In order for the blocking signal to be received on time, it has to reach the function 5 ms before the control command.

Events and registers

The object control and monitoring function (abbreviated "OBJ" in event block names) generates events and registers from the status changes in monitored signals as well as control command fails and operations. The user can select which event messages are stored in the main event buffer: ON, OFF, or both.

The function registers its operation into the last twelve (12) time-stamped registers. The events triggered by the function are recorded with a time stamp and with process data values.

Table. 5.5.2 - 66. Event messages of the OBJ function instances 1 – 10.

Event block name	Description
OBJ1...OBJ10	Object Intermediate
OBJ1...OBJ10	Object Open
OBJ1...OBJ10	Object Close
OBJ1...OBJ10	Object Bad
OBJ1...OBJ10	WD Intermediate
OBJ1...OBJ10	WD Out
OBJ1...OBJ10	WD in
OBJ1...OBJ10	WD Bad
OBJ1...OBJ10	Open Request On
OBJ1...OBJ10	Open Request Off
OBJ1...OBJ10	Open Command On
OBJ1...OBJ10	Open Command Off
OBJ1...OBJ10	Close Request On
OBJ1...OBJ10	Close Request Off
OBJ1...OBJ10	Close Command On
OBJ1...OBJ10	Close Command Off
OBJ1...OBJ10	Open Blocked On
OBJ1...OBJ10	Open Blocked Off
OBJ1...OBJ10	Close Blocked On
OBJ1...OBJ10	Close Blocked Off
OBJ1...OBJ10	Object Ready
OBJ1...OBJ10	Object Not Ready
OBJ1...OBJ10	Sync Ok
OBJ1...OBJ10	Sync Not Ok
OBJ1...OBJ10	Open Command Fail
OBJ1...OBJ10	Close Command Fail
OBJ1...OBJ10	Final trip On
OBJ1...OBJ10	Final trip Off
OBJ1...OBJ10	Contact Abrasion Alarm On
OBJ1...OBJ10	Contact Abrasion Alarm Off
OBJ1...OBJ10	Switch Operating Time Exceeded On
OBJ1...OBJ10	Switch Operating Time Exceeded Off
OBJ1...OBJ10	XCBR Loc On
OBJ1...OBJ10	XCBR Loc Off
OBJ1...OBJ10	XSWI Loc On
OBJ1...OBJ10	XSWI LOC Off

Table. 5.5.2 - 67. Register content.

Name	Description
Date and time	dd.mm.yyyy hh:mm:ss.mss
Event	Event name
Recorded Object opening time	Time difference between the object receiving an "Open" command and the object receiving the "Open" status.
Recorded Object closing time	Time difference between the object receiving a "Close" command and object receiving the "Closed" status.
Object status	The status of the object.
WD status	The status of the withdrawable circuit breaker.
Open fail	The cause of an "Open" command's failure.
Close fail	The cause of a "Close" command's failure.
Open command	The source of an "Open" command.
Close command	The source of an "Open" command.
General status	The general status of the function.

5.5.3 Indicator object monitoring

The indicator object monitoring function takes care of the status monitoring of disconnectors. The function's sole purpose is indication and does not therefore have any control functionality. To control circuit breakers and/or disconnectors, please use the Object control and monitoring function. The monitoring is based on the statuses of the configured relay's digital inputs. The number of monitored indicators in a relay depends on the device type and available inputs. The status monitoring of one monitored object usually requires two (2) digital inputs. Alternatively, object status monitoring can be performed with a single digital input: the input's active state and its zero state (switched to 1 with a NOT gate in the Logic editor).

The outputs of the function are the monitored indicator statuses (Open, Close, Intermediate and Bad). The setting parameters are static inputs for the function, which can only be changed by the use in the function's setup phase.

The inputs of the function are the binary status indications. The function generates general time stamped ON/OFF events to the common event buffer from each of the following signals: OPEN, CLOSE, BAD and INTERMEDIATE event signals. The time stamp resolution is 1 ms.

Settings

Function uses available hardware and software digital signal statuses. These input signals are also setting parameters for the function.

Table. 5.5.3 - 68. Indicator status.

Name	Range	Default	Description
Indicator name ("Ind. Name")	-	IndX	The user-set name of the object, at maximum 32 characters long.
IndicatorX Object status ("Ind.X Object Status")	0: Intermediate 1: Open 2: Closed 3: Bad	-	Displays the status of the indicator object. Intermediate status is displayed when neither of the status conditions (open or close) are active. Bad status is displayed when both of the status conditions (open and close) are active.

Table. 5.5.3 - 69. Indicator I/O.

Signal	Range	Description
IndicatorX Open input ("Ind.X Open Status In")	Digital input or other logical signal selected by the user (SWx)	A link to a physical digital input. The monitored indicator's OPEN status. "1" refers to the active "Open" state of the monitored indicator. If IEC 61850 is enabled, GOOSE signals can be used for status indication.
IndicatorX Close input ("Ind.X Close Status In")	Digital input or other logical signal selected by the user (SWx)	A link to a physical digital input. The monitored indicator's CLOSE status. "1" refers to the active "Close" state of the monitored indicator. If IEC 61850 is enabled, GOOSE signals can be used for status indication.

Events

The indicator object monitoring function (abbreviated "CIN" in event block names) generates events from the status changes in the monitored signals, including the continuous status indications. The user can select which event messages are stored in the main event buffer: ON, OFF, or both.

Table. 5.5.3 - 70. Event messages (instances 1-20).

Event block name	Event names
CIN1	Intermediate
CIN1	Open
CIN1	Close
CIN1	Bad
CIN2	Intermediate
CIN2	Open
CIN2	Close
CIN2	Bad
CIN3	Intermediate
CIN3	Open
CIN3	Close
CIN3	Bad
CIN4	Intermediate
CIN4	Open
CIN4	Close
CIN4	Bad
CIN5	Intermediate
CIN5	Open
CIN5	Close
CIN5	Bad
CIN6	Intermediate
CIN6	Open

Event block name	Event names
CIN6	Close
CIN6	Bad
CIN7	Intermediate
CIN7	Open
CIN7	Close
CIN7	Bad
CIN8	Intermediate
CIN8	Open
CIN8	Close
CIN8	Bad
CIN9	Intermediate
CIN9	Open
CIN9	Close
CIN9	Bad
CIN10	Intermediate
CIN10	Open
CIN10	Close
CIN10	Bad
CIN11	Intermediate
CIN11	Open
CIN11	Close
CIN11	Bad
CIN12	Intermediate
CIN12	Open
CIN12	Close
CIN12	Bad
CIN13	Intermediate
CIN13	Open
CIN13	Close
CIN13	Bad
CIN14	Intermediate
CIN14	Open
CIN14	Close
CIN14	Bad
CIN15	Intermediate
CIN15	Open
CIN15	Close
CIN15	Bad

Event block name	Event names
CIN16	Intermediate
CIN16	Open
CIN16	Close
CIN16	Bad
CIN17	Intermediate
CIN17	Open
CIN17	Close
CIN17	Bad
CIN18	Intermediate
CIN18	Open
CIN18	Close
CIN18	Bad
CIN19	Intermediate
CIN19	Open
CIN19	Close
CIN19	Bad
CIN20	Intermediate
CIN20	Open
CIN20	Close
CIN20	Bad

5.5.4 Auto-recloser (79)

Auto-reclosing means a coordinated de-energization and re-energization of overhead lines (both transmission and distribution). Its purpose is to clear transient and semi-permanent fault causes from the line and automatically restore the supply to the line. These types of faults account for approximately 80...95 % of all faults found in transmission and distribution networks. The majority of these fault types can be cleared with high-speed auto-reclosing, while the rest can be cleared with delayed auto-reclosing by de-energizing the faulty line for a longer period of time.

Only a minority of overhead line faults are of the permanent type which require maintenance or repair in the actual fault location. This type of fault include lightning striking the line, a tree branch touching the line, an arc caused by animals, and a short-circuit caused by some other object touching the line. If the fault is permanent (e.g. a broken insulator or a fallen tree leaning on the overhead line), the auto-recloser cannot clear the fault and the faulty feeder is locked and prevented from closing until the cause of the fault is repaired in the actual fault location. Also, when a fault cannot be cleared by auto-reclosing the line, any close-distance short-circuits should avoid initiating the auto-recloser because that would only cause unnecessary stress for the lines and the circuit breakers. Similar situations also rise in mixed networks since cable network faults cannot be cleared with the auto-recloser. The function must therefore be aware of the fault location before applying the auto-recloser to the faulty line.

Auto-recloser as application

The main principle of the auto-recloser is to de-energize the faulty line and the fault location so the cause of the fault can drop out from the line. When the line is energized and an object either touches the line or drops onto the line, the current starts to flow through the object either to the ground or between the phases. This causes the surrounding air to heat and ionize, and it starts to operate as a conductor between the energized phase(s) and the ground causing an arc to ignite.

When the breaker is opened (either by an auto-recloser command or by a protection function), the voltage in the line goes to zero. This extinguishes the arc and lets the fault-causing object to drop from the line, thus clearing the cause of the fault. Auto-reclosing closes the breaker after a set time (called 'dead time' during which the line is not energized) and the supply is restored to the line. If the fault is not cleared by the first auto-recloser cycle (called 'shot'), more shots can be applied to the line. Alternatively, the function can be set to initiate the final trip, locking the feeder closing. The decision between a single-shot and a multi-shot auto-recloser depends on the following: protection type, switchgear, circuit breaker, stability requirements, network type, consumer loads as well as local utility knowledge and network practices.

The user can select whether there is a set time delay (called 'arcing time') between shots to burn the fault-causing object from the line, or whether normal protection operating times are applied. When a fault is not present when the breaker is closed but reappears soon after (called 'discrimination time' and 'reclaim time'), the auto-recloser function can either arm another shot or give the final trip command and the feeder becomes locked. The user can select the preferred method in the function's settings.

It is difficult to define a typical auto-recloser scheme because the above-mentioned parameters (and thus the main parameters of a scheme) vary greatly in distribution and transmission networks. This is why there are no universally applicable answers from the number of shots and the duration of the dead times to which protection functions should trigger the auto-recloser.

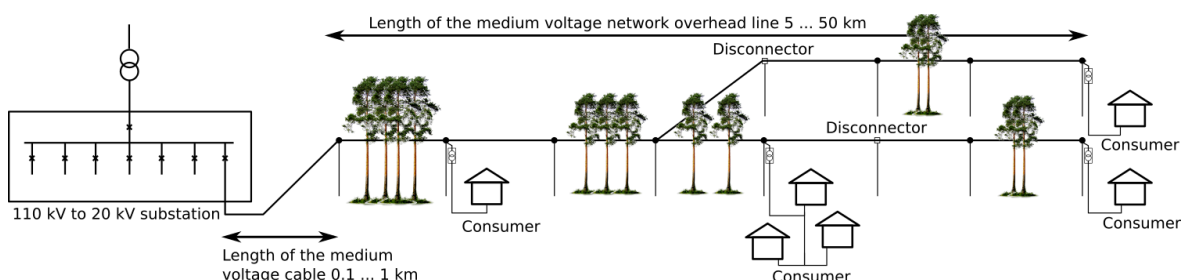
The minimum times for the "Dead time" setting is mostly dependent on the voltage level of the protected network: the air needs enough time to de-ionize before the circuit breaker is opened. For medium-voltage networks (20...75 kV) a 200 ms dead time should be sufficient. High-voltage networks require a longer dead time: a 110 kV network needs 300 ms and a 400 kV network needs 400...500 ms. This minimum time is not, however, less straightforward than this as it is affected by other parameters as well (such as conductor spacing, wind speed, fault type, fault duration, etc.). The main purpose of the "Dead time" setting is to give enough time for the air surrounding the fault location to return to its isolating state before the line is re-energized and therefore prevent the arc from reignite due to the heated and ionized air. The circuit breaker's open-close-open cycle capacity is another restricting factor for the minimum "Dead time" setting in low-voltage networks. In high-voltage networks, the time de-ionizing requires puts additional limitations on the minimum "Dead time" setting.

The user can build different schemes for evolving faults (such as transient earth faults that become multi-phase short-circuits or overcurrent faults) by changing the priorities and behaviors requests have. The auto-recloser function has five (5) independent priority requests for reclosing: REQ1 has the highest priority and REQ5 the lowest. The function also has one (1) critical request which halts the reclosing in any position when the request is received.

Auto-recloser scheme in radial networks

A typical medium-voltage overhead network is usually radial in structure. This does not cause any additional requirements for the auto-recloser scheme apart from the above-mentioned limitations from the required air de-ionization time and the capacity of the circuit breaker. Also, a typical medium-voltage overhead line consists only of consumers and has no power generation; thus, the main objective of the structure is to provide a stable and continuous supply of electricity.

Figure. 5.5.4 - 43. Diagram of a typical radial medium-voltage network in rural areas.



Usually, a radially built medium-voltage network in rural areas consists of a short cable connection from the substation to the overhead line, followed by a relatively long overhead line that normally ends with the consumer. The consumer (residence, farm, etc.) can connect to basically any point in the overhead line with a 20 kV/0.4 kV distribution transformer. The overhead line can have many branches, and it is not uncommon (especially in rural areas) that there are multiple forest areas the line runs through between the consumer connections. In longer lines in sparsely populated areas it is possible to isolate areas of the overhead line by dividing it up with disconnectors (at least in branches).

This type of application normally uses an auto-recloser with two shots (one high-speed and one delayed) which are triggered by earth fault protection or overcurrent protection. Short-circuit protection is used for interlocking the auto-recloser in case a clear short-circuit fault occurs in the line.

Figure. 5.5.4 - 44. Example of assigning request signals.

AR Request 1	I> START
AR Request 2	I0Dir> TRIP
AR Request 3	None
AR Request 4	None
AR Request 5	None
Critical request	I>> TRIP

Figure. 5.5.4 - 45. Example of shot settings (two requests and two initialized shots).

REQ 1 Settings						
AR Request	AR1 Shot 1	AR1 Shot Starting delay	AR1 Shot DeadTime delay	AR1 Shot Arc or Discr.	AR1 Shot Action time	AR1 Shot Reclaim time
I> START	Enabled	0.5 s 0.000..1800.000 [0.005]	0.2 s 0.000..1800.000 [0.005]	Arcina	0.2 s 0.000..1800.000 [0.005]	10 s 0.000..1800.000 [0.005]
Edit	AR1 Shot 2	0 s 0.000..1800.000 [0.005]	120 s 0.000..1800.000 [0.005]	Arcina	0.2 s 0.000..1800.000 [0.005]	10 s 0.000..1800.000 [0.005]
	AR1 Shot 3	Disabled				
	AR1 Shot 4	Disabled				
	AR1 Shot 5	Disabled				

REQ2 Settings						
AR Request	AR2 Shot 1	AR2 Shot Starting delay	AR2 Shot DeadTime delay	AR2 Shot Arc or Discr.	AR2 Shot Action time	AR2 Shot Reclaim time
I0Dir> TRIP	Enabled	0 s 0.000..1800.000 [0.005]	0.2 s 0.000..1800.000 [0.005]	Arcina	0 s 0.000..1800.000 [0.005]	10 s 0.000..1800.000 [0.005]
Edit	AR2 Shot 2	0 s 0.000..1800.000 [0.005]	60 s 0.000..1800.000 [0.005]	Arcina	0 s 0.000..1800.000 [0.005]	10 s 0.000..1800.000 [0.005]
	AR2 Shot 3	Disabled				
	AR2 Shot 4	Disabled				
	AR2 Shot 5	Disabled				

In this example, earth fault (REQ2) uses its own operating time settings, whereas the time delay for overcurrent (REQ1) comes from the auto-recloser's own settings. Both fault types can initialize both of the shots with different settings. If the fault evolves from earth fault into a multi-phase fault, the auto-recloser uses the AR1 settings for the reclosing. In this example, the dead time between the first and the second shot in REQ1 differs from the dead time in REQ2 because the air needs more time to cool and de-ionize after an overcurrent or a multi-phase fault than it does after an earth fault. If the high-set overcurrent stage activates in any situation, the auto-reclosing sequence is stopped, the final trip is issued and the feeder closing is locked by the auto-recloser. A manual reset of the auto-recloser's lock is required before one can attempt to close the breaker. A manual reset can be applied from SCADA or locally from the relay's HMI.

Based on the example above, the following six (6) sections present the principle signaling of the auto-recloser function. These are the auto-recloser sequence variations that can occur with this setup:

- from Trip with two shots (both fail)
- from Trip with two shots (high-speed fails, time-delayed succeeds)
- from Trip with two shots (high-speed succeeds)
- from Start with two shots (both fail)
- from Start with two shots (high-speed fails, time-delayed succeeds)
- from Start with two shots (high-speed succeeds).

The signal status graphs describe the statuses of available requests, the statuses of the auto-recloser's internal signals, the statuses of the timers, the breaker controls from the auto-recloser function as well as the breaker status signals.

The auto-recloser function operates closely with the object control and monitoring function, and all breaker status and monitor signals are forwarded from the selected object to the auto-recloser function. The circuit breaker's "Open" and "Close" signals are also controlled through the dedicated object. When the breaker cannot be closed (because it is not ready or the closing is waiting for a Synchrocheck allowance), the wait state is forwarded to the auto-recloser function to wait for the object's acknowledgement either of a successful closing or of a failure time-out. A similar situation can arise in the circuit breaker's "Open" command, for example, if the command is blocked because of an SF₆ gas leakage. In failure acknowledgement situations the auto-recloser function is always put to a lock-out state with a requirement for resetting once the cause of the lock-out is cleared. Resetting is done by an external input to the function or by closing the breaker.

Auto-recloser sequence from Trip with two shots (both fail).

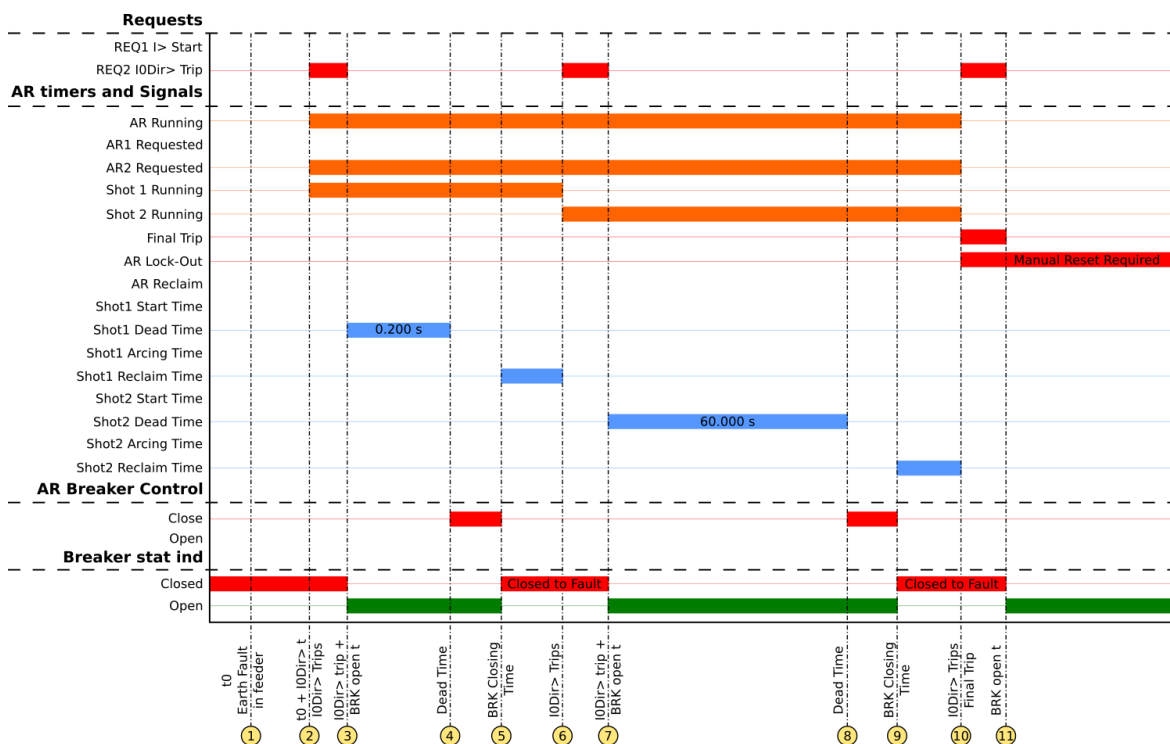
In this auto-recloser scheme, the TRIP signal from the directional earth fault protection function (I0dir> TRIP) was set up as the operation starter for Request 2 (REQ2). REQ2 has two shots (Shots 1 and 2) enabled with the setting detailed in the image below; the first one is a high-speed shot (0.2 s) that is then followed by a time-delayed shot (60 s).

Figure. 5.5.4 - 46. Settings for I0dir> with two shots.

AR Request	AR2 Shot 1	AR2 Shot Starting delay	AR2 Shot DeadTime delay	AR2 Shot Arc or Discr.	AR2 Shot Action time	AR2 Shot Reclaim time
I0dir> TRIP	Enabled	0 s	0.2 s	Arcing	0 s	10 s
	AR2 Shot 2	0 s	60 s	Arcing	0 s	10 s
	AR2 Shot 3	Disabled				
	AR2 Shot 4	Disabled				
	AR2 Shot 5	Disabled				

When the TRIP signal is used to initiate the auto-recloser sequence, no additional starting or discrimination times are needed as the protection stage's own operation takes care of the breaker opening timings directly. Therefore, the auto-recloser function only monitors the status of the directional earth fault stage's tripping before initiating requests and shots.

Figure. 5.5.4 - 47. Signal status graph of the permanent earth fault auto-recloser cycle.



1. An earth fault is found in the protected line causing the I0Dir> protection to start calculating the operating time for a trip.
2. The I0Dir> trips and gives the "Open" command to the breaker's open coil. The auto-recloser function is initiated and the AR Running, AR2 Requested and Shot 1 Running signals are activated.
3. The circuit breaker is opened and the I0Dir> TRIP signal is released and simultaneously the REQ2 trip signal for the auto-recloser is released. The recloser starts calculating the Shot1 Dead Time to close the breaker.
4. The Shot1 Dead Time (200 ms) is exceeded and the function sends a "Close" request to the object breaker (AR Breaker): the conditions are met and the breaker's "Close" command is sent to the breaker's close coil.
5. The circuit breaker is closed towards the fault as it was not cleared by Shot 1 given the non-energized time. The I0dir> stage picks up and starts calculating the operating time for a trip. A "Close" command is dropped after the breaker's "Closed" indication is received and the auto-recloser function starts calculating Shot1 Reclaim Time.
6. The I0Dir> stage trips a second time and gives the REQ2 request to the function. However, as the function is in the process of calculating the Shot1 Reclaim Time when it receives this request, the function moves on to the next available shot (Shot 2) for the request. The Shot2 Running signal is set to active and the Shot1 Running is terminated.
7. The circuit breaker is opened and the I0Dir> TRIP signal is released and simultaneously REQ2 trip signal for auto-recloser is released. The recloser starts calculating the Shot2 Dead Time to close the breaker.
8. The Shot2 Dead Time (60 s) is exceeded and the function sends a "Close" request to the object breaker: the conditions are met and the breaker's "Close" command is sent to the breaker's close coil.

9. The circuit breaker is closed towards the fault since it was not cleared by Shot 2. The I0dir> stage picks up and starts calculating the operating time for a trip. A "Close" command is dropped after the breaker's "Closed" indication is received and the auto-recloser function starts calculating **Shot2 Reclaim Time**.
10. The I0Dir> stage trips a third time and gives the REQ2 request to the function. However, as the function is in the process of calculating the **Shot2 Reclaim Time** when it receives this request, the function tries to move on to the next available shot. Alas, this scheme does not have any more available shots and so the function begins the **Final Trip** state and drops the **AR Running**, **Shot2 Running** and **AR2 Requested** signals. The function enters the **AR Lock-out** state to prevent any further requests for reclosing.
11. The circuit breaker is opened and the I0Dir> TRIP signal is released, and simultaneously the REQ2 trip signal for the auto-recloser is released. The function is now in a steady lock-out state and waits for the user to manually reset and re-initialize the function by closing the breaker.

Auto-recloser sequence from Trip with two shots (high-speed fails, time-delayed succeeds).

This auto-recloser scheme has the same starters and shots as the previous example. The setting and signals are also the same. However, in this example the fault persists the high-speed shot but is cleared by the time-delayed shot.

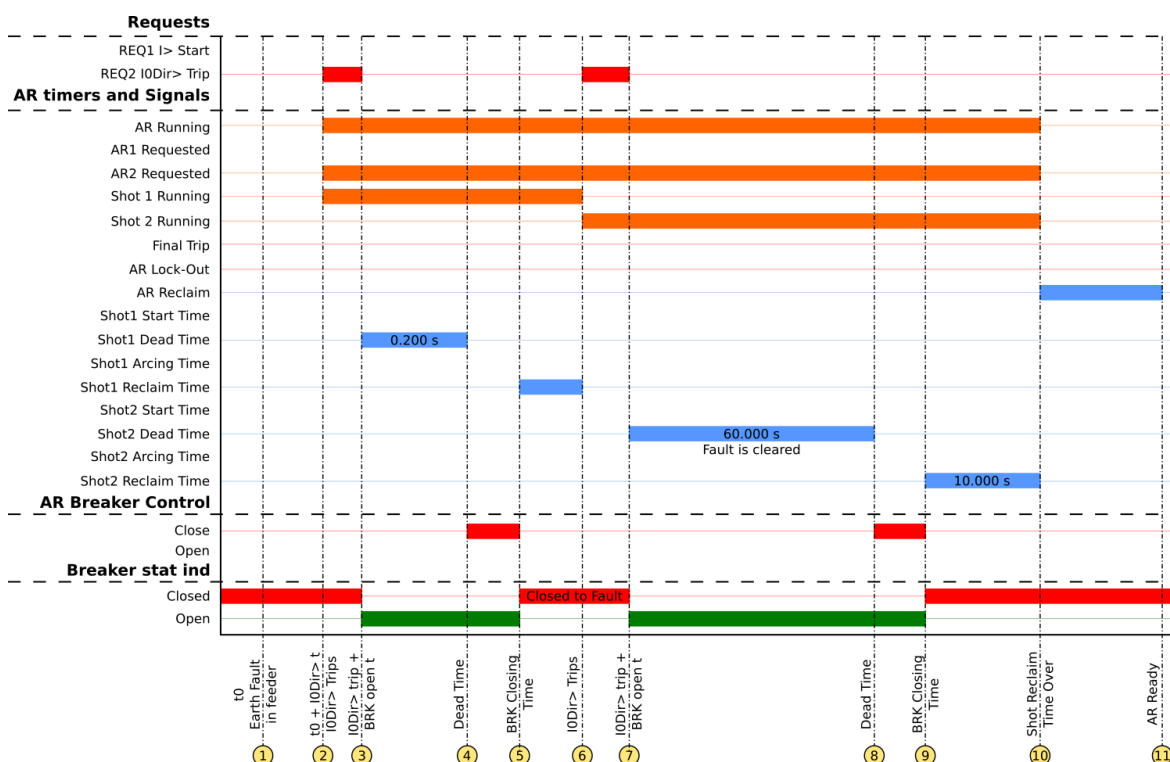
Figure. 5.5.4 - 48. Settings for I0dir> with two shots.

The screenshot shows the 'REQ2 Settings' window. On the left, under 'AR Request', 'I0dir> TRIP' is selected with an 'Edit' button below it. The main area is divided into two columns of settings for 'AR2 Shot 1' and 'AR2 Shot 2'. 'AR2 Shot 3' through 'AR2 Shot 5' are listed but set to 'Disabled'.

AR2 Shot	AR2 Shot Starting delay	AR2 Shot DeadTime delay	AR2 Shot Arc or Discr.	AR2 Shot Action time	AR2 Shot Reclaim time
AR2 Shot 1	0 s (range: 0.000..1800.000 [0.005])	0.2 s (range: 0.000..1800.000 [0.005])	Arcing	0 s (range: 0.000..1800.000 [0.005])	10 s (range: 0.000..1800.000 [0.005])
AR2 Shot 2	0 s (range: 0.000..1800.000 [0.005])	60 s (range: 0.000..1800.000 [0.005])	Arcing	0 s (range: 0.000..1800.000 [0.005])	10 s (range: 0.000..1800.000 [0.005])
AR2 Shot 3	Disabled				
AR2 Shot 4	Disabled				
AR2 Shot 5	Disabled				

This type of sequence (i.e. two shots required to clear the fault) represents 10...15 % of all faults that occur in MV overhead line networks.

Figure. 5.5.4 - 49. Signal status graph of the semi-permanent earth fault auto-recloser cycle.



1. An earth fault is found in the protected line causing the I0Dir> protection to start calculating the operating time for a trip.
2. The I0Dir> trips and gives the "Open" command to the breaker's open coil. The auto-recloser function is initiated and the **AR Running**, **AR2 Requested** and **Shot 1 Running** signals are activated.
3. The circuit breaker is opened and the I0Dir> TRIP signal is released and simultaneously the REQ2 trip signal for the auto-recloser is released. The recloser starts calculating the **Shot1 Dead Time** to close the breaker.
4. The **Shot1 Dead Time** (200 ms) is exceeded and the function sends a "Close" request to the object breaker: the conditions are met and the breaker's "Close" command is sent to the breaker's close coil.
5. The circuit breaker is closed towards the fault as it was not cleared by Shot 1. The I0dir> stage picks up and starts calculating the operating time for a trip. A "Close" command is dropped after the breaker's "Closed" indication is received and the auto-recloser function starts calculating **Shot1 Reclaim Time**.
6. The I0Dir> stage trips a second time and gives the REQ2 request to the function. However, as the function is in the process of calculating the Shot1 Reclaim Time when it receives this request, the function moves on to the next available shot (Shot 2) for the request. The **Shot2 Running** signal is set to active and the **Shot1 Running** is terminated.
7. The circuit breaker is opened and the I0Dir> TRIP signal is released and simultaneously REQ2 trip signal for the auto-recloser is released. The recloser starts calculating the **Shot2 Dead Time** to close the breaker.
8. The fault is cleared during **Shot2 Dead Time**. After that time (60 s) is exceeded, the function sends a "Close" request to the object breaker: the conditions are met and the breaker's "Close" command is sent to the breaker's close coil.
9. The circuit breaker is closed and since the fault has been cleared, no pick-ups are detected. The "Close" command is dropped after the breaker's "Closed" indication is received and the auto-recloser function starts calculating **Shot2 Reclaim Time**.

10. The Shot2 Reclaim Time (10 s) is exceeded, and so the AR Running, Shot 2 Running and AR2 Requested signals are terminated, and the AR Reclaim calculation begins. The difference between auto-reclosing and shot-specific reclaim times is that the function jumps to the next available shot should the fault return. If a fault returns after a successful cycle and the function's AR Reclaim signal is active, the function jumps directly to the Final Trip state and then enters the lock-out state. The user can control this behavior through the function settings. Both reclaim times can be set to 0 s when they are not needed, and the function skips all timers that are set to zero.
11. The AR Reclaim time is exceeded and the function is set to "Ready" to wait for the next request.

Auto-recloser sequence from Trip with two shots (high-speed succeeds).

This auto-recloser scheme has the same starters and shots as the two previous examples. The setting and signals are also the same. However, in this example the fault is cleared by the high-speed shot.

Figure. 5.5.4 - 50. Settings for I0dir> with two shots.

REQ2 Settings

AR Request: I0dir> TRIP

AR2 Shot 1: Enabled

AR2 Shot 2: Enabled

AR2 Shot 3: Disabled

AR2 Shot 4: Disabled

AR2 Shot 5: Disabled

AR2 Shot Starting delay: 0 s

AR2 Shot DeadTime delay: 0.2 s

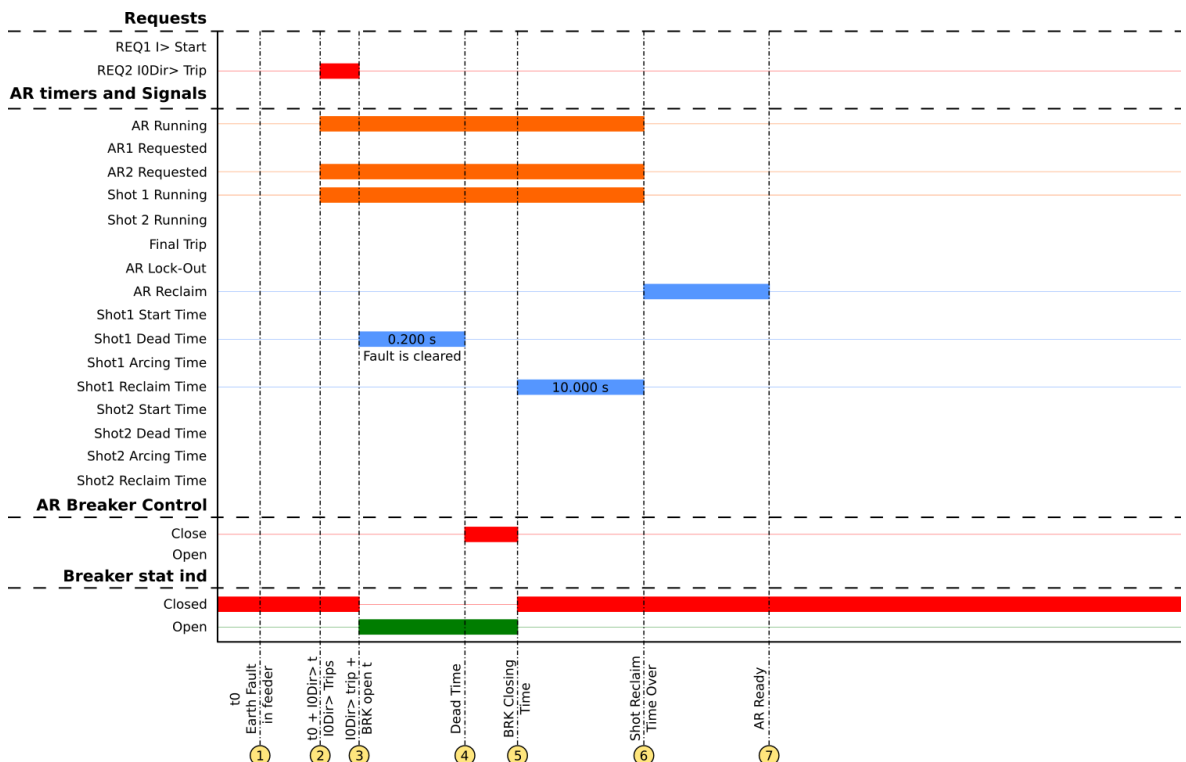
AR2 Shot Arc or Discr.: Arcing

AR2 Shot Action time: 0 s

AR2 Shot Reclaim time: 10 s

This type of sequence (i.e. the first shot clears the fault) represents 75...85 % of all faults that occur in MV overhead line networks.

Figure. 5.5.4 - 51. Signal status graph of the transient earth fault auto-recloser cycle.



1. An earth fault is found in the protected line causing the I0Dir> protection to start calculating the operating time for a trip.
2. The I0Dir> trips and gives the "Open" command to the breaker's open coil. The auto-recloser function is initiated and the **AR Running**, **AR2 Requested** and **Shot 1 Running** signals are activated.
3. The circuit breaker is opened and the I0Dir> TRIP signal is released and simultaneously the REQ2 trip signal for the auto-recloser is released. The recloser starts calculating the **Shot1 Dead Time** to close the breaker.
4. The fault is cleared during **Shot1 Dead Time** calculation. When that time (200 ms) is exceeded and the function sends a "Close" request to the object breaker: the conditions are met and the breaker's "Close" command is sent to the breaker's close coil.
5. The circuit breaker is closed and since the fault was cleared, no pick-ups are detected. The "Close" command is dropped after the breaker's "Closed" indication is received and the auto-recloser function starts calculating **Shot1 Reclaim Time**.
6. The **Shot1 Reclaim Time** (10 s) is exceeded, and so the **AR Running**, **Shot 2 Running** and **AR2 Requested** signals are terminated, and the **AR Reclaim** calculation begins. The difference between auto-reclosing and shot-specific reclaim times is that the function jumps to the next available shot should the fault returns. If a fault returns after a successful cycle and the function's AR Reclaim signal is active, the function jumps directly to the Final Trip state and then enters the lock-out state. The user can control this behavior through the function settings. Both reclaim times can be set to 0 s when they are not needed, and the function skips all timers that are set to zero. The user can also set it so that AR Reclaim is not used at all after a successful reclosing cycle.
7. The **AR Reclaim** time is exceeded and the function is set to "Ready" to wait for the next request.

Auto-recloser sequence from Start with two shots (both fail).

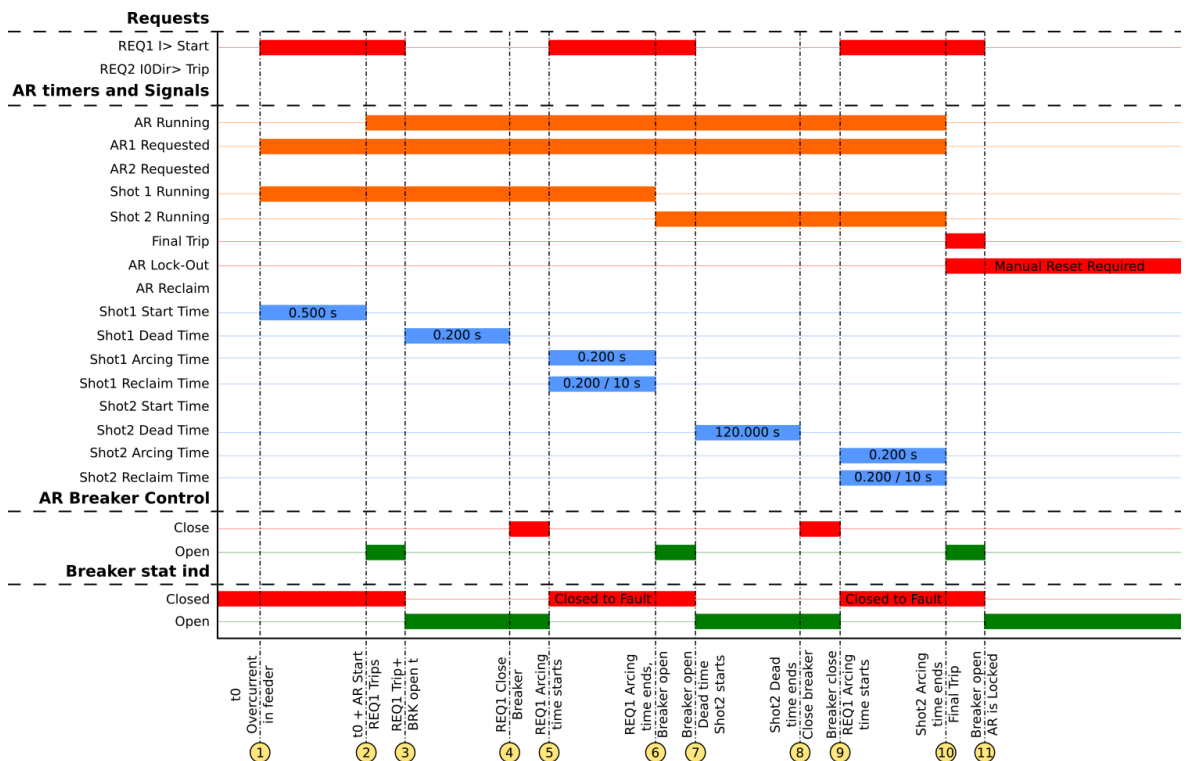
In this auto-recloser scheme, the START signal from the non-directional overcurrent protection function (I> START) was set up as the operation starter for Request 1 (REQ1). REQ1 has two shots (Shots 1 and 2) enabled with the setting detailed in the image below; the first one is a high-speed shot (0.2 s) that is then followed by a time-delayed shot (120 s). In this scheme the starting delay time is longer than in REQ2's high-speed shot. The shot action time is also longer in REQ1. If the fault persists after both shots, the time determining how long the breaker stays closed is reduced.

Figure. 5.5.4 - 52. Settings for I> with two shots.

AR Request	AR1 Shot 1	AR1 Shot Starting delay	AR1 Shot DeadTime delay	AR1 Shot Arc or Discr.	AR1 Shot Action time	AR1 Shot Reclaim time
I> START	Enabled	0.5 s	0.2 s	Arcing	0.2 s	10 s
	AR1 Shot 2	0 s	120 s	Arcing	0.2 s	10 s
	AR1 Shot 3	Disabled				
	AR1 Shot 4	Disabled				
	AR1 Shot 5	Disabled				

When the START signal is used to initiate the auto-recloser sequence, the fault duration timings are overseen by the auto-recloser function and thus both the starting time and the arcing time need to be set accordingly. The protection's main operating time settings should be longer than the values set to the auto-recloser function; this way the state changes work properly with this function.

Figure. 5.5.4 - 53. Signal status graph of the permanent overcurrent auto-recloser cycle.



1. An overcurrent is found in the protected line causing the I> protection to pick up. This activates the AR1 Requested signal to begin to calculate the Shot1 Start Time. This activates the Shot 1 Running signal even though the auto-recloser function is not yet running.
2. The Shot1 Start Time (500 ms) for has elapsed and the auto-recloser function starts running (AR Running). This sends an "Open" command to the breaker.
3. The circuit breaker is opened and the I> stage's START signal is released and simultaneously REQ1 trip signal for auto-reclosing is released. The auto-recloser function starts calculating the Shot1 Dead Time to close the breaker.
4. The Shot1 Dead Time (200 ms) is exceeded and the auto-recloser function sends a "Close" request to the object breaker: the conditions are met and the breaker's "Close" command is sent to the breaker's close coil.
5. The circuit breaker is closed and since fault was not cleared, a new pick-up of I> is detected. A "Close" command is dropped after the breaker's "Closed" indication is received and the auto-recloser function starts calculating the Shot1 Reclaim Time simultaneously with the Shot1 Arcing Time.
6. The Shot1 Arcing Time (200 ms) is exceeded which means that the fault is not cleared and the function sends an "Open" command to the breaker. The function deactivates the Shot1 Running signal and instead activates the Shot2 Running signal.
7. The circuit breaker opens and the Shot2 Dead Time calculation begins.
8. The Shot2 Dead Time (120 s) is exceeded and the auto-recloser function sends a "Close" command to the breaker.
9. The circuit breaker is closed towards the fault since it was not cleared by Shot 2. The I> stage picks up and starts calculating the Shot2 Arcing Time for the Final Trip. The "Close" command is dropped after the the breaker's "Closed" indication is received. The auto-recloser function also starts calculating the Shot2 Reclaim Time.
10. The Shot2 Arcing Time (200 ms) is exceeded and and the REQ1 request is given to the function. However, as the function is in the process of calculating the Shot2 Reclaim Time when it receives this request, the function tries to move on to the next available shot. Alas, this scheme does not have any more available shots and so the function begins the Final Trip state and drops the AR Running, Shot2 Running and AR1 Requested signals. The function enters the AR Lock-out state to prevent any further requests for reclosing.

- The circuit breaker is opened and the I> function's START signal is released, and simultaneously the REQ1 trip signal for auto-reclosing is released. The function is now in a steady lock-out state and waits for the user to manually reset and re-initialize the function by closing the breaker.

Auto-recloser sequence from Start with two shots (high-speed fails, time-delayed succeeds).

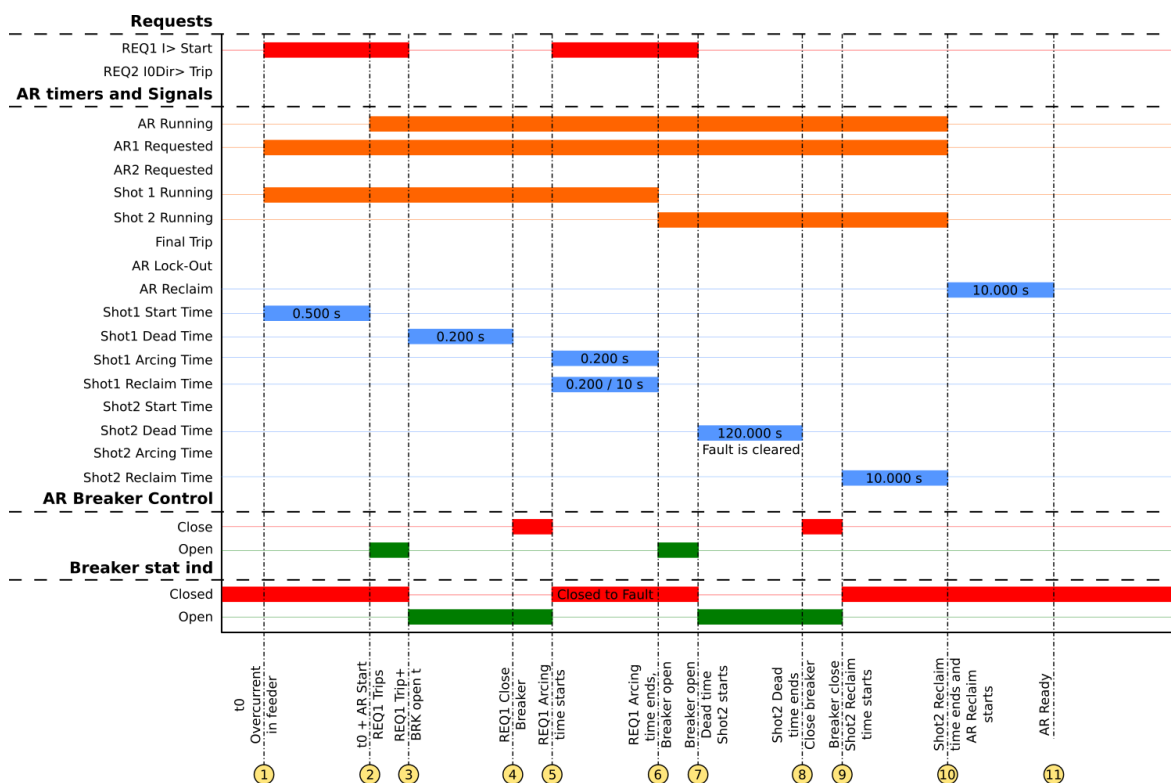
This auto-recloser scheme has the same starters and shots as the previous example. The setting and signals are also the same. However, in this example the fault persists the high-speed shot but is cleared by the time-delayed shot.

Figure. 5.5.4 - 54. Settings for I> with two shots.

REQ 1 Settings						
AR Request I> START Edit	AR1 Shot 1	AR1 Shot Starting delay	AR1 Shot DeadTime delay	AR1 Shot Arc or Discr.	AR1 Shot Action time	AR1 Shot Reclaim time
	Enabled	0.5 s 0.000..1800.000 [0.005]	0.2 s 0.000..1800.000 [0.005]	Arcino	0.2 s 0.000..1800.000 [0.005]	10 s 0.000..1800.000 [0.005]
	AR1 Shot 2	0 s 0.000..1800.000 [0.005]	120 s 0.000..1800.000 [0.005]	Arcino	0.2 s 0.000..1800.000 [0.005]	10 s 0.000..1800.000 [0.005]
	AR1 Shot 3	Disabled				
	AR1 Shot 4	Disabled				
	AR1 Shot 5	Disabled				

This type of sequence (i.e. two shots required to clear the fault) represents 10...15 % of all faults that occur in MV overhead line networks.

Figure. 5.5.4 - 55. Signal status graph of the semi-permanent overcurrent auto-recloser cycle.



- An overcurrent is found in the protected line causing the I> protection to pick up. This activates the AR1 Requested signal to begin to calculate the Shot1 Start Time. This activates the Shot 1 Running signal even though the auto-recloser function is not yet running.

2. The **Shot1 Start Time** (500 ms) for has elapsed and the auto-recloser function starts running (**AR Running**). This sends an "Open" command to the breaker.
3. The circuit breaker is opened and the I> stage's **START** signal is released and simultaneously **REQ1** trip signal for auto-reclosing is released. The auto-recloser function starts calculating the **Shot1 Dead Time** to close the breaker.
4. The **Shot1 Dead Time** (200 ms) is exceeded and the auto-recloser function sends a "Close" request to the object breaker: the conditions are met and the breaker's "Close" command is sent to the breaker's close coil.
5. The circuit breaker is closed and since fault was not cleared, a new pick-up of I> is detected. A "Close" command is dropped after the breaker's "Closed" indication is received and the auto-recloser function starts calculating the **Shot1 Reclaim Time** simultaneously with the **Shot1 Arcing Time**.
6. The **Shot1 Arcing Time** (200 ms) is exceeded which means that the fault is not cleared and the function sends an "Open" command to the breaker. The function deactivates the **Shot1 Running** signal and instead activates the **Shot2 Running** signal.
7. The circuit breaker opens and the **Shot2 Dead Time** calculation begins.
8. The fault is cleared during the **Shot2 Dead Time** (120 s). When that time is exceeded, the auto-recloser function sends a "Close" command to the breaker.
9. The circuit breaker is closed and since the fault was cleared by Shot 2, no more pick-ups are detected. The "Close" command is dropped after the the breaker's "Closed" indication is received. The auto-recloser function also starts calculating the **Shot2 Reclaim Time**.
10. The **Shot2 Reclaim Time** (10 s) is exceeded, and so the **AR Running**, **Shot2 Running** and **AR1 Requested** signals are terminated and the **AR Reclaim** calculation begins. The difference between auto-reclosing and shot-specific reclaim times is that the function jumps to the next available shot should the fault returns. If a fault returns after a successful cycle and the function's AR Reclaim signal is active, the function jumps directly to the Final Trip state and then enters the lock-out state. The user can control this behavior through the function settings. Both reclaim times can be set to 0 s when they are not needed, and the function skips all timers that are set to zero. The user can also set is so that AR Reclaim is not used at all after a successful recloser cycle.
11. The **AR Reclaim** time is exceeded and the function is set to "Ready" to wait for the next request.

Auto-recloser sequence from Start with two shots (high-speed succeeds).

This auto-recloser scheme has the same starters and shots as the two previous examples. The setting and signals are also the same. However, in this example the fault is cleared by the high-speed shot.

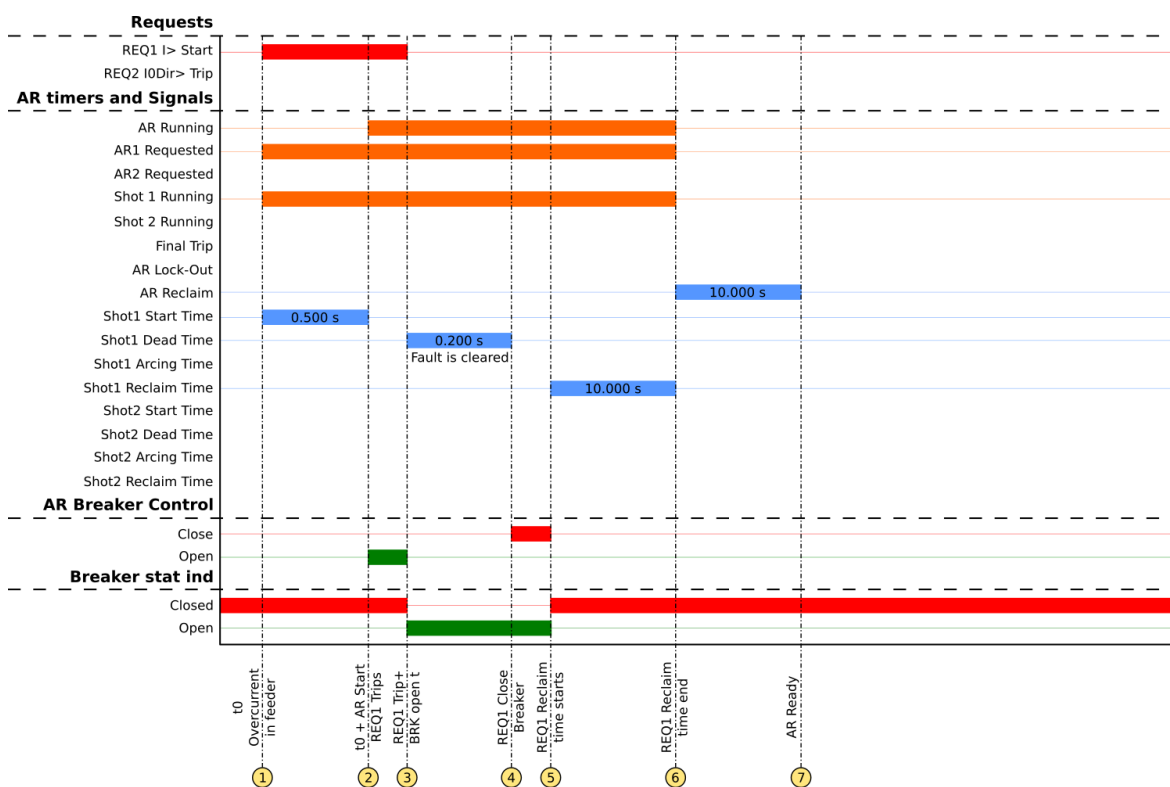
Figure. 5.5.4 - 56. Settings for I> with two shots.

The screenshot shows the 'REQ 1 Settings' window. On the left, under 'AR Request', there is a dropdown menu set to 'I> START' and an 'Edit' button. The main area contains settings for five shots. Shot 1 and Shot 2 are enabled, while Shots 3, 4, and 5 are disabled. The settings for Shot 1 are: Starting delay 0.5 s, DeadTime delay 0.2 s, Arc or Discr. Arcing, Action time 0.2 s, and Reclaim time 10 s. The settings for Shot 2 are: Starting delay 0 s, DeadTime delay 120 s, Arc or Discr. Arcing, Action time 0.2 s, and Reclaim time 10 s. Each time field has a range indicator below it, such as '0.000...1800.000 [0.005]'.

Shot	AR1 Shot	AR1 Shot Starting delay	AR1 Shot DeadTime delay	AR1 Shot Arc or Discr.	AR1 Shot Action time	AR1 Shot Reclaim time
1	Enabled	0.5 s	0.2 s	Arcing	0.2 s	10 s
2	Enabled	0 s	120 s	Arcing	0.2 s	10 s
3	Disabled					
4	Disabled					
5	Disabled					

This type of sequence (i.e. the first shot clears the fault) represents 75...85 % of all faults that occur in MV overhead line networks.

Figure. 5.5.4 - 57. Signal status graph of the transient overcurrent auto-recloser cycle.

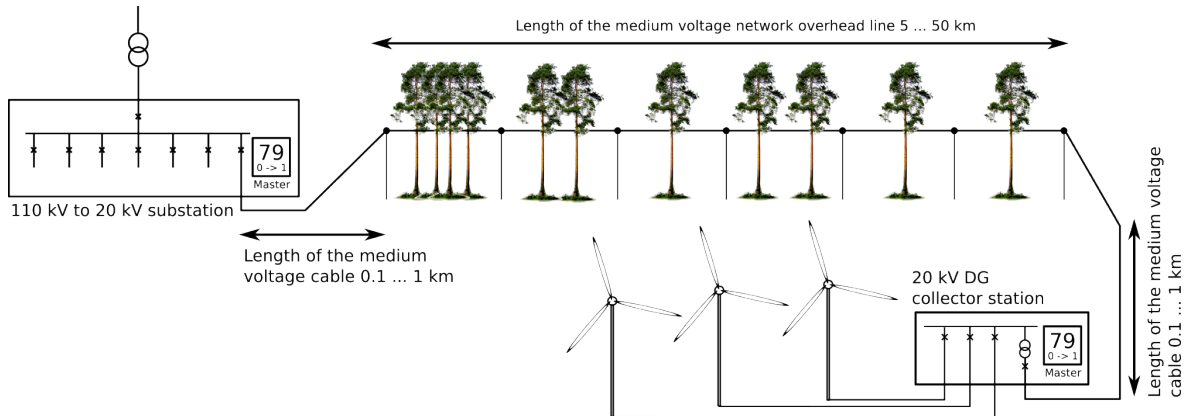


1. An overcurrent is found in the protected line causing the I> protection to pick up. This activates the **AR1 Requested** signal to begin to calculate the **Shot1 Start Time**. This activates the **Shot 1 Running** signal even though the auto-recloser function is not yet running.
2. The **Shot1 Start Time** (500 ms) has elapsed and the auto-recloser function starts running (**AR Running**). This sends an "Open" command to the breaker.
3. The circuit breaker is opened and the I> stage's START signal is released and simultaneously REQ1 trip signal for auto-reclosing is released. The auto-recloser function starts calculating the **Shot1 Dead Time** to close the breaker.
4. The fault is cleared during the **Shot1 Dead Time** (200 ms). When this time is exceeded, the auto-recloser function sends a "Close" request to the object breaker: the conditions are met and the breaker's "Close" command is sent to the breaker's close coil.
5. The circuit breaker is closed and since the fault was cleared, no pick-ups are detected. A "Close" command is dropped after the breaker's "Closed" indication is received and the auto-recloser function starts calculating the **Shot1 Reclaim Time**.
6. The **Shot1 Reclaim Time** (10 s) is exceeded, and so the **AR Running**, **AR1 Requested** and **Shot 1 Running** signals are terminated and the **AR Reclaim** calculation begins. The difference between auto-reclosing and shot-specific reclaim times is that the function jumps to the next available shot should the fault returns. If a fault returns after a successful cycle and the function's AR Reclaim signal is active, the function jumps directly to the Final Trip state and then enters the lock-out state. The user can control this behavior through the function settings. Both reclaim times can be set to 0 s when they are not needed, and the function skips all timers that are set to zero. The user can also set it so that AR Reclaim is not used at all after a successful recloser cycle.
7. The **AR Reclaim** time is exceeded and the function is set to "Ready" to wait for the next request.

Auto-recloser in meshed or ring networks

A typical auto-recloser scheme cannot be applied directly to an overhead line network that has a distributed generation (DG) component; this situation will become more common as renewable power sources become more widespread. Instead, this requires a two-end auto-recloser scheme where the two relays at both ends of the line function in a master–follower operation. The DG power plant must be disconnected from the rest of the network before the breaker's "Close" command is applied; otherwise the plant keeps the fault on during the auto-recloser's dead time and thus fails the reclosing. Additionally, when the main grid is disconnected from the DG power plant, the closing of the breaker is likely to cause phase shifting issues during the dead time.

Figure. 5.5.4 - 58. Auto-reclosing with distributed generation in the line.



This operation requires a link between the 110/20 kV substation's master relay and the 20 kV collector substation's follower relay. When the auto-recloser function is initiated, the collector station's breaker is opened and remains open until the auto-recloser sequence is over as there is no reason to close the breaker until the auto-recloser cycle has successfully cleared the fault. When the sequence is successful, the collector substation's breaker is given permission to close after the reclaim time; the breaker should be closed with the Synchrocheck function.

Once the collector substation is disconnected, the previously described basic principles of auto-reclosing apply. This method applies to all meshed or ring networks where the same line is fed power from multiple directions. This problem does not exist for typical consumer (radial) networks.

Arcing time and discrimination time

Generally, after the dead time has elapsed and the breaker is closed by the auto-recloser, this happens: the reclaim time starts calculating and if the process is interrupted by a new reclosing request, the function continues to the next state (the next available shot, or the Final Trip if no more shots are available). However, the user can use the "Shot action time" setting to control this behavior. The two settings are mutually exclusive: when "Arcing" is selected for a shot, "Discrimination" cannot be selected for the same shot.

The "Arcing" setting is used to control the auto-recloser when the START signal of a stage makes the requests. If the request (e.g. $I > \text{START}$) activates during the reclaim time, an arcing time calculation begins. If the fault persists, the function continues to the next state. If an arcing time calculation begins but stops before the set time has passed, the reclaim calculation continues normally. When that time has elapsed, the auto-recloser function returns either to the general reclaim time or to the Ready mode; the shot is considered successful. The arcing time counter does not reset when the reclaim calculation continues: every time it activates, it continues from where it left off. This means that the time set to the "ARx Shot action time" parameter is a cumulative counter of time allowed before deciding whether a shot is failed or successful.

The auto-recloser is sometimes used in time-coordinated, IDMT-protected networks that have old mechanical relays with current-dependent release times. In these cases the operation of the protection selectivity must be guaranteed by allowing all relay timing devices to completely reset during dead time to maintain the correct time discrimination after reclosing to the fault. Some mechanical IDMT relays can require up to ten seconds (10 s) to reset. When short dead times are required, the relays should reset almost immediately for the current-dependent time grading to operate as expected, and set the discrimination time (instead of the arcing time) to start simultaneously with the reclaim time. If new reclosing requests are made during this discrimination time, the function halts and lets the protection devices operate based on their own settings, and does not interfere with the protection functions' or the breaker's operation. However, this means that the auto-recloser has to be manually reset and the breaker manually closed before further reclosing requests can be made.

Auto-recloser I/O

The main outputs of the auto-recloser function are the control signals OBJECT OPEN and OBJECT CLOSE. The function also reports the recloser status information which is used in the logics, LED indications, and applied operations.

The inputs of the function are the following:

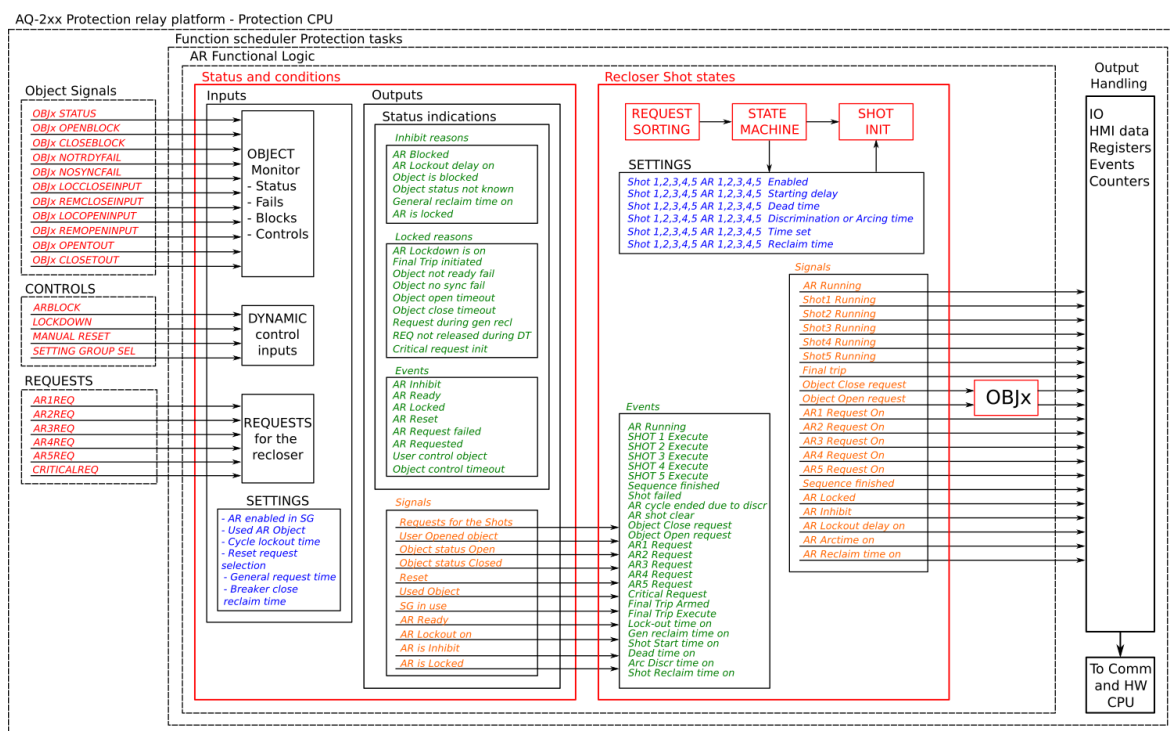
- binary recloser request signals
- blockings
- controlling signals
- the controlled object's monitoring and status signals.

The function generates general time-stamped ON/OFF events to the common event buffer from each of the two (2) output signal as well as from several operational event signals. The time stamp resolution is 1 ms. The function also has a resettable cumulative counter for each of the applied reclosing events and requests.

The auto-recloser function can be divided into the starter, shot selector state machine, sorter and shot blocks which operate dynamically during the recloser sequences according to the given settings and input signal monitoring. The behavior of the function can be changed even during sequences that are based on programmed reclosing schemes and on active requests.

The following figure presents a simplified function block diagram of the auto-recloser function.

Figure. 5.5.4 - 59. Simplified function block diagram of the auto-recloser function.



As the diagram above shows, the auto-recloser function is tied to and dependent on the block status information and configuration of the object control and monitoring function. This is why the controlled object must be configured before the auto-recloser function can be used. In AQ-2xx protection systems the object control block supervises all breaker operations: this means that breaker-related functionalities (e.g. synchrocheck, breaker status monitoring) are not noted separately by the auto-recloser function. If any of these fail during the circuit breaker opening or closing, the object control function reports the event to the auto-recloser function which then takes the corresponding action.

In addition to the previously mentioned cases, the manual control of the breaker (whether open or close during the auto-recloser sequence) also always causes a reset of the auto-recloser. For example, if a breaker is closed manually during dead time towards a fault, the auto-recloser function enters the general reclaim mode and causes a lock-out of the function.

The auto-recloser function gives exhaustive information about its operations and statuses through online indications, events, registered data as well as output signals which can be configured to any output or logical input in the device. If the network configuration is altered during an auto-reclosing sequence, the operation of the auto-recloser function can also be modified accordingly by switching to a setting group that matches the changed network situation.

Input signals of the auto-recloser function

The required auto-recloser scheme determines how many and which setting parameters are needed. All status changes in the input signals (inc. the requests) always cause recorded events, also in the object's registers and the object's continuous status indications. Events can be enabled or disabled according to the application requirements.

Table. 5.5.4 - 71. AR input signals.

Signal	Range	Description
AR On/Off	Any binary signal in the device	Enables or disables the auto-recloser function with any binary signal selected by the user. The parameter "Use AR On/Off signals" defines whether this input signal is in use or not.

Signal	Range	Description
AR Manual reset	Any binary signal in the device	Allows for the manual resetting of the recloser if locked (e.g. due to Final Trip).
AR Locking	Any binary signal in the device	Locks the auto-recloser so that it requires a manual reset before its operation can be set to "Ready".
AR Critical request	Any binary signal in the device	Defines the critical request for the function. If this signal is activated, the auto-recloser goes directly to the locked state the moment the request is received.

Table. 5.5.4 - 72. Request signals.

Signal	Range	Description
AR Request 1 (REQ1)	Any binary signal in the device	The request with the highest priority, it overrides all auto-reclosing requests with lower priorities. When this request signal is activated and other conditions for reclosing are met, a shot is applied.
AR Request 2 (REQ2)	Any binary signal in the device	The request with the second highest priority, it overrides all auto-reclosing requests with lower priorities. When this request signal is activated and other conditions for reclosing are met, a shot is applied.
AR Request 3 (REQ3)	Any binary signal in the device	The request with the third highest priority, it overrides all auto-reclosing requests with lower priorities. When this request signal is activated and other conditions for reclosing are met, a shot is applied.
AR Request 4 (REQ4)	Any binary signal in the device	The request with the fourth highest (and second lowest) priority, it overrides all auto-reclosing requests with lower priorities. When this request signal is activated and other conditions for reclosing are met, a shot is applied.
AR Request 5 (REQ5)	Any binary signal in the device	The request with the lowest priority, it is overridden by all other auto-reclosing requests. When this request signal is activated and other conditions for reclosing are met, a shot is applied.

Output signals of the auto-recloser function

The outputs of the function are only indication signals (*Control* → *Control functions* → *Auto-recloser* → *I/O*). The breaker's "Open" and "Close" commands are controlled by the object control and monitoring function.

Table. 5.5.4 - 73. AR output signals.

Signal	Description
AR ON AR OFF	The signal "AR ON" is displayed when the auto-recloser function is enabled. The signal "AR OFF" is displayed if the "Use AR On/Off signals" is set to "Yes" and the input of the AR On/Off is inactive.
AR In progress	The signal "AR In progress" is activated and displayed when the function has opened the breaker and is calculating the time towards closing it.
AR1 Request ON	The signal "AR1 Request ON" is activated and displayed when the function is executing a shot requested by REQ1. This signal can be connected to any relay I/O as well as to communication protocols.
AR2 Request ON	The signal "AR2 Request ON" is activated and displayed when the function is executing a shot requested by REQ2. This signal can be connected to any relay I/O as well as into communication protocols.
AR3 Request ON	The signal "AR3 Request ON" is activated and displayed when the function is executing a shot requested by REQ3. This signal can be connected to any relay I/O as well as to communication protocols.
AR4 Request ON	The signal "AR4 Request ON" is activated and displayed when the function is executing a shot requested by REQ4. This signal can be connected to any relay I/O as well as to communication protocols.

Signal	Description
AR5 Request ON	The signal "AR5 Request ON" is activated and displayed when the function is executing a shot requested by REQ5. This signal can be connected to any relay I/O as well as to communication protocols.
AR Running	The signal "AR Running" is activated and displayed when the function is in Running mode. This signal can be connected to any relay I/O as well as to communication protocols.
AR Shot 1 Running	The signal "AR Shot 1 Running" is activated and displayed when the function is executing Shot 1. This signal can be connected to any relay I/O as well as to communication protocols.
AR Shot 2 Running	The signal "AR Shot 2 Running" is activated and displayed when the function is executing Shot 2. This signal can be connected to any relay I/O as well as to communication protocols.
AR Shot 3 Running	The signal "AR Shot 3 Running" is activated and displayed when the function is executing Shot 3. This signal can be connected to any relay I/O as well as to communication protocols.
AR Shot 4 Running	The signal "AR Shot 4 Running" is activated and displayed when the function is executing Shot 4. This signal can be connected to any relay I/O as well as to communication protocols.
AR Shot 5 Running	The signal "AR Shot 5 Running" is activated and displayed when the function is executing Shot 5. This signal can be connected to any relay I/O as well as to communication protocols.
AR Sequence finished	The signal "AR Sequence finished" is activated and displayed when the function has closed the breaker after the last shot and is waiting for the Final Trip to occur or for the reclaim time to run out.
AR Final Trip	The signal "AR Final Trip" is activated and displayed when the function has executed the Final Trip command. This signal can be connected to any relay I/O as well as to communication protocols.
AR Dead time ON	The signal "AR Dead time ON" is activated and displayed when the function has opened the breaker and is calculating the time towards closing it.
AR Arcing time ON	The signal "AR Arcing time ON" is activated and displayed when the function is calculating the arcing time. This signal can be connected to any relay I/O as well as to communication protocols.
AR Reclaim time ON	The signal "AR Reclaim time ON" is activated and displayed when the function is calculating the reclaim time. This signal can be connected to any relay I/O as well as to communication protocols.
AR Ready	The signal "AR Ready" is activated and displayed when the function is ready to execute the auto-reclosing sequence if a fault is detected.
AR Lockout after successful sequence	The signal "AR Reclaim time ON" is activated and displayed when the auto-recloser sequence has been successful but a new fault was detected before the lock-out time was depleted. No new sequence will be started while this signal is active, instead the function goes into the locked mode.
AR Operation inhibit	The signal "AR Operation inhibit" is activated and displayed when the function is in Inhibit mode. This signal can be connected to any relay I/O as well as into communication protocols.
AR Locked	The signal "AR Locked" is activated and displayed when the function is in Locked mode. This signal can be connected to any relay I/O as well as into communication protocols.

Setting parameters

The auto-recloser function has settings that the user can freely configure. The setting cover all areas of the function so that the user can control the operational details of the function as needed. The function's operation can be static or dynamic depending on the setting group that is in use. The function has both general settings and active settings concerning requests and shots. The general settings control the desired object selection as well as the general behavior of the function in different operating schemes.

Table. 5.5.4 - 74. AR Status and basic settings.

Setting	Range	Default	Description
AR Mode	0: Disabled 1: Enabled	0: Disabled	Enables and disables the auto-recloser function in the configuration.

Setting	Range	Default	Description
AR LN mode	1: On 2: Blocked 3: Test 4: Test/ Blocked 5: Off	1: On	Set mode of AR block. This parameter is visible only when <i>Allow setting of individual LN mode</i> is enabled in <i>General</i> menu.
AR LN behaviour	1: On 2: Blocked 3: Test 4: Test/ Blocked 5: Off	-	Displays the mode of AR block. This parameter is visible only when <i>Allow setting of individual LN mode</i> is enabled in <i>General</i> menu.
Use AR On/Off signals	0: Yes 1: No	1: No	Selects whether or not the AR ON and AR OFF signals are used. If set to "No" the auto-recloser is always in use. If set to "Yes" binary signal set to "AR ON/OFF" has to be active for the auto-recloser to be enabled.
AR Status	0: AR is inhibit 1: AR is ready 2: AR is locked 3: AR is running 4: AR is not running 5: Lock out delay is running 6: Reclaim time counting 7: Start time counting 8: Dead time counting 9: Arcing or discr. time counting 10: Reclaim time counting 11: AR1 Requested 12: AR2 Requested 13: AR3 Requested 14: AR4 Requested 15: AR5 Requested 16: Executing Shot1 17: Executing Shot2 18: Executing Shot3 19: Executing Shot4 20: Executing Shot5 21: Shot Clear	-	When clicked open, displays the status of the function.

Setting	Range	Default	Description
Timer active	0: - 1: AR Lockout 2: AR Reset Reclaim 3: AR Start Delay 4: AR Dead Time 5: AR Discrimination 6: AR Shot Reclaim	0: -	When the function is counting down towards any action, this parameter displays what is the next expected action when the "AR Timer value" reaches zero.
AR Timer value	0...1800.00s	0s	When the function is counting down towards any action, this parameter displays how much time is left until the action is executed. The "Timer active" setting displays what is the action when this timer reaches zero.

Table. 5.5.4 - 75. AR General settings.

Setting	Range	Step	Default	SG	Description
Object for AR	0: Object 1 1: Object 2 2: Object 3 3: Object 4 4: Object 5	-	0: Object 1	8	Defines the monitored and/or controlled object, and the monitoring and/or controlling signals issued. This selection can be changed via the device's setting group selection in real time.
AR Enabled in SG	0: Disabled 1: Enabled	-	0: Disabled	8	Enables and disables the auto-recloser in the current setting group. Can be enabled and disabled in each setting group independently. This selection can be changed via the device's setting group selection in real time.
Require manual resetting	0: Required 1: Obj Close CMD resets	-	0: Required	8	Defines the auto-recloser resetting after locking (Final trip, error condition). Resetting can be set to be only done manually with a user defined signal, or it can be reset by a general breaker "Close" command (from any source). This selection can be changed via the device's setting group selection in real time.
Successful reclose start general reclaim	0: Only shot reclaim 1: Shot reclaim and general reclaim	-	0: Only shot reclaim	8	Defines whether the auto-recloser runs after a successful reclose (inc. shot reclaim time), or whether it enters the locked state after a request for auto-reclosing is applied. If "Shot reclaim and general reclaim" is selected, this selection defines the minimum time allowed between auto-reclosing cycles without changing the shot-specific reclaim times. This selection can be changed via the device's setting group selection in real time.
Lock-out time ("Lockout after successful AR")	0.000...1800.000s	0.005s	0.000s	8	Defines the lock-out time after a successful reclosing. When set to 0.00 s, the recloser goes directly into the "Ready" state after a successful reclosing. If this time is running while a new reclosing request is applied, the auto-recloser opens the breaker and enters the locked state to prevent further reclosing attempts. This selection can be changed via the device's setting group selection in real time.
Object close reclaim time	0.000...1800.000s	0.005s	10.000s	8	Defines the "Close" reclaim time of the object. This time starts when the object is manually closed or when the general reclaim time is selected after a successful auto-reclosing. If an auto-reclosing request is applied during this time, the auto-recloser enters the locked state to prevent further reclosing attempts. This selection can be changed via the device's setting group selection in real time.

Table. 5.5.4 - 76. Auto-recloser shot settings.

Setting	Range	Step	Default	SG	Description
ARx Shot x	0: Disabled 1: Enabled	-	0: Disabled	8	Enables/disables Shot x for request ARx. If "Disabled", the ARx request skips Shot 1 and moves on to the next enabled shot. If "Enabled", the ARx request executes a shot according to Shot 1 settings. This selection can be changed via the device's setting group selection in real time.
ARx Shot starting delay	0.000...1800.000s	0.005s	0.000s	8	Defines the starting delay of the shot, i.e. the minimum time an ARx request has to be active before opening the breaker and entering the dead time delay counting. This setting is used only when the ARx request comes from the function's START signal. If the function's TRIP request starting delay is not 0.000 s, the auto-recloser is prevented from starting. Whenever the shot is not the first one, this setting should be set to 0.000 s. This selection can be changed via the setting group selection in real time.
ARx Shot dead time delay	0.000...1800.000s	0.005s	0.000s	8	Defines the dead time delay of the shot, i.e. the breaker's "Open" time before the auto-recloser closes the breaker. The time calculation starts from the breaker's "Open" signal. This selection can be changed via the device's setting group selection in real time.
ARx Shot Arc or Discr.	0: Arcing 1: Discrimination	-	0: Arcing	8	Determines what happens when a fault persists after a dead time when the breaker is closed. Can be chosen between arcing and discrimination behavior; the selection depends on the application. When "Arcing" time is selected, the auto-recloser keeps the breaker closed until Action time is spent (also with Discrimination time). If a new request received during the Action time calculation, the auto-recloser locks out during the reclaim time. This selection can be changed via the device's setting group selection in real time.
ARx Shot action time	0.000...1800.000s	0.005s	0.000s	8	Defines the action time for the shot after dead time and after the breaker is closed, i.e. the maximum arcing time or discrimination time when the reclaim time is running. When set to 0.000 s, the "Arcing" or "Discrimination" time is disabled in the auto-recloser scheme. This setting can be changed via the device's setting group selection in real time.
ARx Shot reclaim time	0.000...1800.000s	0.0005s	0.000s	0.000s	After the dead time has elapsed and the breaker is closed by the auto-recloser, the reclaim time starts calculating. If the process is interrupted by a new reclosing request, the function continues to the next shot.

Figure. 5.5.4 - 60. Auto-recloser shot setting parameters.

The image displays a configuration interface for an auto-recloser, organized into five sections: REQ 1 Settings, REQ2 Settings, REQ3 Settings, REQ4 Settings, and REQ5 Settings. Each section contains a list of shots (AR1 Shot 1 to AR1 Shot 5, etc.) and their corresponding settings: AR Shot Starting delay, AR Shot DeadTime delay, AR Shot Arc or Discr., AR Shot Action time, and AR Shot Reclaim time.

Section	Shot	AR Shot Starting delay	AR Shot DeadTime delay	AR Shot Arc or Discr.	AR Shot Action time	AR Shot Reclaim time
REQ 1 Settings	AR1 Shot 1	0.5 s	0.2 s	Arcina	0.2 s	10 s
	AR1 Shot 2	0 s	120 s	Arcina	0.2 s	10 s
	AR1 Shot 3	Disabled				
	AR1 Shot 4	Disabled				
	AR1 Shot 5	Disabled				
REQ2 Settings	AR2 Shot 1	0 s	0.2 s	Arcina	0 s	10 s
	AR2 Shot 2	0 s	60 s	Arcina	0 s	10 s
	AR2 Shot 3	Disabled				
	AR2 Shot 4	Disabled				
	AR2 Shot 5	Disabled				
REQ3 Settings	AR3 Shot 1	Disabled				
	AR3 Shot 2	0 s	60 s	Arcina	0 s	30 s
	AR3 Shot 3	Disabled				
	AR3 Shot 4	Disabled				
	AR3 Shot 5	Disabled				
REQ4 Settings	AR4 Shot 1	Disabled				
	AR4 Shot 2	Disabled				
	AR4 Shot 3	Disabled				
	AR4 Shot 4	Disabled				
	AR4 Shot 5	Disabled				
REQ5 Settings	AR5 Shot 1	Disabled				
	AR5 Shot 2	Disabled				
	AR5 Shot 3	Disabled				
	AR5 Shot 4	Disabled				
	AR5 Shot 5	Disabled				

The auto-recloser function's shot settings are grouped into corresponding rows to make the setting of each shot straightforward. From the settings the user can see how the reclosing cycle is executed by each request, which functions initiate requests, and which shots and requests are in use.

The setting example in the image above presents a two-shot auto-recloser. One can see that the REQ1 is started by I> START signal. The starting delay is 500 ms, followed by a 200 ms dead time; after a 200 ms "Arcing" time and a 10 s reclaim time Shot 1 is executed. If Shot 1 fails, there is a 120 s dead time, a 200 ms "Arcing" time and a 10 s reclaim time before Shot 2 is executed. If Shot 2 fails, the auto-recloser initiates the Final Trip. In REQ2, the settings are otherwise the same, except I> TRIP and I0dir> TRIP are used to activate the request, Shot 1 does not have a starting delay, the dead time delay for Shot 2 is different and the action time for both shots is zero. REQ3 has just one shot with a 60 second dead time and a 30 ms shot reclaim. If REQ4 or REQ5 are activated, no shots are executed as none are set.

Inhibit and Locked states of the auto-recloser function

The auto-recloser function can have several reasons to go into "Lock-out" and "Inhibit" states where reclosing cannot be allowed for some reason. When the function enters the "Not ready" state, it gives an indication of the reason why it cannot be in the "Ready" state in order to quickly rectify whatever is causing the problem of the functions operation. The reason is indicated in the auto-recloser function's *Registers* menu.

The Inhibit reasons for the auto-recloser are the following:

- AR is blocked (from Blocking input)
- AR is not enabled (signal connected to "AR ON/OFF" is not active)
- AR is calculating the lock-out delay
- The object "Open" or "Close" command is blocked
- The object status is not known ("intermediate" or "bad" status)
- General reclaim time is running
- AR is locked

When the auto-recloser function is in the "Inhibit" state, it returns to the "Ready" state when the reason for the inhibition is removed.

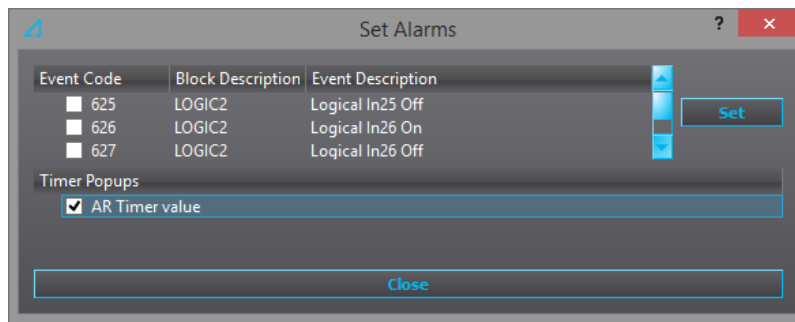
The Lock-out reasons for the auto-recloser are the following:

- The "AR Locked" signal is initiated (from "AR Locking" input)
- The Final Trip signal is given
- The "object not ready" failed within a given time (from Object)
- The "object no sync" failed within a given time (from Object)
- The object's "Open" timeout (from Object)
- The object's "Close" timeout (from Object)
- AR request initiated during General reclaim time
- AR request was not released during Dead Time
- Critical request initiated in any state of the auto-reclosing cycle

When the auto-recloser function is in the "Locked" state, it can be recovered only through by reset input, or by manually resetting the breaker. This depends on what the "Require manual resetting" parameter's setting is.

Displaying auto-reclosing timers in MIMIC view

The user can enable timers to be displayed in the MIMIC view. Enable the AR timer value at *Tools* → *Events and logs* → *Set alarm events* (see the image below). The timer displays the reclaim time and the dead time delay.



Events and registers

The auto-recloser function (abbreviated "AR" in event block names) generates events and registers from the status changes in the monitored signals as well as the control command fails and operations. The user can select which event messages are stored in the main event buffer: ON, OFF, or both.

The events triggered by the function are recorded with a time stamp and with process data values.

Table. 5.5.4 - 77. Event messages.

Event block name	Event names
AR1	AR Ready ON
AR1	AR Ready OFF
AR1	AR Locked reset
AR1	AR Reclosing request rejected ON
AR1	AR Reclosing request rejected OFF
AR1	AR Reclosing request ON
AR1	AR Reclosing request OFF
AR1	User-operated Object AR halted and reset
AR1	Object failure, AR locked
AR1	Shot failed
AR1	AR cycle ends due to a discrimination request
AR1	AR Shot clear
AR1	Object "Close" request
AR1	Object "Open" request
AR1	Inhibit condition ON
AR1	Inhibit condition OFF
AR1	Locking condition ON
AR1	Locking condition OFF
AR1	Reserved
AR1	AR1 Request ON
AR1	AR1 Request OFF
AR1	AR2 Request ON
AR1	AR2 Request OFF
AR1	AR3 Request ON

Event block name	Event names
AR1	AR3 Request OFF
AR1	AR4 Request ON
AR1	AR4 Request OFF
AR1	AR5 Request ON
AR1	AR5 Request OFF
AR1	Critical request ON
AR1	Critical request OFF
AR1	AR Running ON
AR1	AR Running OFF
AR1	Shot 1 Execute ON
AR1	Shot 1 Execute OFF
AR1	Shot 2 Execute ON
AR1	Shot 2 Execute OFF
AR1	Shot 3 Execute ON
AR1	Shot 3 Execute OFF
AR1	Shot 4 Execute ON
AR1	Shot 4 Execute OFF
AR1	Shot 5 Execute ON
AR1	Shot 5 Execute OFF
AR1	Sequeunce finished, the Final trip armed
AR1	Final trip executed
AR1	Lock-out time ON
AR1	Lock-out time OFF
AR1	General reclaim time ON
AR1	General reclaim time OFF
AR1	Shot start time ON
AR1	Shot start time OFF
AR1	Dead time ON
AR1	Dead time OFF
AR1	Arc Discr time ON
AR1	Arc Discr time OFF
AR1	Shot reclaim time ON
AR1	Shot reclaim time OFF
AR1	Sequence finished OFF
AR1	Final trip executed OFF
AR1	Object "Close" request OFF
AR1	AR ON
AR1	AR OFF

Event block name	Event names
AR1	AR Running (DT) ON
AR1	AR Running (DT) OFF

The function registers its operation into the last twelve (12) time-stamped registers. The register of the function records the ON event process data from statuses, commands, etc.

The table below presents the structure of the auto-recloser function's register content.

Table. 5.5.4 - 78. Register content.

Date and time	Event	Setting group in use	Inhibit condition active	Inhibit condition release	Locked condition active	Locked condition release	AR status	Active timer	Active time
dd.mm.yyyy hh:mm:ss.mss	Event name	1...8	Inhibit reason ON	Inhibit reason OFF	Locked reason ON	Locked reason OFF	The status code of the auto-recloser function	Timer ON	The value of the timer

The auto-recloser function's registers are treated differently than the registers of other functions.

Below is an exhaustive example of how the registers work based on a partial auto-recloser sequence. First is how the register list is displayed:

Date and time	Registers
dd.mm.yyyy hh:mm:ss.mss	AR Status: AR is ready, AR is not running, AR2 Requested, Executing Shot 1 AR Timers: No timers running 0.000 s
dd.mm.yyyy hh:mm:ss.mss	AR Status: AR is ready, AR is not running, Start time counting, AR2 Requested, Executing Shot 1 AR Timers: Start Delay 0.000 s
dd.mm.yyyy hh:mm:ss.mss	AR Status: AR is ready, AR is running, Start time counting, AR2 Requested, Executing Shot 1 AR Timers: Start Delay 0.000 s
dd.mm.yyyy hh:mm:ss.mss	AR Status: AR is ready, AR is running, Dead time counting, AR2 Requested, Executing Shot 1 AR Timers: Dead Time 0.195 s
dd.mm.yyyy hh:mm:ss.mss	AR Status: AR is ready, AR is running, Dead time counting, Reclaim time counting, AR2 Requested, Executing Shot1 AR Timers: Dead Time -0.270 s

The corresponding event list is as presented below (inc. object and protection events):

dd.mm.yyyy hh:mm:ss.mss	1664	NEF1 Start ON
dd.mm.yyyy hh:mm:ss.mss	1666	NEF1 Trip ON
dd.mm.yyyy hh:mm:ss.mss	4065	AR1 Shot 1 Execute ON
dd.mm.yyyy hh:mm:ss.mss	4037	AR1 AR Reclosing request ON
dd.mm.yyyy hh:mm:ss.mss	4053	AR1 AR2 Request ON
dd.mm.yyyy hh:mm:ss.mss	4081	AR1 Shot start time ON
dd.mm.yyyy hh:mm:ss.mss	4045	AR1 Object "Open" request
dd.mm.yyyy hh:mm:ss.mss	2944	OBJ1 Object Intermediate
dd.mm.yyyy hh:mm:ss.mss	2952	OBJ1 Open request ON
dd.mm.yyyy hh:mm:ss.mss	2955	OBJ1 Open command ON
dd.mm.yyyy hh:mm:ss.mss	4063	AR1 AR Running ON

dd.mm.yyyy hh:mm:ss.mss	2954	OBJ1 Open request OFF
dd.mm.yyyy hh:mm:ss.mss	1665	NEF1 Start OFF
dd.mm.yyyy hh:mm:ss.mss	1667	NEF1 Trip OFF
dd.mm.yyyy hh:mm:ss.mss	4038	AR1 AR Reclosing request OFF
dd.mm.yyyy hh:mm:ss.mss	2945	OBJ1 Open request
dd.mm.yyyy hh:mm:ss.mss	2956	OBJ1 Open command OFF
dd.mm.yyyy hh:mm:ss.mss	4082	AR1 Shot start time OFF
dd.mm.yyyy hh:mm:ss.mss	4083	AR1 Dead time ON
dd.mm.yyyy hh:mm:ss.mss	2963	OBJ1 Status change OFF
dd.mm.yyyy hh:mm:ss.mss	4044	AR1 Object "Close" request
dd.mm.yyyy hh:mm:ss.mss	2957	OBJ1 Close request ON
dd.mm.yyyy hh:mm:ss.mss	2958	OBJ1 Close Fail
dd.mm.yyyy hh:mm:ss.mss	2959	OBJ1 Close request OFF
dd.mm.yyyy hh:mm:ss.mss	2960	OBJ1 Close command ON
dd.mm.yyyy hh:mm:ss.mss	2962	OBJ1 Status change ON
dd.mm.yyyy hh:mm:ss.mss	2944	OBJ1 Object Intermediate
dd.mm.yyyy hh:mm:ss.mss	2946	OBJ1 Object Close
dd.mm.yyyy hh:mm:ss.mss	2961	OBJ1 Close command OFF
dd.mm.yyyy hh:mm:ss.mss	4087	AR1 Shot reclaim time ON

As these tables show, the register list complement the information from event lists when the control has encountered some unexpected behavior. The example above shows that the object had issues executing the "Close" command, which caused the dead time to be 270 ms longer than its set value. The reason for this behavior can be verified from the object control and monitoring function's registers.

The example below shows that the object was not ready when it received the closing request from the auto-recloser function and kept the request pending until it was ready to execute the "Close" command.

dd.mm.yyyy hh:mm:ss.mss	Object Open, WD In, Open Allowed, Close Allowed, Object Ready, Sync Ok, Obj open time: 0.025 s
dd.mm.yyyy hh:mm:ss.mss	Object Open, WD In, Object not ready for Close request, Open Allowed, Close Allowed, Object Not Ready, Sync Ok
dd.mm.yyyy hh:mm:ss.mss	Object Open, WD In, Close request from Auto-recloser, Close pending due to: Close wait for Ready, Open Allowed, Close Allowed, Object Not Ready, Sync Ok
dd.mm.yyyy hh:mm:ss.mss	Object Open, WD In, Open Allowed, Close Allowed, Object Ready, Sync Ok
dd.mm.yyyy hh:mm:ss.mss	Object Closed, WD In, Open Allowed, Close Allowed, Object Ready, Sync Ok, Obj close time: 0.030 s

Auto-recloser operation counters

The auto-recloser function keeps statistical track of the operated auto-reclosing cycles as well as of successful and failed shots.

The function records the following counters:

- Shot 1...5 started
- Shot 1...5 requested by AR1...5

- Shots failed
- Final trips
- Shots cleared
- AR started

The counters are cumulative and they update automatically according to the operations of the auto-recloser function. They can be found in the *Statistics* tab at *Control* → *Auto-recloser* → *Registers*.

5.5.5 Synchrocheck ($\Delta V/\Delta a/\Delta f$; 25)

Checking the synchronization is important to ensure the safe closing of the circuit breaker between two systems. Closing the circuit breaker when the systems are not synchronized can cause several problems such as current surges which damage the interconnecting elements. The synchrocheck function has three stages: SYN1, SYN2 and SYN3. Their function and availability of these stages depend on which voltage channels are set to "SS" mode or not. Voltage measurement settings are located at *Measurements* → *Transformers* → *VT module*. SYN1 also includes synchroswitching. When synchroswitching is used, the function automatically closes the breaker when both sides of the breaker are synchronized.

When only U3 or U4 voltage measurement channel has been set to "SS" mode:

- SYN1 – Supervises the synchronization condition between the channel set to "SS" mode and the selected system voltage (UL1, UL2, UL3, UL12, UL23 or UL31). Synchroswitch is available.
- SYN2 – Not active and not visible.
- SYN3 – Not active and not visible.

When both U3 and U4 have been set to "SS" mode:

- SYN1 – Supervises the synchronization condition between the U3 channel and the selected system voltage (UL12, UL23 or UL31). Synchroswitch is available.
- SYN2 – Supervises the synchronization condition between the U4 channel and the selected system voltage (UL12, UL23 or UL31).
- SYN3 – Supervises the synchronization condition between the channels U3 and U4.

The seven images below present three different example connections and four example applications of the synchrocheck function.

Figure. 5.5.5 - 61. Example connection of the synchrocheck function (3LN+U4 mode, SYN1 in use, UL1 as reference voltage).

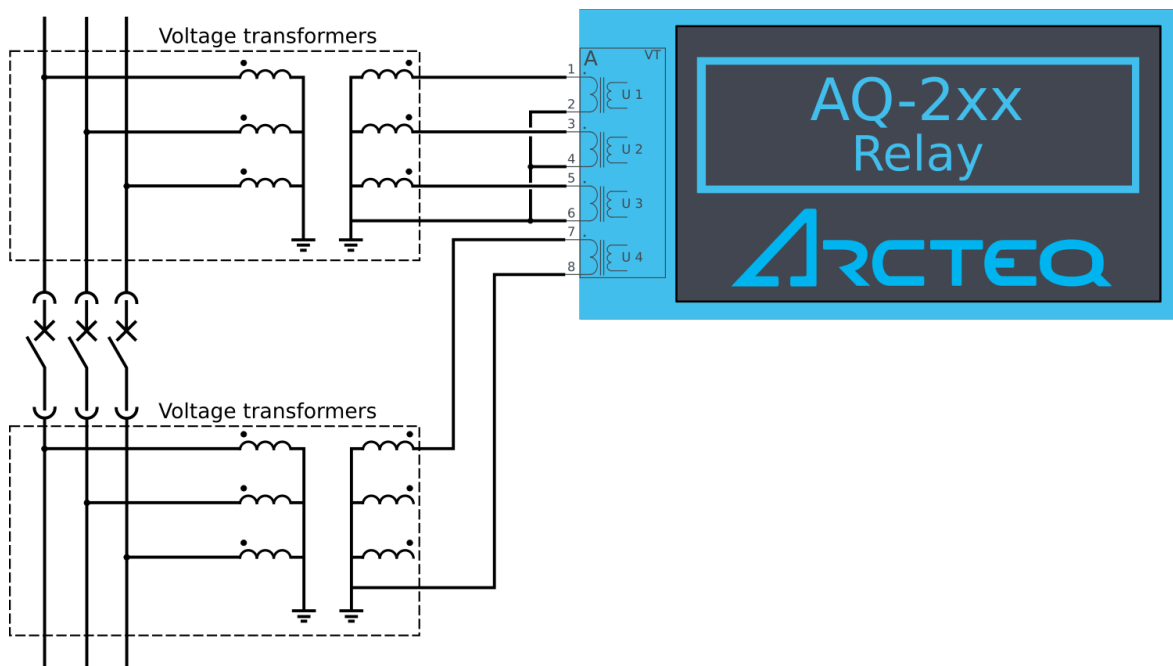
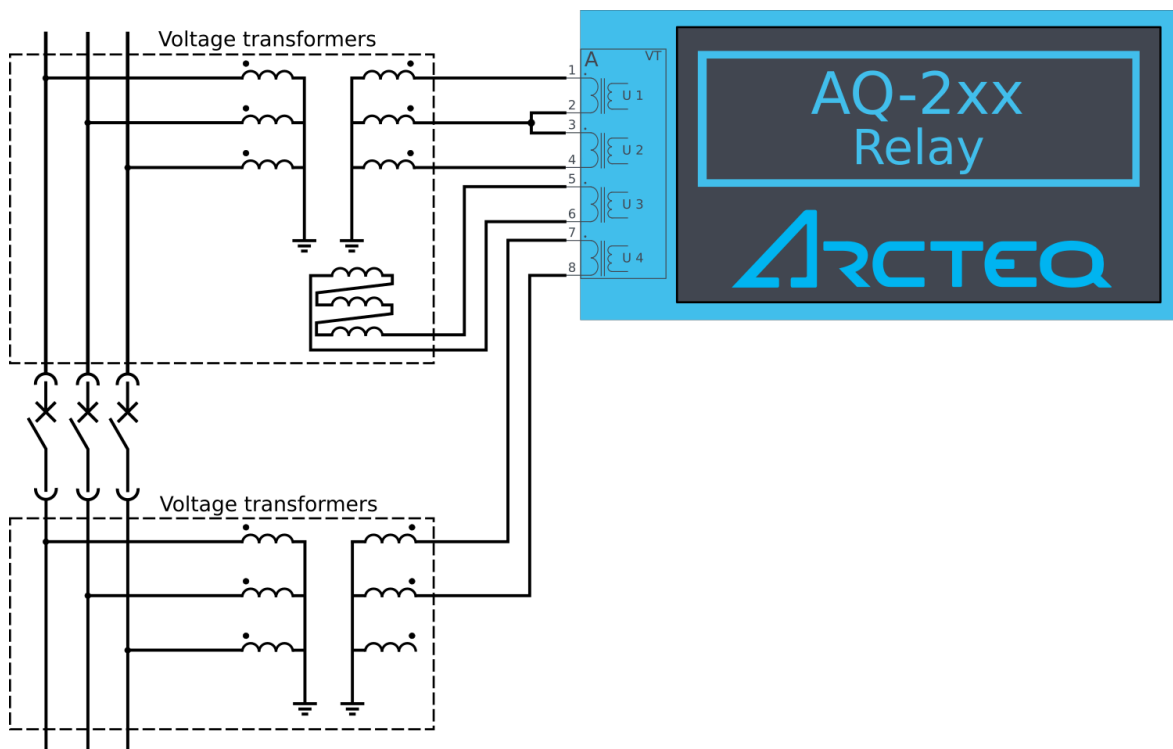


Figure. 5.5.5 - 62. Example connection of the synchrocheck function (2LL+U0+U4 mode, SYN1 in use, UL12 as reference voltage).



The diagram illustrates the connection of an AQ-2xx Relay. The relay is shown with two sets of voltage transformers (VT) and two sets of current transformers (CT). The VTs are connected to the relay's VT terminals (1-4) and the CTs are connected to the relay's CT terminals (5-8). The relay is labeled "AQ-2xx Relay" and "ARCTEQ".

Synchrocheck over one breaker

The 3LN+U4(SS) mode

- The reference of U4 can be UL1, UL2, UL3, UL12, UL23 or UL31
- All system voltages available (PP & PE, zero seq.)

The 3LL+U4(SS) mode

- Reference of U4 can be UL12, UL23 or UL31
- Only PP system voltages available

Figure. 5.5.5 - 65. Example application (synchrocheck over one breaker, with 2LL VT connection).

Synchrocheck over one breaker

Mode 2LL+U3(U0)+U4(SS)

- Reference of U4 can be UL1, UL2, UL3, UL12, UL23 or UL31
- All system voltages available (PP & PE, zero seq.)

OPTIONAL CONNECTION

Mode 2LL+U3(SS)+U4(U0)

- Reference of U3 can be UL1, UL2, UL3, UL12, UL23 or UL31
- All system voltages available (PP & PE, zero seq.)

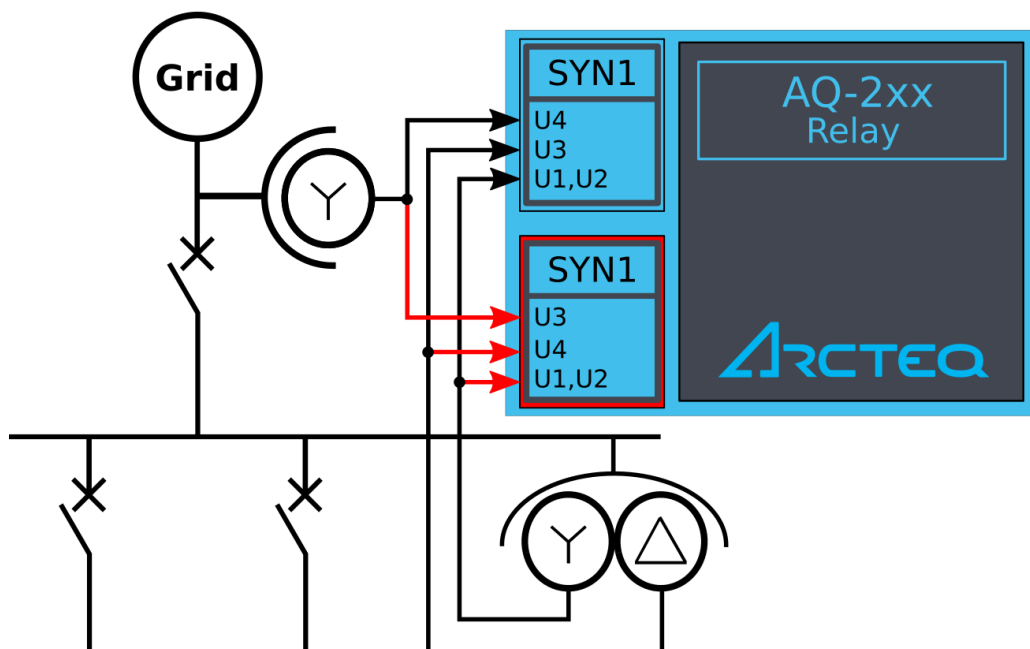


Figure. 5.5.5 - 66. Example application (synchrocheck over two breakers, with 2LL VT connection).

Synchrocheck over two breakers

Mode 2LL+U3(SS)+U4(SS)

- Reference of U3 and U4 can be UL12, UL23 or UL31
- PP system voltages available

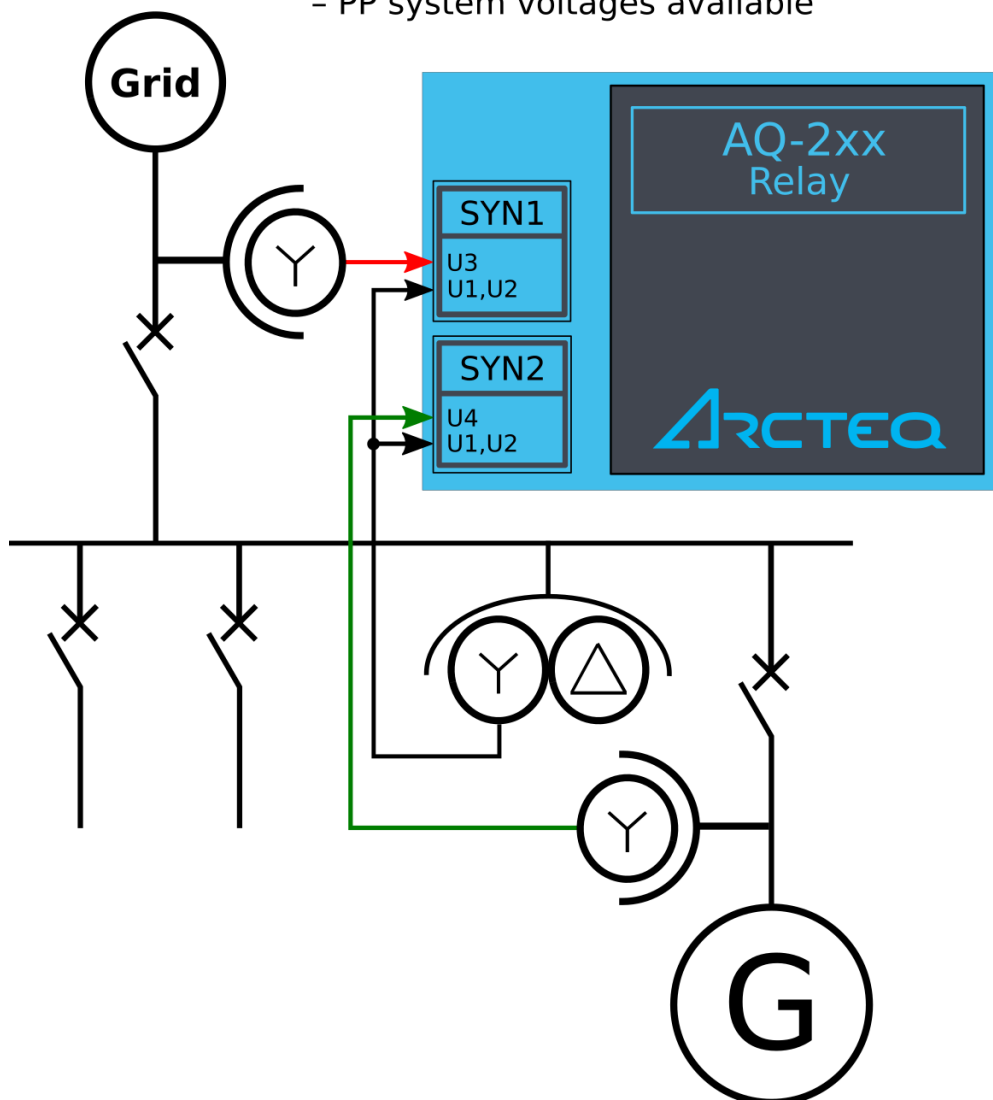
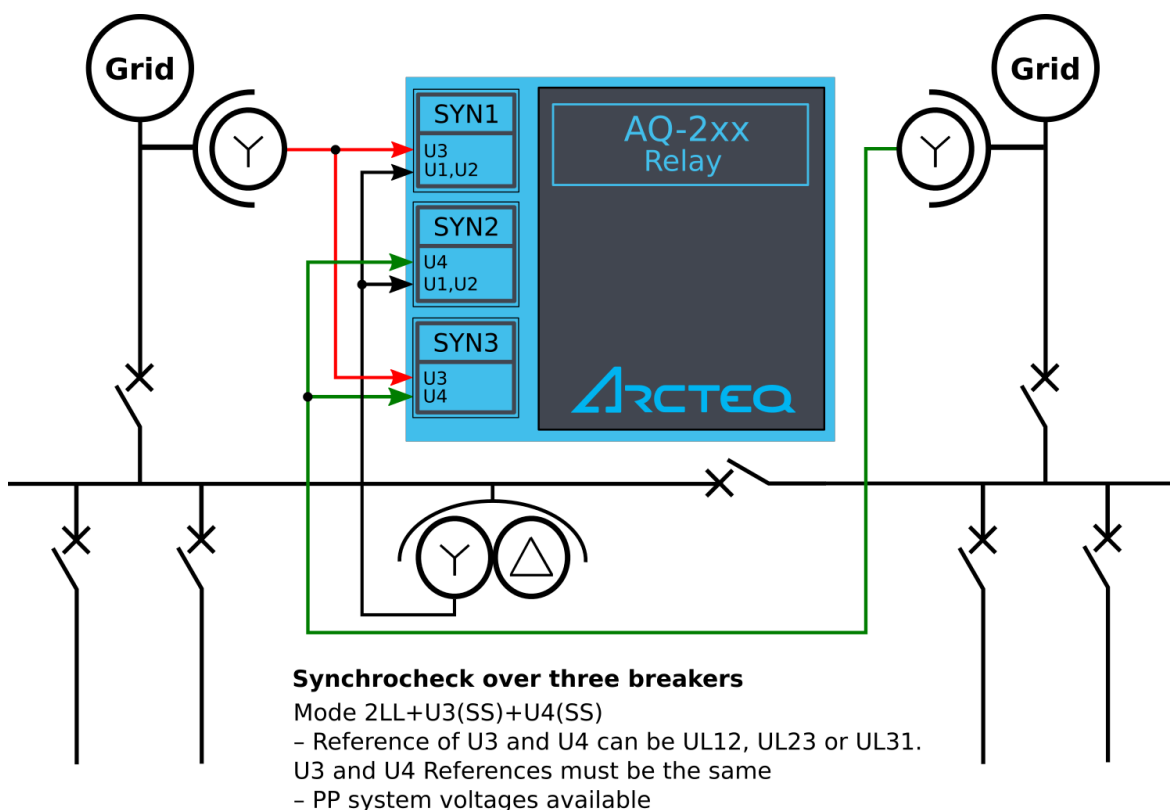


Figure. 5.5.5 - 67. Example application (synchrocheck over three breakers, with 2LL+U3+U4 connection).



The following aspects of the compared voltages are used in synchronization:

- voltage magnitudes
- voltage frequencies
- voltage phase angles

The two systems are synchronized when these three aspects are matched. All three cannot, of course, ever be exactly the same so the function requires the user to set the maximum difference between the measured voltages.

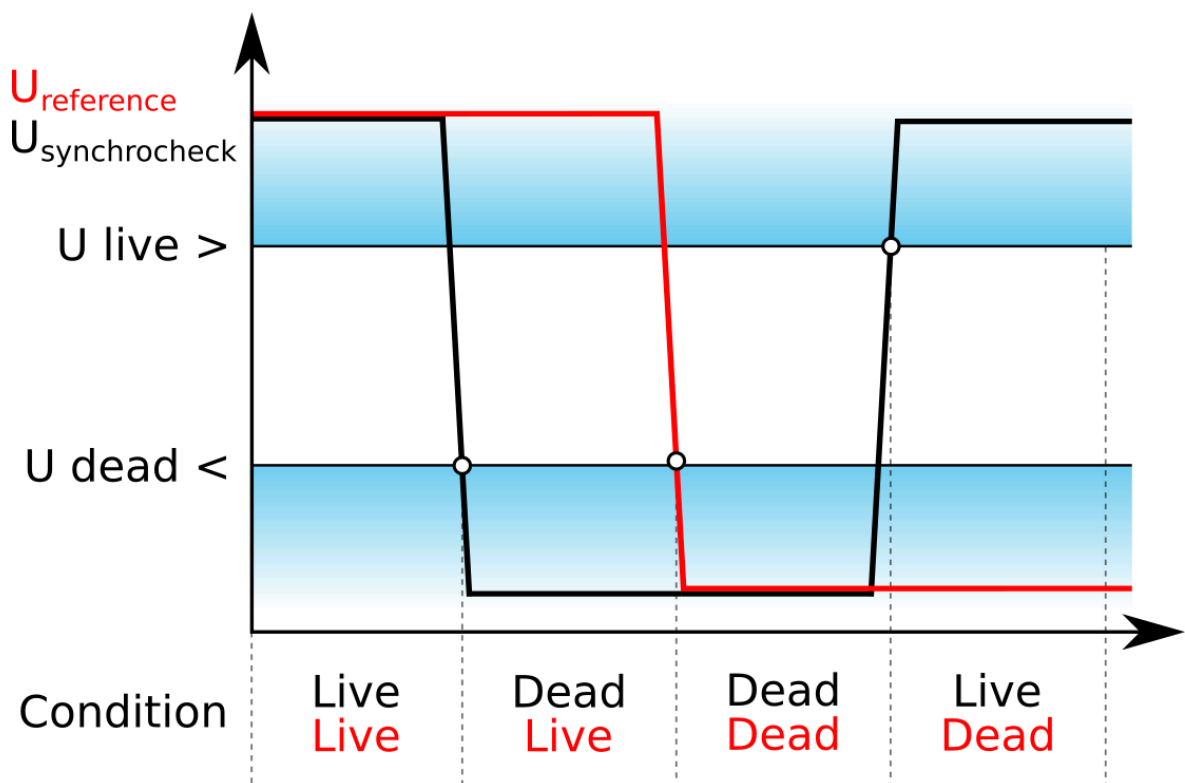
The function's outputs are SYN OK, BYPASS, and BLOCKED signals which can be used for direct I/O controlling and user logic programming. The function generates general time-stamped ON/OFF events to the common event buffer from each of the output signals. The time stamp resolution is 1 ms.

The synchrocheck function uses a total of eight (8) separate setting groups which can be selected from one common source.

Depending on how the measured voltage compares to the set U_{live} and U_{dead} parameters, either system can be in a "live" or a "dead" state. The parameter $SYN_x U_{conditions}$ is used to determine the conditions (in addition to the three aspects) which are required for the systems to be considered synchronized.

The image below shows the different states the systems can be in.

Figure. 5.5.5 - 68. System states.



The following figures present simplified function block diagrams of the synchrocheck function.

Figure. 5.5.5 - 69. Simplified function block diagram of the SYN1 and SYN2 function.

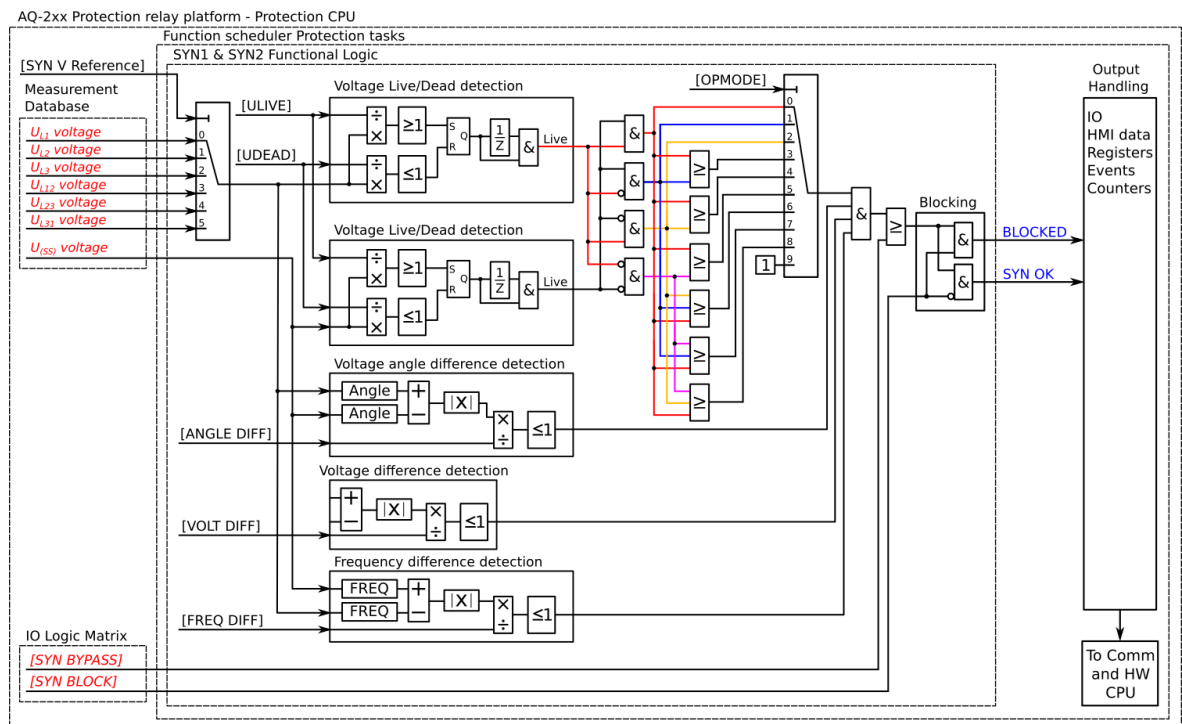
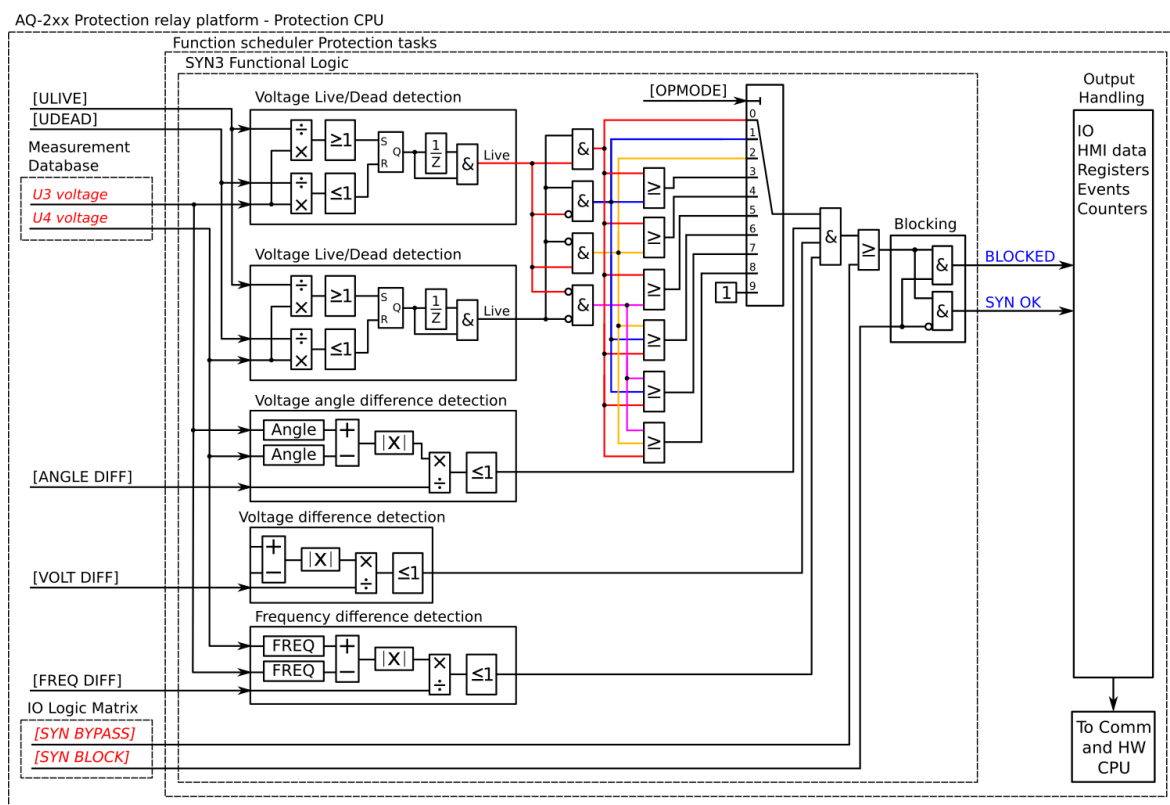


Figure. 5.5.5 - 70. Simplified function block diagram of the SYN3 function.



Measured input

The function block uses analog current measurement values. The monitored magnitude is equal to RMS values.

Table. 5.5.5 - 79. Measurement inputs of the synchrocheck function.

Signal	Description	Time base
U ₁ RMS	RMS measurement of voltage U ₁ /V	5ms
U ₂ RMS	RMS measurement of voltage U ₂ /V	5ms
U ₃ RMS	RMS measurement of voltage U ₃ /V	5ms
U ₄ RMS	RMS measurement of voltage U ₄ /V	5ms

Read-only parameters

The relay's *Info* page displays useful, real-time information on the state of the protection function. It is accessed either through the relay's HMI display, or through the setting tool software when it is connected to the relay and its Live Edit mode is active.

Table. 5.5.5 - 80. Information displayed by the function.

Name	Range	Step	Description
dV / da / df LN behaviour	1: On 2: Blocked 3: Test 4: Test/Blocked 5: Off	-	Displays the mode of SYN block. This parameter is visible only when <i>Allow setting of individual LN mode</i> is enabled in <i>General</i> menu.

Name	Range	Step	Description
SYN condition	0: SYN1 Blocked 1: SYN1 Ok 2: SYN1 Bypass 3: SYN1 Vcond Ok 4: SYN1 Vdiff Ok 5: SYN1 Adiff Ok 6: SYN1 fdiff Ok	-	Displays status of the control function.
SYN volt status	0: Dead Dead 1: Live Dead 2: Dead Live 3: Live Live 4: Undefined 5: Not monitored	-	Displays the voltage status of both sides.
SYN Mag diff	-120...120%Un	0.01%Un	Displays voltage difference between the two measured voltages.
SYN Ang diff	-360'...360deg	0.01deg	Displays angle difference between the two measured voltages.
SYN Freq diff	-75...75Hz	0.001Hz	Displays frequency difference between the two measured voltages.
SYN Switch status	0: Still 1: Departing 2: Enclosing	-	Displays the synchroswitching status. This parameter is visible when "SYN1 Switching" parameter has been set to "Use SynSW".
Estimated BRK closing time	0...360s	0.005s	Estimated time left to breaker closing.
Networks rotating time	0...360s	0.005s	Estimated time how long it takes for the network to rotate fully.
Networks placement atm	-360...360deg	0.001deg	Networks placement in degrees.

Function blocking

The block signal is checked in the beginning of each program cycle. The blocking signal is received from the blocking matrix in the function's dedicated input. If the blocking signal is not activated when the synchronization is OK, a SYN OK signal is generated.

If the blocking signal is active when the SYN OK activates, a BLOCKED signal is generated and the function does not process the situation further. If the SYN OK function has been activated before the blocking signal, it resets.

The blocking of the function causes an HMI display event and a time stamped blocking event with information of the startup voltage values and its fault type to be issued.

The blocking signal can also be tested in the commissioning phase by a software switch signal when the relay's testing mode "Enable stage forcing" is activated (*General* → *Device*). The variables the user can set are binary signals from the system.

Setting parameters

NOTE! Before these settings can be accessed, a voltage channel (U3 or U4) must be set into the synchrocheck mode ("SS") in the voltage transformer settings (*Measurements* → *VT Module*).

The general settings can be found at the synchrocheck function's *INFO* tab, while the synchrocheck stage settings can be found in the *Settings* tab (*Control* → *Control functions* → *Synchrocheck*).

Table. 5.5.5 - 81. General settings.

Name	Range	Step	Default	Description
dV / da / df LN mode	1: On 2: Blocked 3: Test 4: Test/Blocked 5: Off	-	1: On	Set mode of SYN block. This parameter is visible only when <i>Allow setting of individual LN mode</i> is enabled in <i>General</i> menu.
SYN(1,2,3) Status Force to	0: Normal 1: SYN1 Blocked 2: SYN1 Ok 3: SYN2 Blocked 4: SYN2 Ok 5: SYN3 Blocked 6: SYN3 Ok	-	0: Normal	Force the status of the function. Visible only when <i>Enable stage forcing</i> parameter is enabled in <i>General</i> menu.
Use SYNx	0: No 1: Yes	-	0: No	Activated/de-activates the individual stages (SYN1, 2, and 3) of the synchrocheck function. Activating a stage reveals the parameter settings for the configuration.
SYNx V Start check	0: Always 1: On start	-	0: Always	Selects synchrocheck start behaviour. If "On start" is selected "SYNx START" input must be active for synchrochecking to begin. "SYNx START" input signal can be defined at <i>IO</i> → <i>Input control</i> menu. If "Always" is selected "SYNx START" input is not needed for synchrochecking to start.
SYN1 V Reference	0: Not in use 1: UL12 2: UL23 3: UL31 4: UL1 5: UL2 6: UL3	-	0: Not in use	Selects the reference voltage of the stage. Please note that the available references depend on the selected mode. All references available: - 3LN+U4(SS) - 2LL+U3(U0)+U4(SS) - 2LL+U3(SS)+U4(U0) Reference options 0...3 available: - 3LL+U4(SS) - 2LL+U3(Not in use)+U4(SS) - 2LL+U3(SS)+U4(Not in use)
SYN1 Switching	0: Not in use 1: Use SynSW	-	0: Not in use	Disables or enables synchroswitching. Synchroswitching is available only for SYN1. When synchroswitching is used, the function automatically closes the breaker when both sides of the breaker are synchronized. This setting is only visible when "Use SYN1" is activated.
SYN1 Switch bk time	0.000...1800.000s	0.005s	0.05s	Estimated time between a close command given to a breaker and the breaker entering the closed state. This setting is used to time the closing of the breaker so that both sides are as synchronized as possible when the breaker is actually closed. This setting is only visible when "SYN1 switching" is activated.
SYN1 Switching object	0: Object 1 1: Object 2 2: Object 3 3: Object 4 4: Object 5	-	0: Object 1	When synchroswitching is enabled, this parameter defines which object receives the breaker's closing command. This setting is only visible when "SYN1 switching" is activated.
Estimated BRK closing time	0.000...360.000s	0.005s	-	Displays the estimated time until networks are synchronized.
Networks rotating time	0.000...360.000s	0.005s	-	Displays the time it takes for both sides of the network to fully rotate.

Name	Range	Step	Default	Description
Networks placement atm	-360.000...360.000deg	0.001deg	-	Indicates the angle difference between the two sides of the breaker at the moment.
SYN2 V Reference	0: Not in use 1: UL12 2: UL23 3: UL31	-	0: Not in use	Selects the reference voltage of the stage. SYN2 is available when both U3 and U4 have been set to SS mode.
SYN3 V Reference	0: Not in use 1: U3-U4	-	0: Not in use	Enables and disables the SYN3 stage. Operable in the 2LL+U3+U4 mode, with references UL12, UL23 and UL31 can be connected to the channels..

Table. 5.5.5 - 82. Synchrocheck stage settings.

Name	Range	Step	Default	Description
SYNx U conditions	0: LL only 1: LD only 2: DL only 3: LL & LD 4: LL & DL 5: LL & DD 6: LL & LD & DL 7: LL & LD & DD 8: LL & DL & DD 9: Bypass	-	0: LL only	Determines the allowed states of the supervised systems. L = Live D = Dead
SYNx U live >	0.10...100.00%Un	0.01%Un	20%Un	The voltage limit of the live state.
SYNx U dead <	0.00...100.00%Un	0.01%Un	20%Un	The voltage limit of the dead state.
SYNx U diff <	2.00...50.00%Un	0.01%Un	2.00%Un	The maximum allowed voltage difference between the systems.
SYNx angle diff <	3.00...90.00deg	0.01deg	3deg	The maximum allowed angle difference between the systems.
SYNx freq diff <	0.05...0.50Hz	0.01Hz	0.1Hz	The maximum allowed frequency difference between the systems.

Events and registers

The synchrocheck function (abbreviated "SYN" in event block names) generates events and registers from status changes such as SYN OK, BYPASS, and BLOCKED. The user can select which event messages are stored in the main event buffer: ON, OFF, or both. The function offers three (3) independent stages; the events are segregated for each stage operation.

The events triggered by the function are recorded with a time stamp and with process data values.

Table. 5.5.5 - 83. Event messages.

Event block name	Event names
SYN1	SYN1 Blocked On
SYN1	SYN1 Blocked OFF
SYN1	SYN1 Ok ON
SYN1	SYN1 Ok OFF
SYN1	SYN1 Bypass ON
SYN1	SYN1 Bypass OFF
SYN1	SYN1 Volt condition OK

Event block name	Event names
SYN1	SYN1 Volt cond not match
SYN1	SYN1 Volt diff Ok
SYN1	SYN1 Volt diff out of setting
SYN1	SYN1 Angle diff Ok
SYN1	SYN1 Angle diff out of setting
SYN1	SYN1 Frequency diff Ok
SYN1	SYN1 Frequency diff out of setting
SYN1	SYN2 Blocked ON
SYN1	SYN2 Blocked OFF
SYN1	SYN2 Ok ON
SYN1	SYN2 Ok OFF
SYN1	SYN2 Bypass ON
SYN1	SYN2 Bypass OFF
SYN1	SYN2 Volt condition OK
SYN1	SYN2 Volt cond not match
SYN1	SYN2 Volt diff Ok
SYN1	SYN2 Volt diff out of setting
SYN1	SYN2 Angle diff Ok
SYN1	SYN2 Angle diff out of setting
SYN1	SYN2 Frequency diff Ok
SYN1	SYN2 Frequency diff out of setting
SYN1	SYN3 Blocked ON
SYN1	SYN3 Blocked OFF
SYN1	SYN3 Ok ON
SYN1	SYN3 Ok OFF
SYN1	SYN3 Bypass ON
SYN1	SYN3 Bypass OFF
SYN1	SYN3 Volt condition OK
SYN1	SYN3 Volt cond not match
SYN1	SYN3 Volt diff Ok
SYN1	SYN3 Volt diff out of setting
SYN1	SYN3 Angle diff Ok
SYN1	SYN3 Angle diff out of setting
SYN1	SYN3 Frequency diff Ok
SYN1	SYN3 Frequency diff out of setting
SYN1	SYN1 Switch ON
SYN1	SYN1 Switch OFF
SYN1	SYN2 Switch ON

Event block name	Event names
SYN1	SYN2 Switch OFF
SYN1	SYN3 Switch ON
SYN1	SYN3 Switch OFF

The function registers its operation into the last twelve (12) time-stamped registers. The table below presents the structure of the function's register content.

Table. 5.5.5 - 84. Register content.

Name	Range
Date and time	dd.mm.yyyy hh:mm:ss.mss
Event	Event name
SYNx Ref1 voltage	The reference voltage of the selected stage.
SYNx Ref2 voltage	The reference voltage of the selected stage.
SYNx Volt Cond	The voltage condition of the selected stage.
SYNx Volt status	The voltage status of the selected stage.
SYNx Vdiff	The voltage difference of the selected stage.
SYNx Vdiff cond	The set condition of the voltage difference of the selected stage.
SYNx Adiff	The angle difference of the selected stage.
SYNx Adiff cond	The set condition of the angle difference of the selected stage.
SYNx fdiff	The frequency difference of the selected stage.
SYNx fdiff cond	The set condition of the frequency difference of the selected stage.
Setting group in use	Setting group 1...8 active.

5.5.6 Milliampere output control

The milliamp current loop is the prevailing process control signal in many industries. It is an ideal method of transferring process information because a current does not change as it travels from a transmitter to a receiver. It is also much more simple and cost-effective.

The benefits of 4...20 mA loops:

- the dominant standard in many industries
- the simplest option to connect and configure
- uses less wiring and connections than other signals, thus greatly reducing initial setup costs
- good for travelling long distances, as current does not degrade over long connections like voltage does
- less sensitive to background electrical noise
- detects a fault in the system incredibly easily since 4 mA is equal to 0 % output.

Milliampere (mA) outputs

AQ-200 series supports up to two (2) independent mA option cards. Each card has four (4) mA output channels and one (1) mA input channel. If the device has an mA option card, enable mA outputs at *Control* → *Device IO* → *mA outputs*. The outputs are activated in groups of two: channels 1 and 2 are activated together, as are channels 3 and 4.

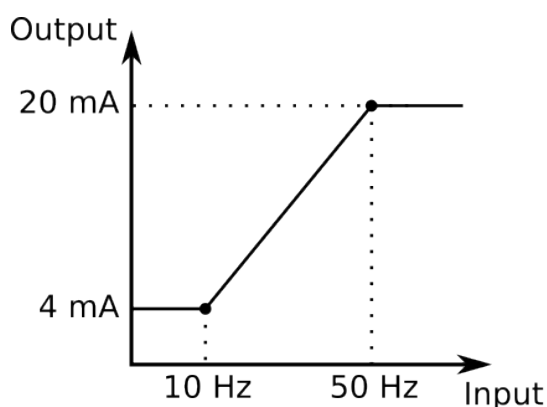
Table. 5.5.6 - 85. Main settings (output channels).

Name		Range	Default	Description
mA option card 1	Enable mA output channels 1 and 2	0: Disabled 1: Enabled	0: Disabled	Enables and disables the outputs of the mA output card 1.
	Enable mA output channels 3 and 4			
mA option card 2	Enable mA output channels 5 and 6	0: Disabled 1: Enabled	0: Disabled	Enables and disables the outputs of the mA output card 2.
	Enable mA output channels 7 and 8			

Table. 5.5.6 - 86. Settings for mA output channels.

Name	Range	Step	Default	Description
Enable mA output channel	0: Disabled 1: Enabled	-	0: Disabled	Enables and disables the selected mA output channel. If the channel is disabled, the channel settings are hidden.
Magnitude selection for mA output channel	0: Currents 1: Voltages 2: Powers 3: Impedance and admittance 4: Other	-	0: Currents	Defines the measurement category that is used for mA output control.
Magnitude of mA output channel	(dependent on the measurement category selection)	-	(dependent on the measurement category selection)	Defines the measurement magnitude used for mA output control. The available measurements depend on the selection of the "Magnitude selection for mA output channel" parameter.
Input value 1	$-10^7 \dots 10^7$	0.001	0	The first input point in the mA output control curve.
Scaled mA output value 1	0.0000...24.0000mA	0.0001mA	0mA	The mA output value when the measured value is equal to or less than Input value 1.
Input value 2	$-10^7 \dots 10^7$	0.001	1	The second input point in the mA output control curve.
Scaled mA output value 2	0.0000...24.0000mA	0.0001mA	0mA	The mA output value when the measured value is equal to or greater than Input value 2.

Figure. 5.5.6 - 71. Example of the effects of mA output channel settings.



mA Output Channel 1

Enable mA Out Channel 1: ☐ Enabled

mA Out Channel 1 Magnitude selection:

mA Out Channel 1 Magnitude (Others):

Input value 1: -10000000.000...10000000.000 [0.001]

Scaled mA output value 1: mA 0.00000...24.00000 [0.00010]

Input value 2: -10000000.000...10000000.000 [0.001]

Scaled mA output value 2: mA 0.00000...24.00000 [0.00010]

mA Out Channel 1 Input Magnitude now: -10000000.000...10000000.000 [0.001]

mA Out Channel 1 Outputs now: mA 0.00000...24.00000 [0.00010]

Table. 5.5.6 - 87. Hardware indications.

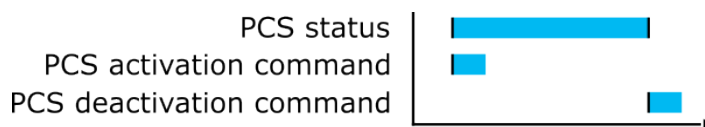
Name	Range	Step	Description
Hardware in mA output channels 1...4	0: None 1: Slot A 2: Slot B 3: Slot C 4: Slot D 5: Slot E 6: Slot F 7: Slot G 8: Slot H 9: Slot I 10: Slot J 11: Slot K 12: Slot L 13: Slot M 14: Slot N 15: Too many cards installed	-	Indicates the option card slot where the mA output card is located.
Hardware in mA output channels 5...8			

Table. 5.5.6 - 88. Measurement values reported by mA output cards.

Name	Range	Step	Description
mA in Channel 1	0.0000...24.0000mA	0.0001mA	Displays the measured mA value of the selected input channel.
mA in Channel 2			
mA Out Channel Input Magnitude now	$-10^7 \dots 10^7$	0.001	Displays the input value of the selected mA output channel at that moment.
mA Out Channel Outputs now	0.0000...24.0000mA	0.0001mA	Displays the output value of the selected mA output channel at that moment.

5.5.7 Programmable control switch

The programmable control switch is a control function that controls its binary output signal. This output signal can be controlled locally from the relay's mimic (displayed as a box in the mimic) or remotely from the RTU. The main purpose of programmable control switches is to block or enable function and to change function properties by changing the setting group. However, this binary signal can also be used for any number of other purposes, just like all other binary signals. Once a programmable control switch has been activated or disabled, it remains in that state until given a new command to switch to the opposite state (see the image below). The switch cannot be controlled by an auxiliary input, such as digital inputs or logic signals; it can only be controlled locally (mimic) or remotely (RTU).



Settings.

These settings can be accessed at *Control* → *Device I/O* → *Programmable control switch*.

Table. 5.5.7 - 89. Settings.

Name	Range	Default	Description
Switch name	-	Switchx	The user-settable name of the selected switch. The name can be up to 32 characters long.

Name	Range	Default	Description
Access level for Mimic control	0: User 1: Operator 2: Configurator 3: Super user	2: Configurator	Determines which access level is required to be able to control the programmable control switch via the Mimic.

Events

The programmable control switch function (abbreviated "PCS" in event block names) generates events from status changes. The user can select which event messages are stored in the main event buffer: ON, OFF, or both. The function offers five (5) independent switches.

Table. 5.5.7 - 90. Event messages.

Event block name	Event names
PCS	Switch 1 ON
PCS	Switch 1 OFF
PCS	Switch 2 ON
PCS	Switch 2 OFF
PCS	Switch 3 ON
PCS	Switch 3 OFF
PCS	Switch 4 ON
PCS	Switch 4 OFF
PCS	Switch 5 ON
PCS	Switch 5 OFF

5.5.8 Analog input scaling curves

Sometimes when measuring with RTD inputs, milliampere inputs and digital inputs the measurement might be inaccurate because the signal coming from the source is inaccurate. One common example of this is tap changer location indication signal not changing linearly from step to step. If the output difference between the steps are not equal to each other, measuring the incoming signal accurately is not enough. "Analog input scaling curves" menu can be used to take these inaccuracies into account.

Analog input scaling curve settings can be found at *Measurement* → *AI(mA, DI volt) scaling* menu.

Currently following measurements can be scaled with analog input scaling curves:

- RTD inputs and mA inputs in "RTD & mA input" option cards
- mA inputs in "mA output & mA input" option cards
- Digital input voltages

Table. 5.5.8 - 91. Main settings (input channel).

Name	Range	Step	Default	Description
Analog input scaling	0: Disabled 1: Activated	-	0: Disabled	Enables and disables the input.
Scaling curve 1...4	0: Disabled 1: Activated	-	0: Disabled	Enables and disables the scaling curve and the input measurement.

Name	Range	Step	Default	Description
Curve 1...4 input signal select	0: S7 mA Input 1: S8 mA Input 2: S15 mA Input 3: S16 mA Input 4: DI1 Voltage ... 23: DI20 Voltage 24: RTD S1 Resistance ... 39: RTD S16 Resistance 40: mA In 1 (I card 1) 41: mA In 2 (I card 2)	-	0: S7 mA Input	Defines the measurement used by scaling curve.
Curve 1...4 input signal filtering	0: No 1: Yes	-	0: No	Enables calculation of the average of received signal.
Curve 1...4 input signal filter time constant	0.005...3800.000 s	0.005 s	1 s	Time constant for input signal filtering. This parameter is visible when "Curve 1...4 input signal filtering" has been set to "Yes".
Curve 1...4 input signal out of range set	0: No 1: Yes	-	0: No	Enables out of range signals. If input signal is out of minimum and maximum limits, "ASC1...4 input out of range" signal is activated.
Curve1...4 input minimum	-1 000 000.00...1 000 000.00	0.00001	0	Defines the minimum input of the curve. If input is below the set limit, "ASC1...4 input out of range" is activated.
Curve 1...4 input	-1 000 000.00...1 000 000.00	0.00001	-	Displays the input measurement received by the curve.
Curve1...4 input maximum	-1 000 000.00...1 000 000.00	0.00001	0	Defines the maximum input of the curve. If input is above the set limit, "ASC1...4 input out of range" is activated.
Curve1...4 output	-1 000 000.00...1 000 000.00	0.00001	-	Displays the output of the curve.

The input signal filtering parameter calculates the average of received signals according to the set time constant. This is why rapid changes and disturbances (such as fast spikes) are smothered. The Nyquist rate states that the filter time constant must be at least double the period time of the disturbance process signal. For example, the value for the filter time constant is 2 seconds for a 1 second period time of a disturbance oscillation.

$$H(s) = \frac{Wc}{s+Wc} = \frac{1}{1+s/Wc}$$

When the curve signal is out of range, it activates the "ASC1...4 input out of range" signal, which can be used inside logic or with other relay functions. The signal can be assigned directly to an output relay or to an LED in the I/O matrix. The "Out of range" signal is activated, when the measured signal falls below the set input minimum limit, or when it exceeds the input maximum limit.

If for some reason the input signal is lost, the value is fixed to the last actual measured cycle value. The value does not go down to the minimum if it has been something else at the time of the signal breaking.

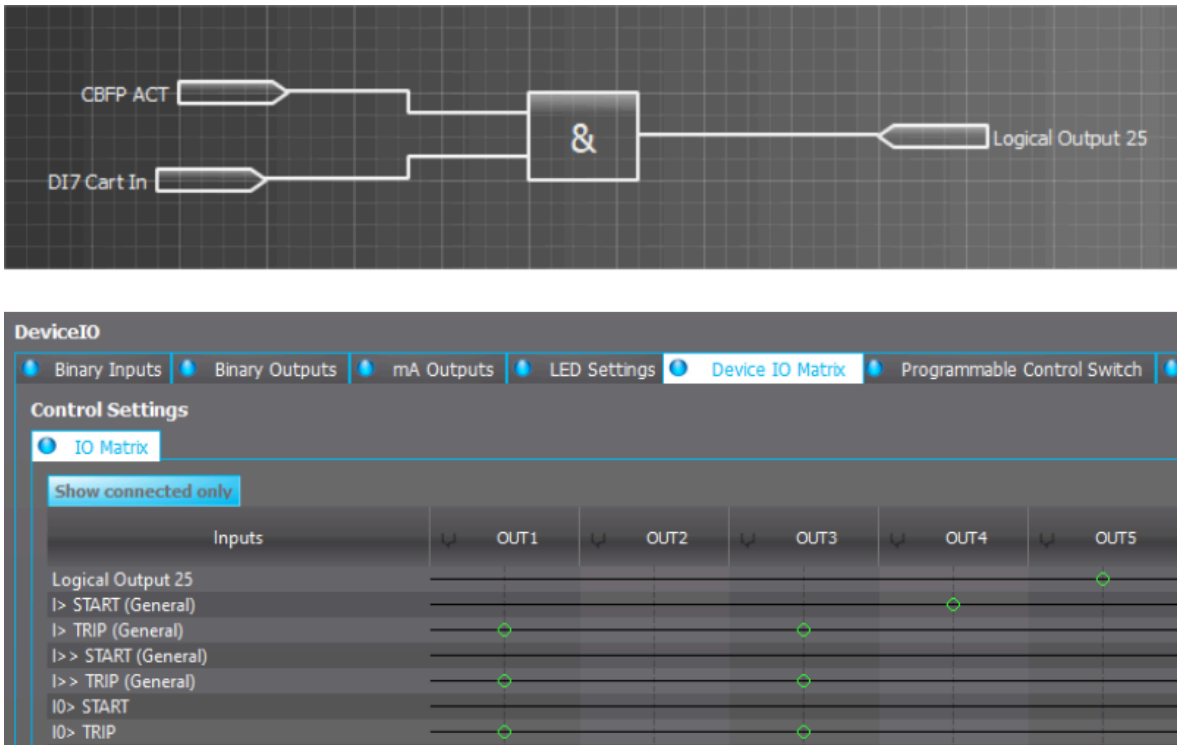
Table. 5.5.8 - 92. Output settings and indications.

Name	Range	Step	Default	Description
Curve 1...4 update cycle	5...10 000ms	5ms	150ms	Defines the length of the input measurement update cycle. If the user wants a fast operation, this setting should be fairly low.
Scaled value handling	0: Floating point 1: Integer out (Floor) 2: Integer (Ceiling) 3: Integer (Nearest)	-	0: Floating point	Rounds the milliamper signal output as selected.
Input value 1	0...4000	0.000 01	0	The measured input value at Curve Point 1.
Scaled output value 1	-10 ⁷ ...10 ⁷	0.000 01	0	Scales the measured milliamper signal at Point 1.
Input value 2	0...4000	0.000 01	1	The measured input value at Curve Point 2.
Scaled output value 2	-10 ⁷ ...10 ⁷	0.000 01	0	Scales the measured milliamper signal at Point 2.
Add curvepoint 3...20	0: Not used 1: Used	-	0: Not used	Allows the user to create their own curve with up to twenty (20) curve points, instead of using a linear curve between two points.

5.5.9 Logical outputs

Logical outputs are used for sending binary signals out from a logic that has been built in the logic editor. Logical signals can be used for blocking functions, changing setting groups, controlling digital outputs, activating LEDs, etc. The status of logical outputs can also be reported to a SCADA system. 64 logical outputs are available. The figure below presents a logic output example where a signal from the circuit breaker failure protection function controls the digital output relay number 5 ("OUT5") when the circuit breaker's cart status is "In".

Figure. 5.5.9 - 72. Logic output example. Logical output is connected to an output relay in matrix.



Logical output descriptions

Logical outputs can be given a description. The user defined description are displayed in most of the menus (logic editor, matrix, block settings etc.).

Table. 5.5.9 - 93. Logical output user description.

Name	Range	Default	Description
User editable description LOx	1...31 characters	Logical output x	Description of the logical output. This description is used in several menu types for easier identification.

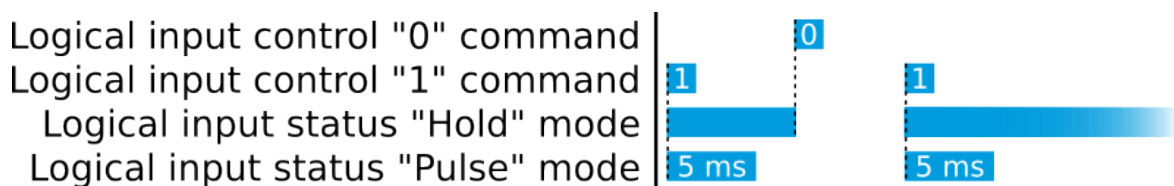
5.5.10 Logical inputs

Logical inputs are binary signals that a user can control manually to change the behavior of the AQ-200 unit or to give direct control commands. Logical inputs can be controlled with a virtual switch built in the mimic and from a SCADA system (IEC 61850, Modbus, IEC 101, etc.). Logical inputs are volatile signals: their status will always return to "0" when the AQ-200 device is rebooted. 32 logical inputs are available.

Logical inputs have two modes available: Hold and Pulse. When a logical input which has been set to "Hold" mode is controlled to "1", the input will switch to status "1" and it stays in that status until it is given a control command to go to status "0" or until the device is rebooted. When a logical input which has been set to "Pulse" mode is controlled to "1", the input will switch to status "1" and return back to "0" after 5 ms.

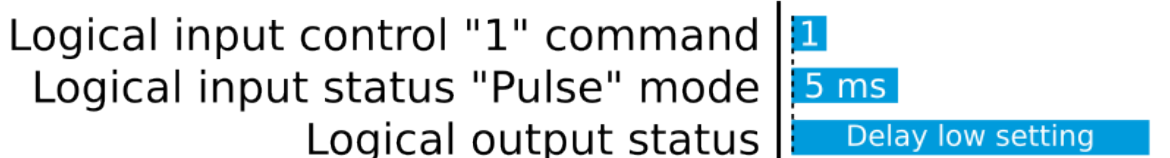
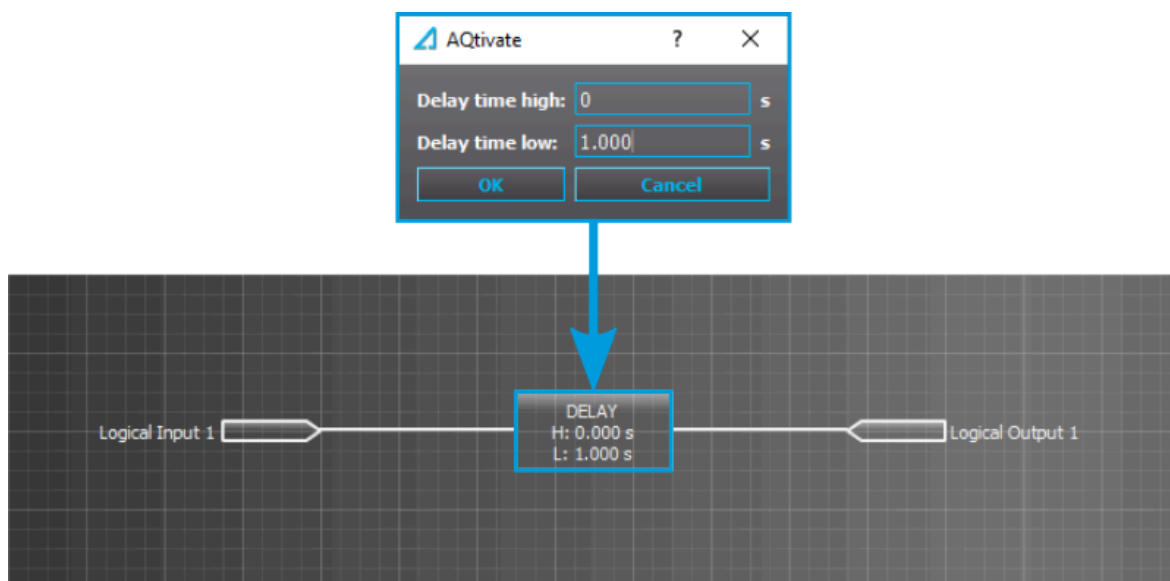
The figure below presents the operation of a logical input in Hold mode and in Pulse mode.

Figure. 5.5.10 - 73. Operation of logical input in "Hold" and "Pulse" modes.



A logical input pulse can also be extended by connecting a DELAY-low gate to a logical output, as has been done in the example figure below.

Figure. 5.5.10 - 74. Extending a logical input pulse.



Logical input descriptions

Logical inputs can be given a description. The user defined description are displayed in most of the menus (logical editor, matrix, block settings etc.).

Table. 5.5.10 - 94. Logical input user description.

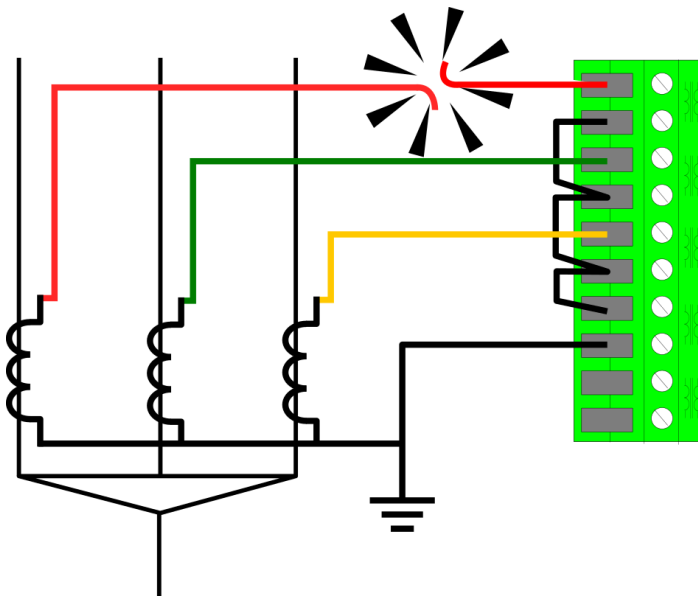
Name	Range	Default	Description
User editable description Llx	1...31 characters	Logical input x	Description of the logical input. This description is used in several menu types for easier identification.

5.6 Monitoring functions

5.6.1 Current transformer supervision

The current transformer supervision function (abbreviated CTS in this document) is used for monitoring the CTs as well as the wirings between the device and the CT inputs for malfunctions and wire breaks. An open CT circuit can generate dangerously high voltages into the CT secondary side, and cause unintended activations of current balance monitoring functions.

Figure. 5.6.1 - 75. Secondary circuit fault in phase L1 wiring.



The function constantly monitors the instant values and the key calculated magnitudes of the phase currents. Additionally, the residual current circuit can be monitored if the residual current is measured from a dedicated residual current CT. The user can enable and disable the residual circuit monitoring at will.

The blocking signal and the setting group selection control the operating characteristics of the function during normal operation, i.e. the user or user-defined logic can change function parameters while the function is running.

The function uses a total of eight (8) separate setting groups which can be selected from one common source.

The operational logic consists of the following:

- input magnitude processing
- threshold comparator
- block signal check
- time delay characteristics
- output processing.

The following conditions have to met simultaneously for the function alarm to activate:

- None of the three-phase currents exceeds the $I_{set \text{ high limit}}$ setting.
- At least one of the three-phase currents exceeds the $I_{set \text{ low limit}}$ setting.
- At least one of the three-phase currents are below the $I_{set \text{ low limit}}$ setting.
- The ratio between the calculated minum and maximum of the three-phase currents is below the $I_{set \text{ ratio}}$ setting.
- The ratio between the negative sequence and the positive sequence exceeds the $I2/I1 \text{ ratio}$ setting.
- The calculated difference ($IL1+IL2+IL3+I0$) exceeds the $I_{sum \text{ difference}}$ setting (optional).
- The above-mentioned condition is met until the set time delay for alarm.

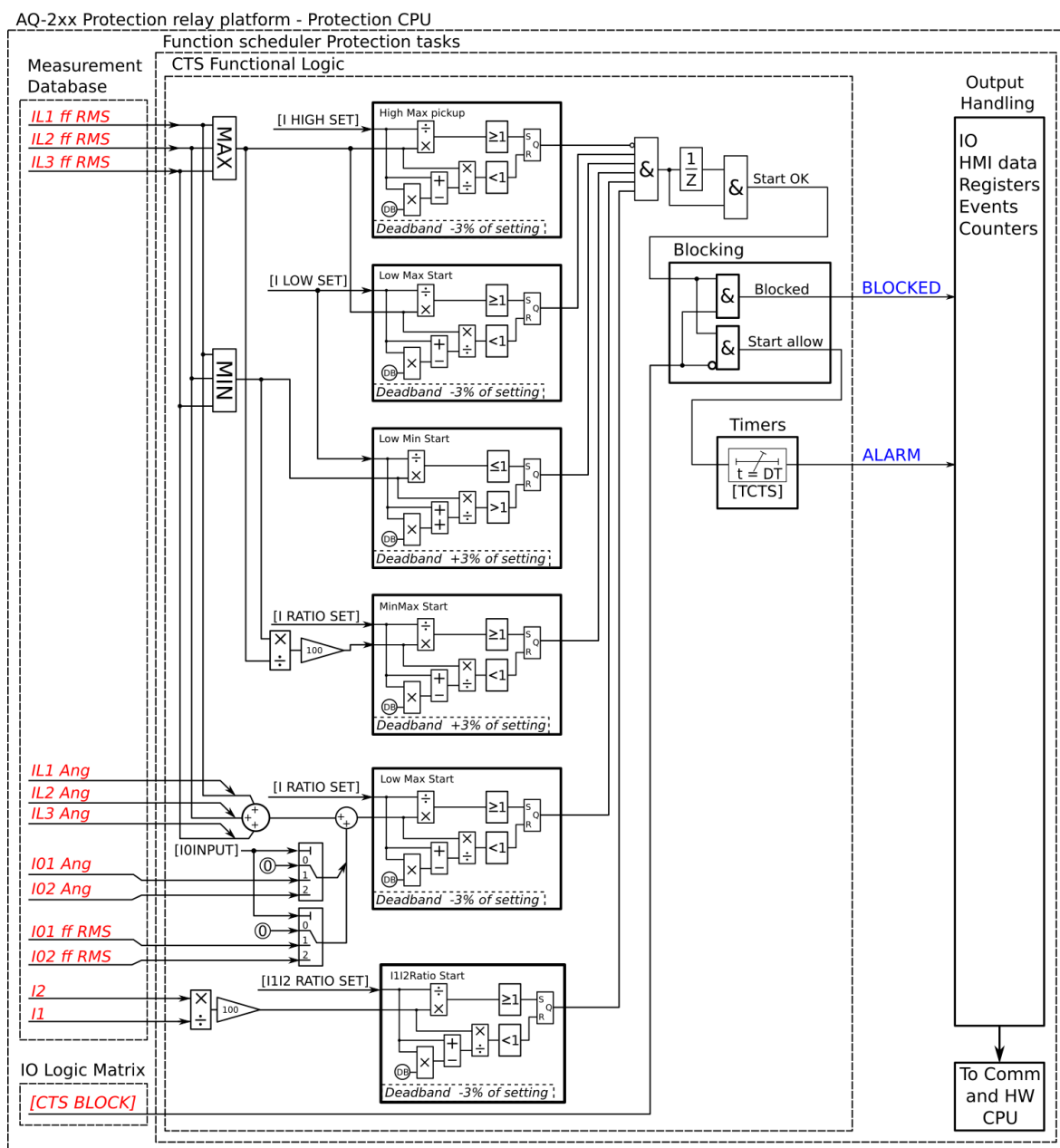
The inputs of the function are the following:

- setting parameters
- measured and pre-processed current magnitudes.

The function's outputs are CTS ALARM and BLOCKED signals which can be used for direct I/O controlling and user logic programming. The function generates general time-stamped ON/OFF events to the common event buffer from each of the output signals. The time stamp resolution is 1 ms. The function also provides a resettable cumulative counter for the CTS ALARM and BLOCKED events.

The following figure presents a simplified function block diagram of the current transformer supervision function.

Figure. 5.6.1 - 76. Simplified function block diagram of the CTS function.



Measured input

The function block uses analog current measurement values, the RMS magnitude of the current measurement inputs, and the calculated positive and negative sequence currents. The user can select what is used for the residual current measurement: nothing, the I01 RMS measurement, or the I02 RMS measurement.

Table. 5.6.1 - 95. Measured inputs of the CTS function.

Signal	Description	Time base
IL1RMS	RMS measurement of phase L1 (A) current	5ms
IL2RMS	RMS measurement of phase L2 (B) current	5ms
IL3RMS	RMS measurement of phase L3 (C) current	5ms
I01RMS	RMS measurement of residual input I01	5ms
I02RMS	RMS measurement of residual input I02	5ms
I1	Phase current's positive sequence component	5ms
I2	Phase current's negative sequence component	5ms
IL1Ang	Angle of phase L1 (A) current	5ms
IL2 Ang	Angle of phase L2 (B) current	5ms
IL3 Ang	Angle of phase L3 (C) current	5ms
I01 Ang	Angle of residual input I01	5ms
I02 Ang	Angle of residual input I02	5ms

The selection of the AI channel in use is made with a setting parameter. In all possible input channel variations the pre-fault condition is presented with a 20 ms averaged history value from -20 ms from START or TRIP event.

General settings

The following general settings define the general behavior of the function. These settings are static i.e. it is not possible to change them by editing the setting group.

Table. 5.6.1 - 96. General settings of the function.

Name	Range	Default	Description
CTS LN mode	1: On 2: Blocked 3: Test 4: Test/ Blocked 5: Off	0: On	Set mode of CTS block. This parameter is visible only when <i>Allow setting of individual LN mode</i> is enabled in <i>General</i> menu.
CTS force status to	0: Normal 1: Alarm 2: Blocked	0: Normal	Force the status of the function. Visible only when <i>Enable stage forcing</i> parameter is enabled in <i>General</i> menu.
I0 input selection	0: Not in use 1: I01 2: I02	0: Not in use	Selects the measurement input for the residual current. If the residual current is measured with a separate CT, the residual current circuit can be monitored with the CTS function as well. However, this does not apply to summing connections (Holmgren, etc.). If the phase current CT is summed with I01 or I02, this selection should be set to "Not in use".
I0 direction	0: Add 1: Subtract	0: Add	Defines the polarity of residual current channel connection.
Compensate natural unbalance	0: - 1: Comp	0: -	When activated while the line is energized, the currently present calculated residual current is compensated to 0.

Pick-up

The I_{set} and I_{Oset} setting parameters control the current-dependent pick-up and activation of the current transformer supervision function. They define the minimum and maximum allowed measured current before action from the function. The function constantly calculates the ratio between the setting values and the measured magnitude (I_m) for each of the three phases and for the selected residual current input. The reset ratio of 97 % and 103% are built into the function and is always relative to the I_{set} value. The setting value is common for all measured amplitudes, and when the I_m exceeds the I_{set} value (in single, dual or all currents) it triggers the pick-up operation of the function.

Table. 5.6.1 - 97. Pick-up settings.

Name	Range	Step	Default	Description
I_{set} high limit	0.01...40.00× I_N	0.01× I_N	1.20× I_N	Determines the pick-up threshold for phase current measurement. This setting limit defines the upper limit for the phase current's pick-up element. If this condition is met, it is considered as fault and the function is not activated.
I_{set} low limit	0.01...40.00× I_N	0.01× I_N	0.10× I_N	Determines the pick-up threshold for phase current measurement. This setting limit defines the lower limit for the phase current's pick-up element. This condition has to be met for the function to activate.
I_{set} ratio	0.01...100.00%	0.01%	10.00%	Determines the pick-up ratio threshold between the minimum and maximum values of the phase current. This condition has to be met for the function to activate.
$I_{2/I1}$ ratio	0.01...100.00%	0.01%	49.00%	Determines the pick-up ratio threshold for the negative and positive sequence currents calculated from the phase currents. This condition has to be met for the function to activate. The ratio is 50 % for a full single-phasing fault (i.e. when one of the phases is lost entirely). Setting this at 49 % allows a current of $0.01 \times I_N$ to flow in one phase, while the other two are at nominal current.
I_{sum} difference	0.01...40.00× I_N	0.01× I_N	0.10× I_N	Determines the pick-up ratio threshold for the calculated residual phase current and the measured residual current. If the measurement circuit is healthy, the sum of these two currents should be 0.
Time delay for alarm	0.000...1800.000s	0.005s	0.5s	Determines the delay between the activation of the function and the alarm.

The pick-up activation of the function is not directly equal to the START signal generation of the function. The START signal is allowed if the blocking condition is not active. When the activation of the pick-up is based on binary signals, the activation happens immediately after the monitored signal is activated.

Read-only parameters

The relay's *Info* page displays useful, real-time information on the state of the protection function. It is accessed either through the relay's HMI display, or through the setting tool software when it is connected to the relay and its Live Edit mode is active.

Table. 5.6.1 - 98. Information displayed by the function.

Name	Range	Step	Description
CTS LN behaviour	1: On 2: Blocked 3: Test 4: Test/Blocked 5: Off	-	Displays the mode of CTS block. This parameter is visible only when <i>Allow setting of individual LN mode</i> is enabled in <i>General</i> menu.
Uncompensated residual unbalance Pri	0: Normal 1: Start 2: Trip 3: Blocked	-	Displays the natural unbalance of current after compensating it with <i>Compensate natural unbalance</i> parameter.
Natural unbalance ang	-360.00...360.00 deg	0.01 deg	Displays the natural unbalance of angle after compensating it with <i>Compensate natural unbalance</i> parameter.
Measured current difference Isum, IO	0.00...50.00 xIn	0.01 xIn	Current difference between summed phases and residual current.
Measured angle difference Isum, IO	-360...360 deg	0.01 deg	Angle difference between summed phases and residual current.

Function blocking

The block signal is checked in the beginning of each program cycle. The blocking signal is received from the blocking matrix in the function's dedicated input. If the blocking signal is not activated when the pick-up element activates, a START signal is generated and the function proceeds to the time characteristics calculation.

If the blocking signal is active when the pick-up element activates, a BLOCKED signal is generated and the function does not process the situation further. If the START function has been activated before the blocking signal, it resets and the release time characteristics are processed similarly to when the pick-up signal is reset.

The blocking of the function causes an HMI display event and a time-stamped blocking event with information of the startup current values and its fault type to be issued.

The blocking signal can also be tested in the commissioning phase by a software switch signal when the relay's testing mode "Enable stage forcing" is activated (*General* → *Device*).

The variables the user can set are binary signals from the system. The blocking signal needs to reach the device minimum of 5 ms before the set operating delay has passed in order for the blocking to activate in time.

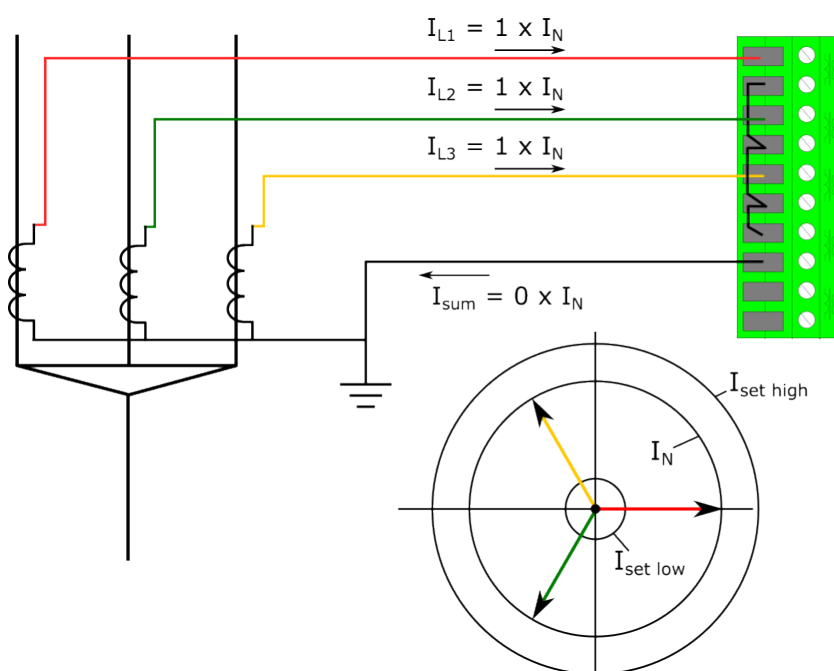
Operating time characteristics

This function supports definite time delay (DT). For detailed information on this delay type please refer to the chapter "General properties of a protection function" and its section "Operating time characteristics for trip and reset".

Typical cases of current transformer supervision

The following nine examples present some typical cases of the current transformer supervision and their setting effects.

Figure. 5.6.1 - 77. All works properly, no faults.



Settings:

I_{set} High limit = $1.20 \times I_N$
 I_{set} Low limit = $0.10 \times I_N$
 I_{set} ratio = 10.00 %
 $I1/I2$ ratio = 49.00 %
 I_0 input = Not in use

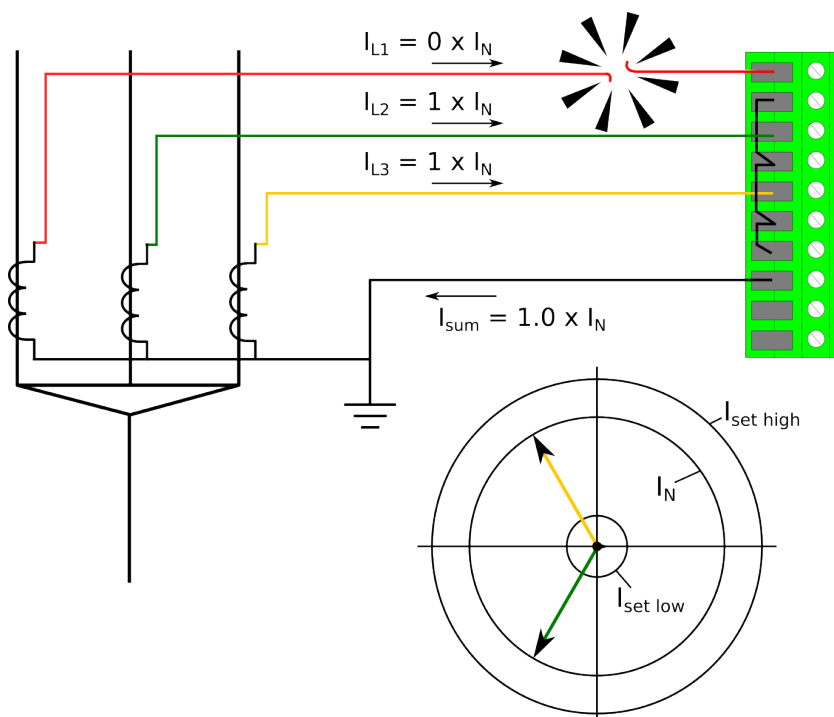
Measurements:

$I_{min} = 1 \times I_N$
 $I_{max} = 1 \times I_N$
 $I1 = 1 \times I_N$
 $I2 = 0 \times I_N$
 $I_{min}/I_{max} = 1$
 $I2/I1 = 0\%$

CTS conditions:

I_{set} High limit ≤ 1
 I_{set} Low limit low ≤ 0
 I_{set} Low limit high > 1
 I ratio ≤ 0
 $I_{unbalance}$ ratio > 0

Figure. 5.6.1 - 78. Secondary circuit fault in phase L1 wiring.



Settings:

I_{set} High limit = $1.20 \times I_N$
 I_{set} Low limit = $0.10 \times I_N$
 I_{set} ratio = 10.00 %
 $I1/I2$ ratio = 49.00 %
 I_0 input = Not in use

Measurements:

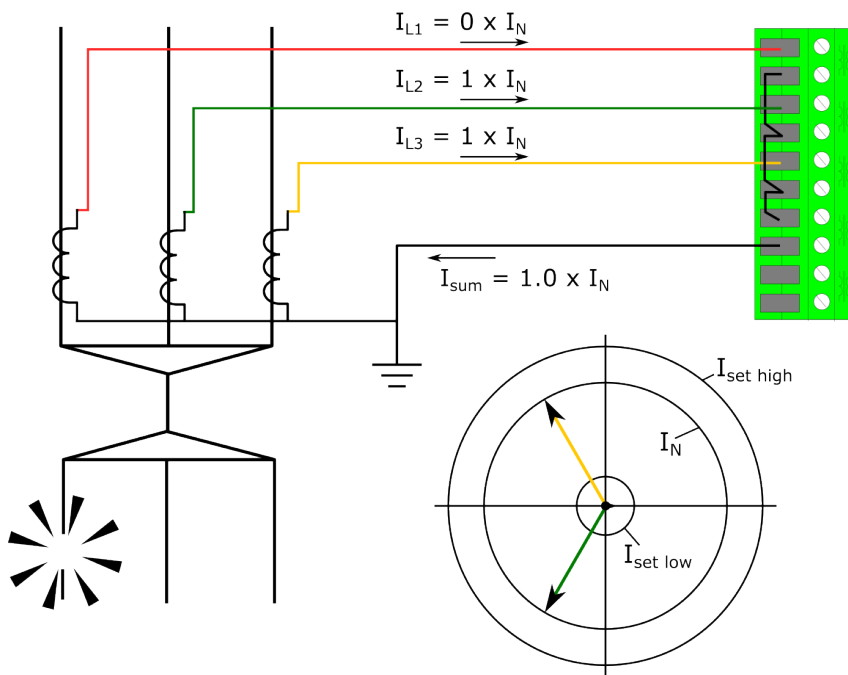
$I_{min} = 0 \times I_N$
 $I_{max} = 1 \times I_N$
 $I1 = 0.67 \times I_N$
 $I2 = 0.33 \times I_N$
 $I_{min}/I_{max} = 0$
 $I2/I1 = 50\%$

CTS conditions:

I_{set} High limit ≤ 1
 I_{set} Low limit low ≤ 1
 I_{set} Low limit high > 1
 I ratio ≤ 1
 $I_{unbalance}$ ratio > 1

When a fault is detected and all conditions are met, the CTS timer starts counting. If the situation continues until the set time has passed, the function issues an alarm.

Figure. 5.6.1 - 79. Primary circuit fault in phase L1 wiring.



Settings:

$I_{set\ High\ limit} = 1.20 \times I_N$
 $I_{set\ Low\ limit} = 0.10 \times I_N$
 $I_{set\ ratio} = 10.00\ \%$
 $I1/I2\ ratio = 49.00\ \%$
 $I_0\ input = \text{Not in use}$

Measurements:

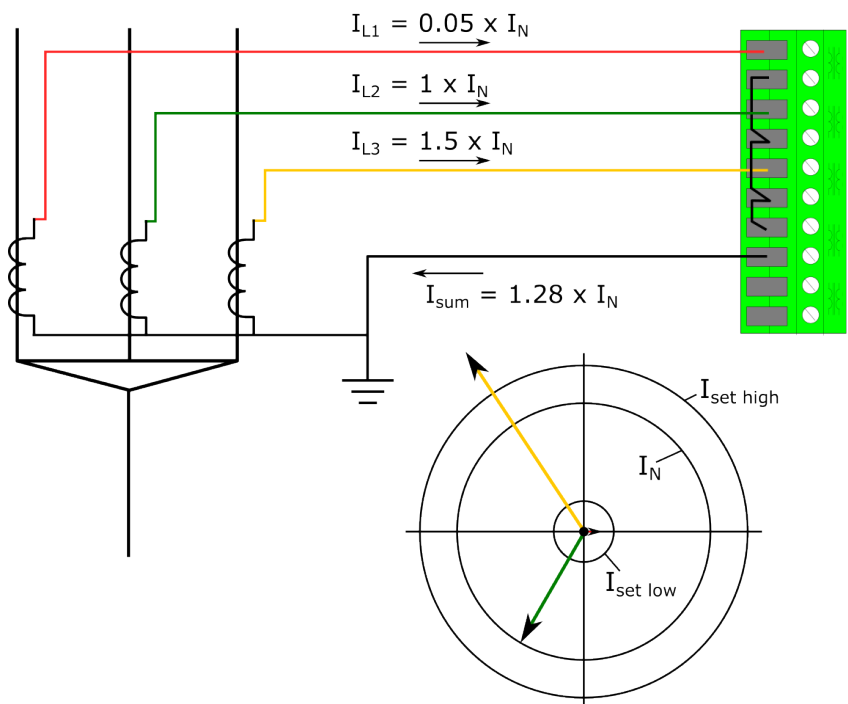
$I_{min} = 0 \times I_N$
 $I_{max} = 1 \times I_N$
 $I1 = 0.67 \times I_N$
 $I2 = 0.33 \times I_N$
 $I_{min}/I_{max} = 0$
 $I2/I1 = 50\%$

CTS conditions:

$I_{set\ High\ limit} < = 1$
 $I_{set\ Low\ limit\ low} < = 1$
 $I_{set\ Low\ limit\ high} > = 1$
 $I\ ratio < = 1$
 $I_{unbalance\ ratio} > = 1$

In this example, distinguishing between a primary fault and a secondary fault is impossible. However, the situation meets the function's activation conditions, and if this state (secondary circuit fault) continues until the set time has passed, the function issues an alarm. This means that the function supervises both the primary and the secondary circuit.

Figure. 5.6.1 - 80. No wiring fault but heavy unbalance.



Settings:

$I_{set\ High\ limit} = 1.20 \times I_N$
 $I_{set\ Low\ limit} = 0.10 \times I_N$
 $I_{set\ ratio} = 10.00\ \%$
 $I1/I2\ ratio = 49.00\ \%$
 $I_0\ input = \text{Not in use}$

Measurements:

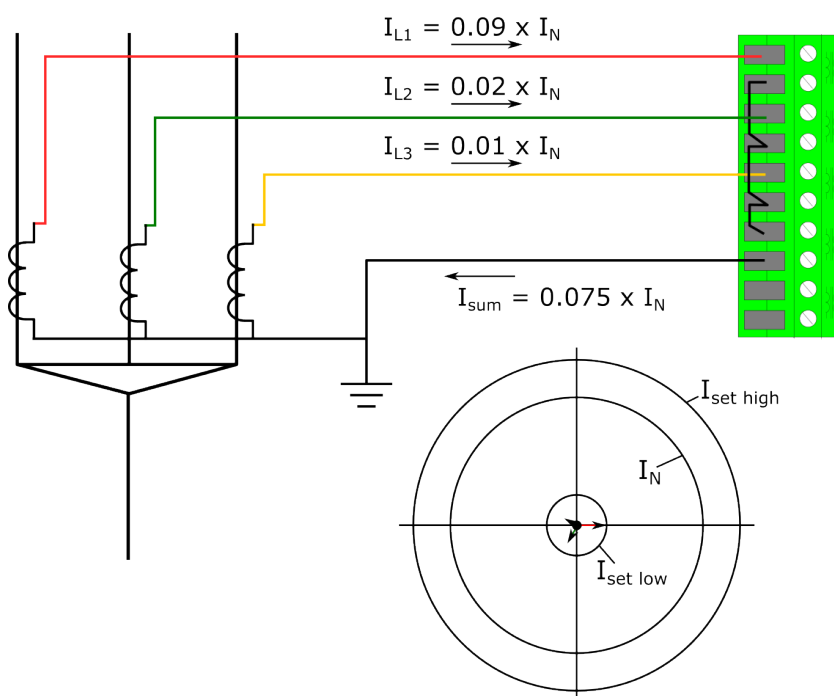
$I_{min} = 0.05 \times I_N$
 $I_{max} = 1.50 \times I_N$
 $I1 = 0.85 \times I_N$
 $I2 = 0.43 \times I_N$
 $I_{min}/I_{max} = 0.7\ \%$
 $I2/I1 = 50.03\ \%$

CTS conditions:

$I_{set\ High\ limit} < = 0$
 $I_{set\ Low\ limit\ low} < = 1$
 $I_{set\ Low\ limit\ high} > = 1$
 $I\ ratio < = 1$
 $I_{unbalance\ ratio} > = 1$

If any of the phases exceed the $I_{set\ high\ limit}$ setting, the operation of the function is not activated. This behavior is applied to short-circuits and earth faults even when the fault current exceeds the $I_{set\ high\ limit}$ setting.

Figure. 5.6.1 - 81. Low current and heavy unbalance.



Settings:

I_{set} High limit = $1.20 \times I_N$
 I_{set} Low limit = $0.10 \times I_N$
 I_{set} ratio = 10.00 %
 $I1/I2$ ratio = 49.00 %
 I_0 input = Not in use

Measurements:

$I_{min} = 0.01 \times I_N$
 $I_{max} = 0.09 \times I_N$
 $I1 = 0.04 \times I_N$
 $I2 = 0.03 \times I_N$
 $I_{min}/I_{max} = 11.0 \%$
 $I2/I1 = 62.92 \%$

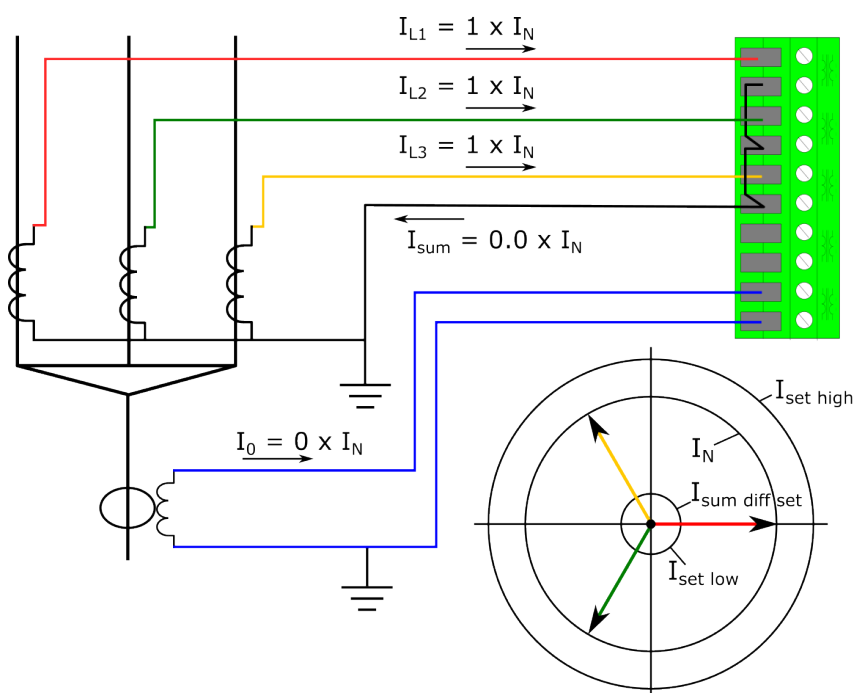
CTS conditions:

I_{set} High limit ≤ 1
 I_{set} Low limit low ≤ 1
 I_{set} Low limit high > 0
 I ratio ≤ 1
 $I_{unbalance}$ ratio > 1

If all of the measured phase magnitudes are below the $I_{set\ low\ limit}$ setting, the function is not activated even when the other conditions (inc. the unbalance condition) are met.

If the $I_{set\ high\ limit}$ and $I_{set\ low\ limit}$ setting parameters are adjusted according to the application's normal behavior, the operation of the function can be set to be very sensitive for broken circuit and conductor faults.

Figure. 5.6.1 - 82. Normal situation, residual current also measured.



Settings:

I_{set} High limit = $1.20 \times I_N$
 I_{set} Low limit = $0.10 \times I_N$
 I_{set} ratio = 10.00 %
 $I1/I2$ ratio = 49.00 %
 I_0 input = I_{01}
 I_{sum} Difference = $0.10 \times I_N$

Measurements:

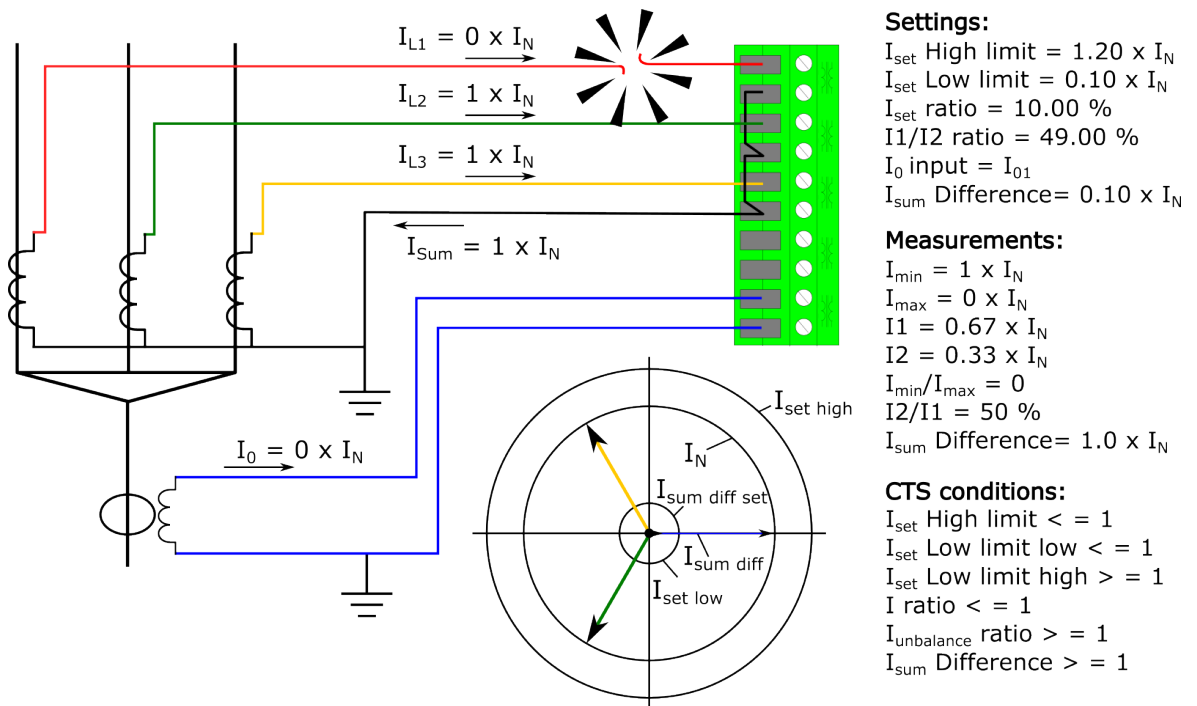
$I_{min} = 1 \times I_N$
 $I_{max} = 1 \times I_N$
 $I1 = 1 \times I_N$
 $I2 = 0 \times I_N$
 $I_{min}/I_{max} = 1$
 $I2/I1 = 0$
 I_{sum} Difference = $0.0 \times I_N$

CTS conditions:

I_{set} High limit ≤ 1
 I_{set} Low limit low ≤ 0
 I_{set} Low limit high > 1
 I ratio ≤ 0
 $I_{unbalance}$ ratio > 0

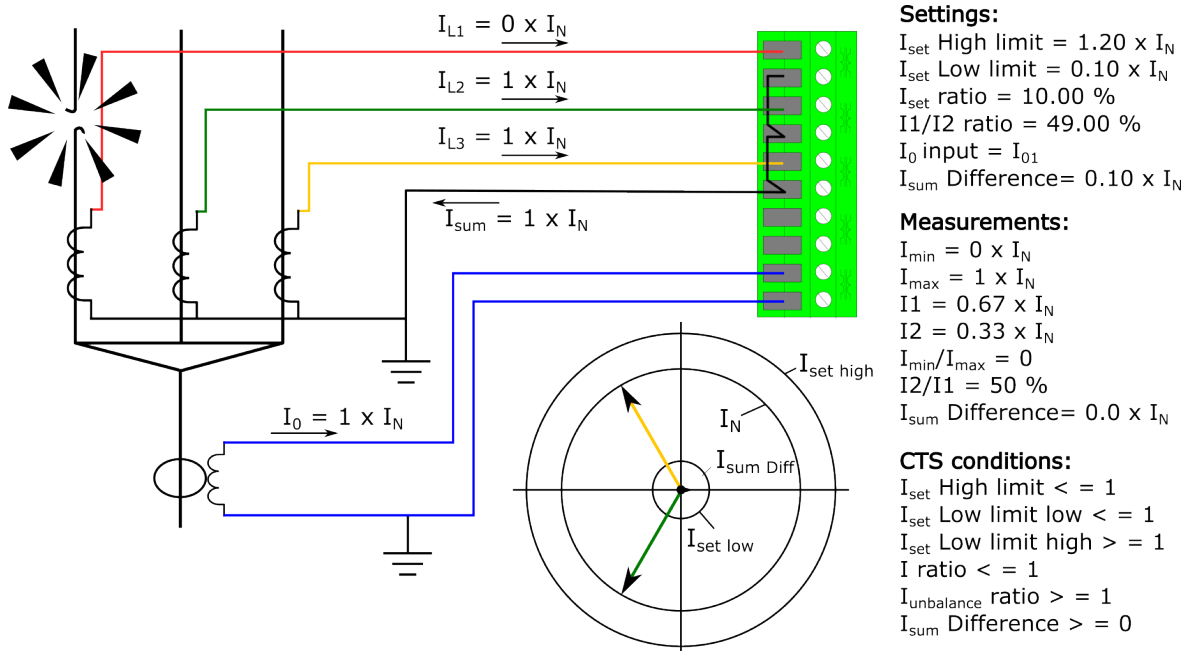
When the residual condition is added with the " I_0 input selection", the sum of the current and the residual current are compared against each other to verify the wiring condition.

Figure. 5.6.1 - 83. Broken secondary phase current wiring.



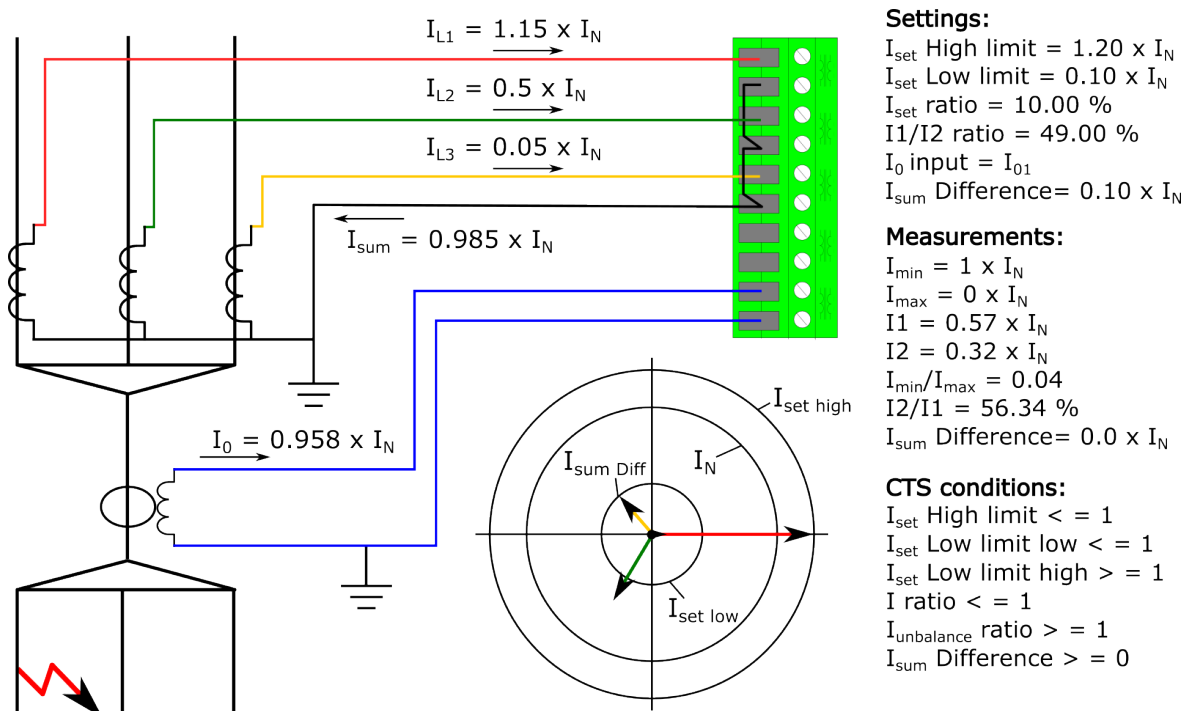
When phase current wire is broken all of the conditions are met in the CTS and alarm shall be issued in case if the situation continues until the set alarming time is met.

Figure. 5.6.1 - 84. Broken primary phase current wiring.



In this example, all other condition are met except the residual difference. That is now $0 \times I_n$, which indicates a primary side fault.

Figure. 5.6.1 - 85. Primary side high-impedance earth fault.



In this example there is a high-impedance earth fault. It does not activate the function, if the measurement conditions are met, while the calculated and measured residual current difference does not reach the limit. The I_{sum} difference setting should be set according to the application in order to reach maximum security and maximum sensitivity for the network earthing.

Events and registers

The current transformer supervision function (abbreviated "CTS" in event block names) generates events and registers from the status changes in ALARM ACTIVATED and BLOCKED signals. The user can select which event messages are stored in the main event buffer: ON, OFF, or both.

The events triggered by the function are recorded with a time stamp and with process data values.

Table. 5.6.1 - 99. Event messages.

Event block name	Event names
CTS1	Alarm ON
CTS1	Alarm OFF
CTS1	Block ON
CTS1	Block OFF

The function registers its operation into the last twelve (12) time-stamped registers; this information is available for all provided instances separately. The register of the function records the ON event process data for ACTIVATED, BLOCKED, etc. The table below presents the structure of the function's register content.

Table. 5.6.1 - 100. Register content.

Date and time	Event	Trigger currents	Time to CTSact	Fault type	Used SG
dd.mm.yyyy hh:mm:ss.mss	Event name	The phase currents (L1, L2 & L3), the residual currents (I01 & I02), and the sequence currents (I1 & I2) on trigger time.	Time remaining before alarm activation.	The status code of the monitored current.	Setting group 1...8 active.

5.6.2 Voltage transformer supervision (60)

Voltage transformer supervision is used to detect errors in the secondary circuit of the voltage transformer wiring and during fuse failure. This signal is mostly used as an alarming function or to disable functions that require adequate voltage measurement.

The function uses a total of eight (8) separate setting groups which can be selected from one common source. Also, the operating mode of the function can be changed via setting group selection.

The operational logic consists of the following:

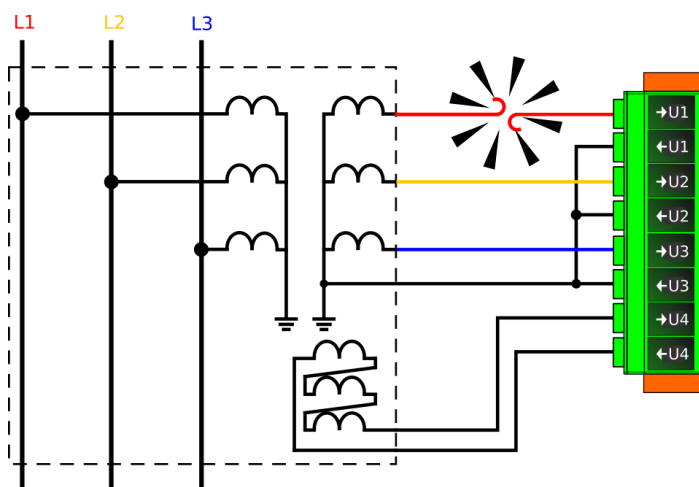
- input magnitude processing
- threshold comparator
- block signal check
- time delay characteristics
- output processing.

The inputs of the function are the following:

- setting parameters
- measured and pre-processed voltage magnitudes.

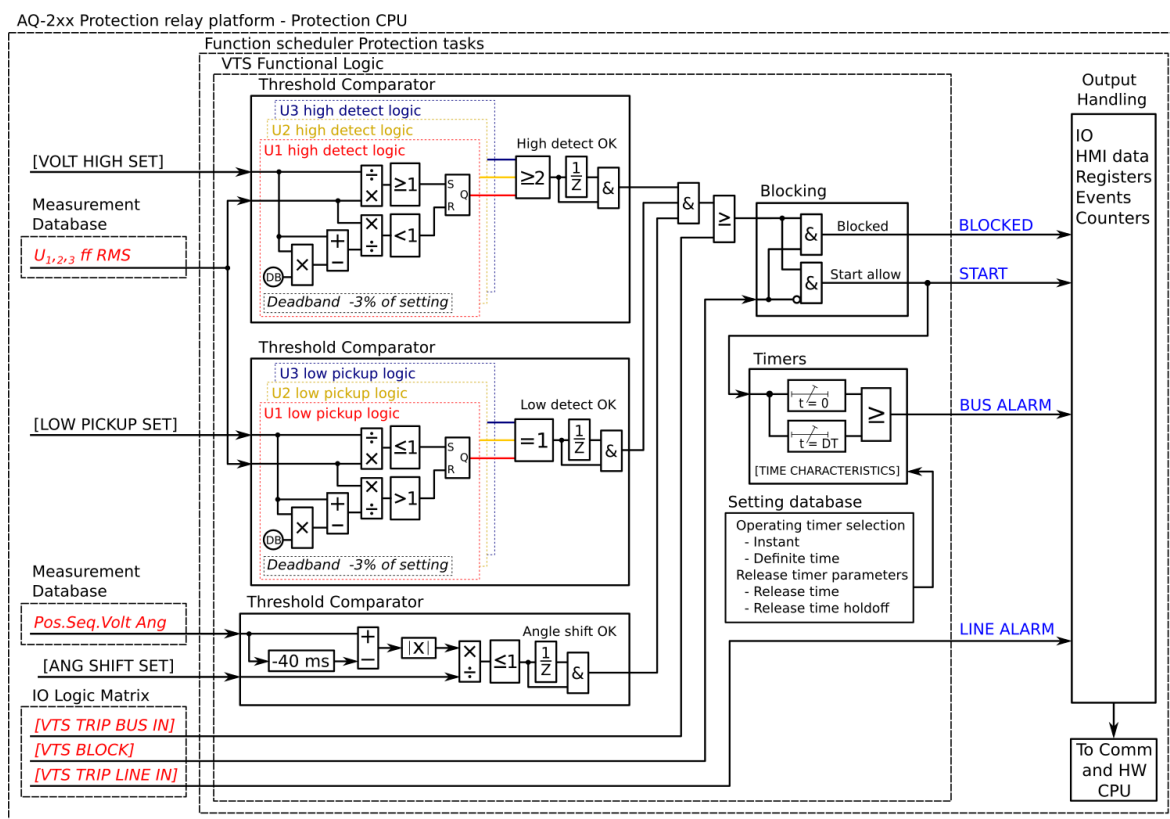
The function's outputs are START, ALARM BUS, ALARM LINE and BLOCKED signals which can be used for direct I/O controlling and user logic programming. The function generates general time-stamped ON/OFF events to the common event buffer from each of the output signals. The time stamp resolution is 1 ms. The function also provides a resettable cumulative counter for the START, ALARM BUS, ALARM LINE and BLOCKED events.

Figure. 5.6.2 - 86. Secondary circuit fault in phase L1 wiring.



The following figure presents a simplified function block diagram of the voltage transformer supervision function.

Figure. 5.6.2 - 87. Simplified function block diagram of the VTS function.



Measured input

The function block uses analog voltage measurement values. Function uses the RMS value of the voltage measurement inputs and the calculated (positive, negative and zero) sequence currents.

Table. 5.6.2 - 101. Measurement inputs of the voltage transformer supervision function.

Signal	Description	Time base
U _{L12} RMS	RMS measurement of voltage U _{L12} /V	5ms
U _{L23} RMS	RMS measurement of voltage U _{L23} /V	5ms
U _{L31} RMS	RMS measurement of voltage U _{L31} /V	5ms
U _{L1} RMS	RMS measurement of voltage U _{L1} /V	5ms
U _{L2} RMS	RMS measurement of voltage U _{L2} /V	5ms
U _{L3} RMS	RMS measurement of voltage U _{L3} /V	5ms
U1P	Positive sequence voltage	5ms
U2N	Negative sequence voltage	5ms
UZ0	Zero sequence voltage	5ms
U _{L12} Ang	Angle of U _{L12} voltage	5ms
U _{L23} Ang	Angle of U _{L23} voltage	5ms
U _{L31} Ang	Angle of U _{L31} voltage	5ms
U _{L1} Ang	Angle of U _{L1} voltage	5ms
U _{L2} Ang	Angle of U _{L2} voltage	5ms

Signal	Description	Time base
UL3Ang	Angle of UL3 voltage	5ms

The selection of the AI channel in use is made with a setting parameter. In all possible input channel variations the pre-fault condition is presented with a 20 ms averaged history value from -20 ms from START or TRIP event.

General settings

The following general settings define the general behavior of the function. These settings are static i.e. it is not possible to change them by editing the setting group.

Table. 5.6.2 - 102. General settings of the function.

Name	Range	Default	Description
VTS LN mode	1: On 2: Blocked 3: Test 4: Test/ Blocked 5: Off	1: On	Set mode of VTS block. This parameter is visible only when <i>Allow setting of individual LN mode</i> is enabled in <i>General</i> menu.
VTS force status to	0: Normal 1: Start 2: VTLinefail 3: VTBusfail 4: Blocked	0: Normal	Force the status of the function. Visible only when <i>Enable stage forcing</i> parameter is enabled in <i>General</i> menu.

Pick-up

The *Voltage low pick-up* and *Voltage high detect* setting parameters control the voltage-dependent pick-up and activation of the voltage transformer supervision function. The function's pick-up activates, if at least one of the three voltages is under the set *Voltage low pick-up* value, or if at least two of the three voltages exceed the set *Voltage high detect* value. The function constantly calculates the ratio between the setting values and the measured magnitude for each of the three phases.

Table. 5.6.2 - 103. Pick-up settings.

Name	Range	Step	Default	Description
Voltage low pickup	0.05...0.50×U _n	0.01×U _n	0.05×U _n	If one the measured voltages is below low pickup value and two of the measured voltages exceed high detect value the function's pick-up activates.
Voltage high detect	0.01...1.10×U _n	0.01×U _n	0.80×U _n	
Angle shift limit	2.00...90.00deg	0.10deg	5.00deg	If the difference between the present angle and the angle 40 ms before is below the set value, the function's pick-up is blocked.
Bus fuse fail check	0: No 1: Yes	-	1: Yes	Selects whether or not the state of the bus fuse is supervised. The supervised signal is determined the "VTS MCB Trip bus" setting (I/O → <i>Fuse failure inputs</i>).
Line fuse fail check	0: No 1: Yes	-	1: Yes	Selects whether or not the state of the line fuse is supervised. The supervised signal is determined by the "VTS MCB Trip line" setting (I/O → <i>Fuse failure inputs</i>).

The pick-up activation of the function is not directly equal to the START signal generation of the function. The START signal is allowed if the blocking condition is not active. When the activation of the pick-up is based on binary signals, the activation happens immediately after the monitored signal is activated.

The voltage transformer supervision can also report several different states of the measured voltage. These can be seen in the function's *INFO* menu.

Name	Description
Bus dead	No voltages.
Bus Live VTS Ok	All of the voltages are within the set limits.
Bus Live VTS Ok SEQ Rev	All of the voltages are within the set limits BUT the voltages are in a reversed sequence.
Bus Live VTS Ok SEQ Undef	Voltages are within the set limits BUT the sequence cannot be defined.
Bus Live VTS problem	Any of the VTS pick-up conditions are met.

Read-only parameters

The relay's *Info* page displays useful, real-time information on the state of the protection function. It is accessed either through the relay's HMI display, or through the setting tool software when it is connected to the relay and its Live Edit mode is active.

Table. 5.6.2 - 104. Information displayed by the function.

Name	Range	Step	Description
VTS LN behaviour	1: On 2: Blocked 3: Test 4: Test/Blocked 5: Off	-	Displays the mode of VTS block. This parameter is visible only when <i>Allow setting of individual LN mode</i> is enabled in <i>General</i> menu.
VTS condition	0: Normal 1: Start 2: VTLinefail 3: VTBusfail 4: Blocked	-	Displays status of the monitoring function.
Bus voltages	0: Bus dead 1: Bus Live VTS Ok SEQ Ok 2: Bus Live VTS Ok SEQ Rev 3: Bus Live VTS Ok SEQ Undef 4: Bus Live VTS problem	-	Displays the status of bus voltages.
Expected operating time	0.000...1800.000s	0.005s	Displays the expected operating time when a fault occurs.
Time remaining to trip	-1800.000...1800.000s	0.005s	When the function has detected a fault and counts down time towards a operation, this displays how much time is left before operation occurs.

Function blocking

The block signal is checked in the beginning of each program cycle. The blocking signal is received from the blocking matrix in the function's dedicated input. If the blocking signal is not activated when the pick-up element activates, a START signal is generated and the function proceeds to the time characteristics calculation.

If the blocking signal is active when the pick-up element activates, a BLOCKED signal is generated and the function does not process the situation further. If the START function has been activated before the blocking signal, it resets and the release time characteristics are processed similarly to when the pick-up signal is reset.

The blocking of the function causes an HMI display event and a time-stamped blocking event with information of the startup voltage values and its fault type to be issued.

The blocking signal can also be tested in the commissioning phase by a software switch signal when the relay's testing mode "Enable stage forcing" is activated (*General* → *Device*).

The variables the user can set are binary signals from the system. The blocking signal needs to reach the device minimum of 5 ms before the set operating delay has passed in order for the blocking to activate in time.

Operating time characteristics for activation

This function supports definite time delay (DT). For detailed information on this delay type please refer to the chapter "General properties of a protection function" and its section "Operating time characteristics for trip and reset".

Events and registers

The voltage transformer supervision function (abbreviated "VTS" in event block names) generates events and registers from the status changes in ALARM ACTIVATED and BLOCKED signals. The user can select which event messages are stored in the main event buffer: ON, OFF, or both.

The events triggered by the function are recorded with a time stamp and with process data values.

Table. 5.6.2 - 105. Event messages.

Event block name	Event names
VTS1	Bus VT fail Start ON
VTS1	Bus VT fail Start OFF
VTS1	Bus VT fail Trip ON
VTS1	Bus VT fail Trip OFF
VTS1	Bus VT fail Block ON
VTS1	Bus VT fail Block OFF
VTS1	Line VT fail ON
VTS1	Line VT fail OFF
VTS1	Bus Fuse fail ON
VTS1	Bus Fuse fail OFF
VTS1	Line Fuse fail ON
VTS1	Line Fuse fail OFF

The function registers its operation into the last twelve (12) time-stamped registers. The register of the function records the ON event process data for ACTIVATED, BLOCKED, etc. The table below presents the structure of the function's register content.

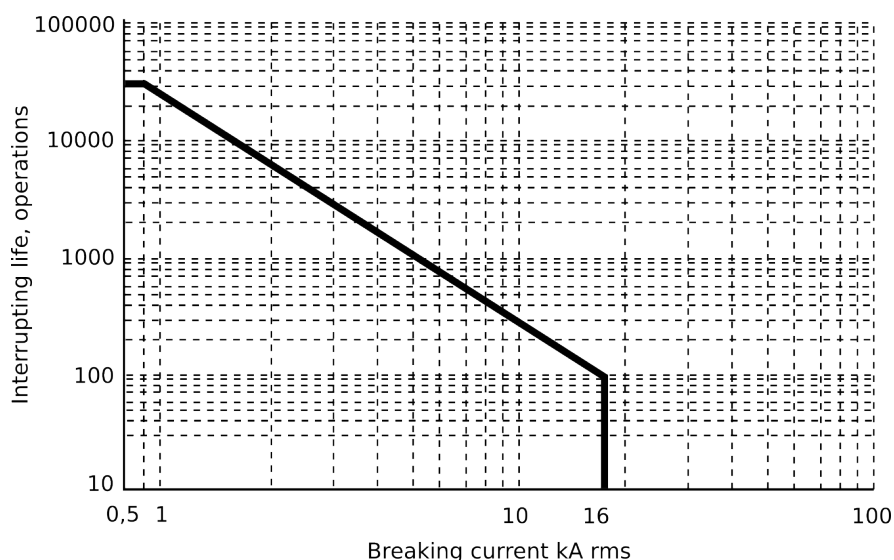
Table. 5.6.2 - 106. Register content.

Date and time	Event	Volt 1, 2, 3, 4 status	System status	Input A, B, C, D angle diff	Trip time remaining	Used SG
dd.mm.yyyy hh:mm:ss.mss	Event name	0: No voltage 1: Voltage OK 2: Low voltage	0: Bus dead 1: Bus live, VTS OK, Seq. OK 2: Bus live, VTS OK, Seq. reversed 3: Bus live, VTS OK, Seq. undefined 4: Bus live, VTS fault	0.00...360.00deg	Time remaining to alarm 0...1800s	Setting group 1...8 active

5.6.3 Circuit breaker wear

The circuit breaker wear function is used for monitoring the circuit breaker's lifetime and its maintenance needs caused by interrupting currents and mechanical wear. The function uses the circuit breaker's manufacturer-supplied data for the breaker operating cycles in relation to the interrupted current magnitudes.

Figure. 5.6.3 - 88. Example of the circuit breaker interrupting life operations.



The function is triggered from the circuit breaker's "Open" command output and it monitors the three-phase current values in both the tripping moment and the normal breaker opening moment. The maximum value of interrupting life operations for each phase is calculated from these currents. The value is cumulatively deducted from the starting operations starting value. The user can set up two separate alarm levels, which are activated when the value of interrupting life operations is below the setting limit. The "Trip contact" setting defines the output that triggers the current monitoring at the breaker's "Open" command.

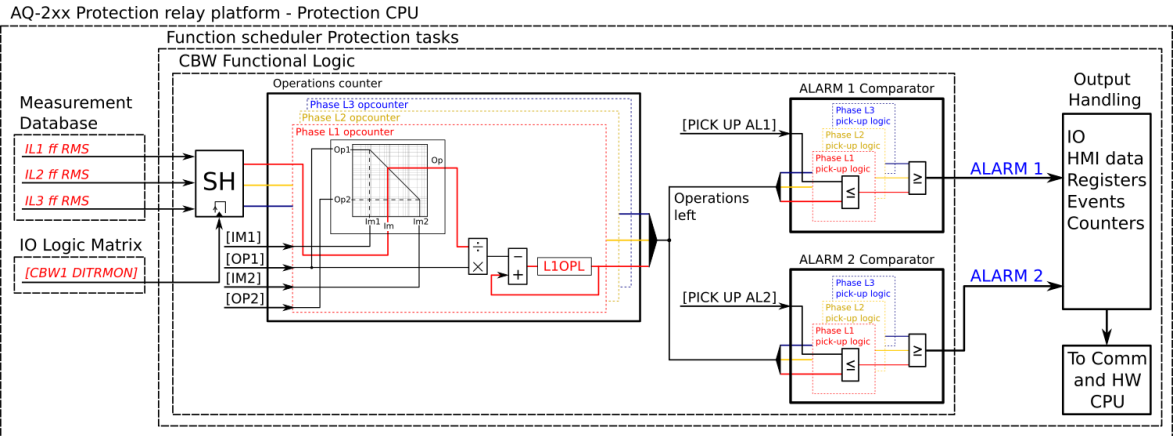
The inputs for the function are the following:

- setting parameters
- binary output signals
- measured and pre-processed current magnitudes.

The function's outputs are ALARM 1 and ALARM 2 signals which can be used for direct I/O controlling and user logic programming. The function generates general time-stamped ON/OFF events to the common event buffer from each of the output signals. The time stamp resolution is 1 ms. The function also provides a resettable cumulative counter for the "Open" operations as well as the ALARM 1 and ALARM 2 events. The function can also monitor the operations left for each phase.

The following figure presents a simplified function block diagram of the circuit breaker wear function.

Figure. 5.6.3 - 89. Simplified function block diagram of the circuit breaker wear function.



Measured input

The function block uses analog current measurement values and always uses the RMS magnitude of the current measurement input.

Table. 5.6.3 - 107. Measurement inputs of the circuit breaker wear function.

Signal	Description	Time base
IL1RMS	RMS measurement of phase L1 (A) current	5ms
IL2RMS	RMS measurement of phase L2 (B) current	5ms
IL3RMS	RMS measurement of phase L3 (C) current	5ms

General settings

The following general settings define the general behavior of the function. These settings are static i.e. it is not possible to change them by switching the setting group.

Table. 5.6.3 - 108. General settings.

Name	Range	Default	Description
CBW LN mode	1: On 2: Blocked 3: Test 4: Test/Blocked 5: Off	1: On	Set mode of CBW block. This parameter is visible only when <i>Allow setting of individual LN mode</i> is enabled in <i>General</i> menu.
CBW force status to	0: Normal 1: Alarm1 On 2: Alarm2 On	0: Normal	Force the status of the function. Visible only when <i>Enable stage forcing</i> parameter is enabled in <i>General</i> menu.

Circuit breaker characteristics settings

The circuit breaker characteristics are set by two operating points, defined by the nominal breaking current, the maximum allowed breaking current and their respective operation settings. This data is provided by the circuit breaker's manufacturer.

Table. 5.6.3 - 109. Settings for circuit breaker characteristics.

Name	Range	Step	Default	Description
Operations 1	0...200 000	1	50 000	The number of interrupting life operations at the nominal current (Close - Open).
Operations 2	0...200 000	1	100	The number of interrupting life operations at the rated breaking current (Open).
Current 1 (I _{nom})	0...100.00kA	0.01kA	1kA	The rated normal current (RMS).
Current 2 (I _{max})	0...100.00kA	0.01kA	20kA	The rated short-circuit breaking current (RMS).

Pick-up for alarming

For the alarm stages Alarm 1 and Alarm 2, the user can set the pick-up level for the number of operations left. The pick-up setting is common for all phases and the alarm stage picks up if any of the phases goes below this setting.

Table. 5.6.3 - 110. Pick-up settings.

Name	Range	Step	Default	Description
Alarm 1	0: Disabled 1: Enabled	-	0: Disabled	Enable and disable the Alarm 1 stage.
Alarm 1 Set	0...200 000	1	1 000	Defines the pick-up threshold for remaining operations. When the number of remaining operations is below this setting, the ALARM 1 signal is activated.
Alarm 2	0: Disabled 1: Enabled	-	0: Disabled	Enable and disable the Alarm 2 stage.
Alarm 2 Set	0...200 000	1	100	Defines the pick-up threshold for remaining operations. When the number of remaining operations is below this setting, the ALARM 2 signal is activated.

Setting example

Let us examine the settings, using a low-duty vacuum circuit breaker as an example. The image below presents the technical specifications provided by the manufacturer, with the data relevant to our settings highlighted in red:

Rated voltage, kV	24
Rated current, A	800
Rated power frequency test voltage, kV	50
Rated frequency, Hz	50/60
Rated impulse test voltage, kV peak	125
Partial discharge level at 1,1 rated voltage kV, pC	<10
Rated short-circuit breaking current, kA	16
Rated short-circuit making current, kA peak	41.5
Short time withstand current, 4s, kA	16
Mechanical life, CO cycles, not less than	30,000
Interrupting life operations, not less than	
at rated current	30,000
at breaking current	100
at other currents	see Fig.41
Closing time, ms, not more than	35
Opening time, ms, not more than	15
Breaking time, ms, not more than	25
Main contact resistance, $\mu\Omega$ m, not more than	40
Maximum ambient temperature, C°	+55
Minimum ambient temperature, C°	-40
Design class (according to IEC 60932)	1
Electrical endurance class at rated IEEE/IEC duty	E2
Mechanical endurance class at rated IEEE/IEC duty	M2
Capacitive current switching class	C2
"Mechanical vibration and shock withstand capability, IEC 60721, IEC 60068"	Class 4M4
Maximum altitude above sea level, m	3000*
Maximum humidity, non condensing	98 %
Weight, kg - LD_1	35
Weight, kg - LD_6	55

Now, we set the stage as follows:

Parameter	Setting
Current 1	0.80 kA
Operation 1	30 000 operations
Current 2	16.00 kA
Operations 2	100 operations
Enable Alarm 1	1: Enabled
Alarm 1 Set	1000 operations
Enable Alarm 2	1: Enabled
Alarm 2 Set	100 operations

With these settings, Alarm 1 is issued when the cumulative interruption counter for any of the three phases dips below the set 1000 remaining operations ("Alarm 1 Set"). Similarly, when any of the counters dips below 100 remaining operations, Alarm 2 is issued.

Read-only parameters

The relay's *Info* page displays useful, real-time information on the state of the protection function. It is accessed either through the relay's HMI display, or through the setting tool software when it is connected to the relay and its Live Edit mode is active.

Table. 5.6.3 - 111. Information displayed by the function.

Name	Range	Description
CBW LN behaviour	1: On 2: Blocked 3: Test 4: Test/ Blocked 5: Off	Displays the mode of CBW block. This parameter is visible only when <i>Allow setting of individual LN mode</i> is enabled in <i>General</i> menu.
CBW condition	0: Normal 1: Alarm1 On 2: Alarm2 On	Displays the status of the function.
Breaker operations	-	Cumulative counter of "open" operations.
Alarm 1 counter	-	Alarm 1 operation counter.
Alarm 2 counter	-	Alarm 2 operation counter.
L1 Operations left	-	Operations left for phase L1.
L2 Operations left	-	Operations left for phase L2.
L3 Operations left	-	Operations left for phase L3.

Events and registers

The circuit breaker wear function (abbreviated "CBW" in event block names) generates events and registers from the status changes in Triggered, Alarm 1 and Alarm 2 signals as well as in internal pick-up comparators. The user can select which event messages are stored in the main event buffer: ON, OFF, or both.

The events triggered by the function are recorded with a time stamp and with process data values.

Table. 5.6.3 - 112. Event messages.

Event block name	Event names
CBW1	CBWEAR1 Triggered
CBW1	CBWEAR1 Alarm 1 ON
CBW1	CBWEAR1 Alarm 1 OFF
CBW1	CBWEAR1 Alarm 2 ON
CBW1	CBWEAR1 Alarm 2 OFF

The function registers its operation into the last twelve (12) time-stamped registers. The register of the function records the ON event process data. The table below presents the structure of the function's register content.

Table. 5.6.3 - 113. Register content.

Date and time	Event	Trigger current	Deducted Op	Operations left
dd.mm.yyyy hh:mm:ss.mss	Event name	Phase currents on trigger time	L1/L2/L3 Deducted operations from the cumulative sum	L1/L2/L3 Operations left

5.6.4 Current total harmonic distortion (THD)

The total harmonic distortion (THD) function is used for monitoring the content of the current harmonic. The THD is a measurement of the harmonic distortion present, and it is defined as the ratio between the sum of all harmonic components' powers and the power of the fundamental frequency (RMS).

Harmonics can be caused by different sources in electric networks such as electric machine drives, thyristor controls, etc. The function's monitoring of the currents can be used to alarm of the harmonic content rising too high; this can occur when there is an electric quality requirement in the protected unit, or when the harmonics generated by the process need to be monitored.

The function constantly measures the phase and residual current magnitudes as well as the harmonic content of the monitored signals up to the 31st harmonic component. When the function is activated, the measurements are also available for the mimic and the measurement views in the HMI carousel. The user can also set the alarming limits for each measured channel if the application so requires.

The monitoring of the measured signals can be selected to be based either on an amplitude ratio or on the above-mentioned power ratio. The difference is in the calculation formula (as shown below):

Figure. 5.6.4 - 90. THD calculation formulas.

$$THD_P = \frac{I_{x2}^2 + I_{x3}^2 + I_{x4}^2 \dots I_{x31}^2}{I_{x1}^2}$$

, where
I = measured current,
x= measurement input,
n = harmonic number

$$THD_A = \sqrt{\frac{I_{x2}^2 + I_{x3}^2 + I_{x4}^2 \dots I_{x31}^2}{I_{x1}^2}}$$

, where
I = measured current,
x= measurement input,
n = harmonic number

While both of these formulas exist, the power ratio (THD_P) is recognized by the IEEE, and the amplitude ratio (THD_A) is recognized by the IEC.

The blocking signal and the setting group selection control the operating characteristics of the function during normal operation, i.e. the user or user-defined logic can change function parameters while the function is running. This only applies if the alarming is activated.

The outputs of the function are the START and ALARM signals for the phase current ("THDPH") and the residual currents ("THDI01" and "THDI02") as well as BLOCKED signals. The function uses a total of eight (8) separate setting groups which can be selected from one common source.

The operational logic consists of the following:

- input magnitude processing
- threshold comparator
- block signal chec
- time delay characteristics
- output processing.

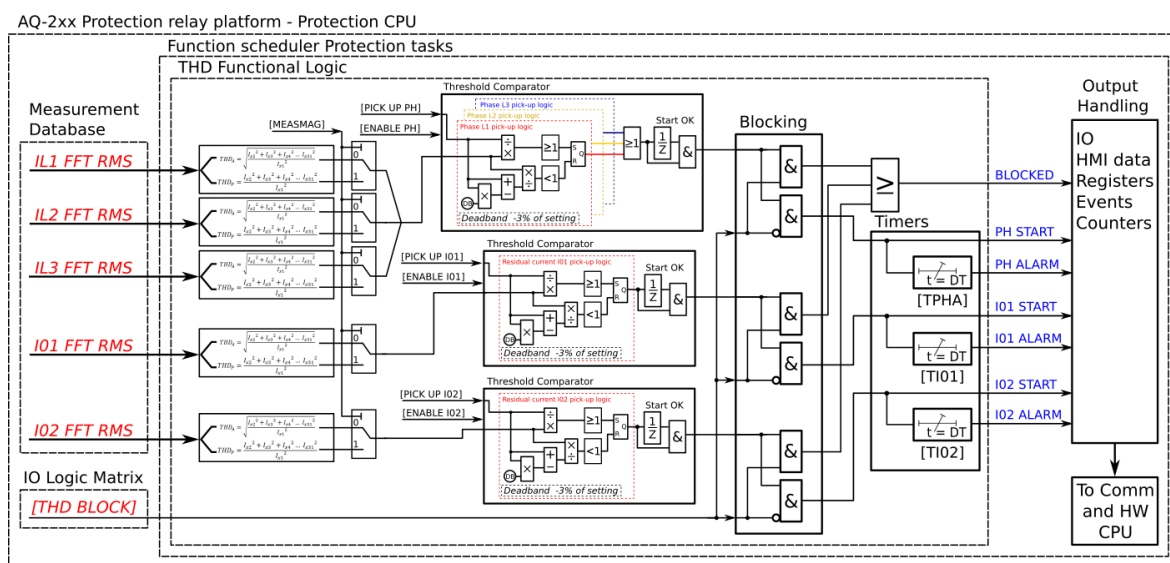
The inputs of the function are the following:

- setting parameters
- digital inputs and logic signals
- measured and pre-processed current magnitudes

The function's outputs are START, ALARM and BLOCKED signals can be used for direct I/O controlling and user logic programming. The function generates general time-stamped ON/OFF events to the common event buffer from each of the output signals. The time stamp resolution is 1 ms. The function also provides a resettable cumulative counter for the START, ALARM and BLOCKED events.

The following figure presents a simplified function block diagram of the total harmonic distortion monitor function.

Figure. 5.6.4 - 91. Simplified function block diagram of the total harmonic distortion monitor function.



Measured input

The function block uses analog current measurement values. The function always uses FFT measurement of the whole harmonic spectrum of 32 components from each measured current channel. From these measurements the function calculates either the amplitude ratio or the power ratio. A -20 ms averaged value of the selected magnitude is used for pre-fault data registering.

Table. 5.6.4 - 114. Measurement inputs of the total harmonic distortion monitor function.

Signal	Description	Time base
IL1FFT	FFT measurement of phase L1 (A) current	5ms
IL2FFT	FFT measurement of phase L2 (B) current	5ms
IL3FFT	FFT measurement of phase L3 (C) current	5ms
IO1FFT	FFT measurement of residual IO1 current	5ms
IO2FFT	FFT measurement of residual IO2 current	5ms

The selection of the calculation method is made with a setting parameter (common for all measurement channels).

General settings

The following general settings define the general behavior of the function. These settings are static i.e. it is not possible to change them by editing the setting group.

Table. 5.6.4 - 115. General settings.

Name	Range	Default	Description
THD> LN mode	1: On 2: Blocked 3: Test 4: Test/ Blocked 5: Off	1: On	Set mode of THD block. This parameter is visible only when <i>Allow setting of individual LN mode</i> is enabled in <i>General</i> menu.
Measurement magnitude	1: Amplitude 2: Power	1: Amplitude	Defines which available measured magnitude the function uses.

Pick-up

The *PhaseTHD*, *I01THD* and *I02THD* setting parameters control the the pick-up and activation of the function. They define the maximum allowed measured current THD before action from the function. Before the function activates alarm signals, their corresponding pick-up elements need to be activated with the setting parameters *Enable phase THD alarm*, *Enable I01 THD alarm* and *Enable I02 THD alarm*. The function constantly calculates the ratio between the setting values and the calculated THD for each of the three phases. The reset ratio of 97 % is built into the function and is always relative to the setting value. The setting value is common for all measured phases. When the calculated THD exceeds the pick-up value (in single, dual or all phases), it triggers the pick-up operation of the function.

Table. 5.6.4 - 116. Pick-up settings.

Name	Range	Step	Default	Description
Enable phase THD alarm	0: Enabled 1: Disabled	-	0: Enabled	Enables and disables the THD alarm function from phase currents.
Enable I01 THD alarm	0: Enabled 1: Disabled	-	0: Enabled	Enables and disables the THD alarm function from residual current input I01.
Enable I02 THD alarm	0: Enabled 1: Disabled	-	0: Enabled	Enables and disables the THD alarm function from residual current input I02.
Phase THD pick-up	0.10...100.00%	0.01%	10.00%	The pick-up setting for the THD alarm element from the phase currents. At least one of the phases' measured THD value has to exceed this setting in order for the alarm signal to activate.
I01 THD pick-up	0.10...100.00%	0.01%	10.00%	The pick-up setting for the THD alarm element from the residual current I01. The measured THD value has to exceed this setting in order for the alarm signal to activate.
I02 THD pick-up	0.10...100.00%	0.01%	10.00%	The pick-up setting for the THD alarm element from the residual current I02. The measured THD value has to exceed this setting in order for the alarm signal to activate.

The pick-up activation of the function is not directly equal to the START signal generation of the function. The START signal is allowed if the blocking condition is not active.

Read-only parameters

The relay's *Info* page displays useful, real-time information on the state of the protection function. It is accessed either through the relay's HMI display, or through the setting tool software when it is connected to the relay and its Live Edit mode is active.

Table. 5.6.4 - 117. Information displayed by the function.

Name	Range	Description
THD> LN behaviour	1: On 2: Blocked 3: Test 4: Test/ Blocked 5: Off	Displays the mode of THD block. This parameter is visible only when <i>Allow setting of individual LN mode</i> is enabled in <i>General</i> menu.
THD condition	0: Normal 1: Start 2: Alarm 3: Blocked	Displays status of the monitoring function.

Function blocking

The block signal is checked in the beginning of each program cycle. The blocking signal is received from the blocking matrix in the function's dedicated input. If the blocking signal is not activated when the pick-up element activates, a START signal is generated and the function proceeds to the time characteristics calculation.

If the blocking signal is active when the pick-up element activates, a BLOCKED signal is generated and the function does not process the situation further. If the START function has been activated before the blocking signal, it resets and the release time characteristics are processed similarly to when the pick-up signal is reset.

The blocking of the function causes an HMI display event and a time-stamped blocking event with information of the startup current values and its fault type to be issued.

The blocking signal can also be tested in the commissioning phase by a software switch signal when the relay's testing mode "Enable stage forcing" is activated (*General* → *Device*).

The variables the user can set are binary signals from the system. The blocking signal needs to reach the device minimum of 5 ms before the set operating delay has passed in order for the blocking to activate in time.

Operating time characteristics for activation and reset

This function supports definite time delay (DT). The following table presents the setting parameters for the function's time characteristics.

Table. 5.6.4 - 118. Settings for operating time characteristics.

Name	Range	Step	Default	Description
Phase THD alarm delay	0.000...1800.000s	0.005s	10.000s	Defines the delay for the alarm timer from the phase currents' measured THD.
I01 THD alarm delay	0.000...1800.000s	0.005s	10.000s	Defines the delay for the alarm timer from the residual current I01's measured THD.
I02 THD alarm delay	0.000...1800.000s	0.005s	10.000s	Defines the delay for the alarm timer from the residual current I02's measured THD.

Events and registers

The total harmonic distortion monitor function (abbreviated "THD" in event block names) generates events and registers from the status changes in the alarm function when it is activated. The recorded signals are START and ALARM signals for the monitoring elements as well as common BLOCKED signals. The user can select which event messages are stored in the main event buffer: ON, OFF, or both.

The events triggered by the function are recorded with a time stamp and with process data values.

Table. 5.6.4 - 119. Event messages.

Event block name	Event names
THD1	THD Start Phase ON
THD1	THD Start Phase OFF
THD1	THD Start I01 ON
THD1	THD Start I01 OFF
THD1	THD Start I02 ON
THD1	THD Start I02 OFF
THD1	THD Alarm Phase ON
THD1	THD Alarm Phase OFF
THD1	THD Alarm I01 ON
THD1	THD Alarm I01 OFF
THD1	THD Alarm I02 ON
THD1	THD Alarm I02 OFF
THD1	Blocked ON
THD1	Blocked OFF

The function registers its operation into the last twelve (12) time-stamped registers. The register of the function records the ON event process data for START, ALARM and BLOCKED. The table below presents the structure of the function's register content.

Table. 5.6.4 - 120. Register content.

Date and time	Event	L1h, L2h, L3h Fault THD	Used SG
dd.mm.yyyy hh:mm:ss.mss	Event name	Start/Alarm THD of each phase.	Setting group 1...8 active.

5.6.5 Voltage total harmonic distortion (THD)

The voltage total harmonic distortion (THD) function is used for monitoring the content of the voltage harmonic. The THD is a measurement of the harmonic distortion present, and it is defined as the ratio between the sum of all harmonic components' powers and the power of the fundamental frequency (RMS).

Harmonics can be caused by different sources in electric networks such as electric machine drives, thyristor controls, etc. The function's monitoring of the voltage can be used to alarm of the harmonic content rising too high; this can occur when there is an electric quality requirement in the protected unit, or when the harmonics generated by the process need to be monitored.

The function constantly measures the phase voltage magnitudes as well as the harmonic content of the monitored signals up to the 31st harmonic component. The user can set the alarming limits if the application so requires.

The monitoring of the measured signals can be selected to be based either on an amplitude ratio or on the above-mentioned power ratio. The difference is in the calculation formula (as shown below):

Figure. 5.6.5 - 92. THD calculation formulas.

$$THD_P = \frac{U_{x2}^2 + U_{x3}^2 + U_{x4}^2 \dots U_{x31}^2}{U_{x1}^2}$$

, where
U = measured voltage,
x= measurement input,
n = harmonic number

$$THD_A = \sqrt{\frac{U_{x2}^2 + U_{x3}^2 + U_{x4}^2 \dots U_{x31}^2}{U_{x1}^2}}$$

, where
U = measured voltage,
x= measurement input,
n = harmonic number

While both of these formulas exist, the power ratio (THD_P) is recognized by the IEEE, and the amplitude ratio (THD_A) is recognized by the IEC.

The blocking signal and the setting group selection control the operating characteristics of the function during normal operation, i.e. the user or user-defined logic can change function parameters while the function is running. This only applies if the alarming is activated.

The outputs of the function are the START and ALARM ACT signals for the phase voltages ("THDV") as well as BLOCKED signals. The function uses a total of eight (8) separate setting groups which can be selected from one common source.

The operational logic consists of the following:

- input magnitude processing
- threshold comparator
- block signal chec
- time delay characteristics
- output processing.

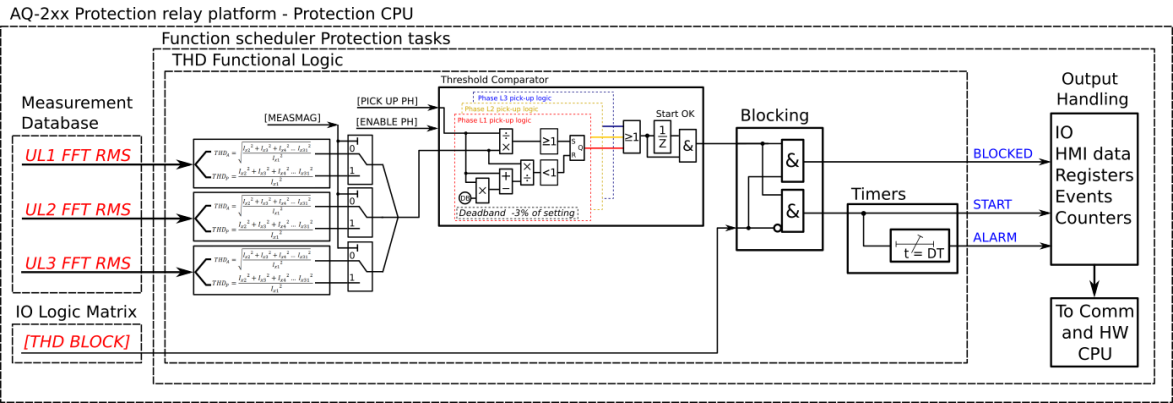
The inputs of the function are the following:

- setting parameters
- digital inputs and logic signals
- measured and pre-processed voltage magnitudes

The function's outputs are START, ALARM and BLOCKED signals can be used for direct I/O controlling and user logic programming. The function generates general time-stamped ON/OFF events to the common event buffer from each of the output signals. The time stamp resolution is 1 ms. The function also provides a resettable cumulative counter for the START, ALARM and BLOCKED events.

The following figure presents a simplified function block diagram of the total harmonic distortion monitor function.

Figure. 5.6.5 - 93. Simplified function block diagram of the total harmonic distortion monitor function.



Measured input

The function block uses analog voltage measurement values. The function always uses FFT measurement of the whole harmonic spectrum of 32 components from each measured voltage channel. From these measurements the function calculates either the amplitude ratio or the power ratio. A -20 ms averaged value of the selected magnitude is used for pre-fault data registering.

Table. 5.6.5 - 121. Measurement inputs of the total harmonic distortion monitor function.

Signal	Description	Time base
UL1FFT	FFT measurement of phase L1 (A) voltage	5ms
UL2FFT	FFT measurement of phase L2 (B) voltage	5ms
UL3FFT	FFT measurement of phase L3 (C) voltage	5ms

The selection of the calculation method is made with a setting parameter (common for all measurement channels).

General settings

The following general settings define the general behavior of the function. These settings are static i.e. it is not possible to change them by editing the setting group.

Table. 5.6.5 - 122. General settings.

Name	Range	Default	Description
THD> LN mode	1: On 2: Blocked 3: Test 4: Test/ Blocked 5: Off	1: On	Set mode of THD block. This parameter is visible only when <i>Allow setting of individual LN mode</i> is enabled in <i>General</i> menu.
Measurement magnitude	1: Amplitude 2: Power	1: Amplitude	Defines which available measured magnitude the function uses.

Pick-up

The THDV pick-up setting parameter controls the the pick-up and activation of the function. They define the maximum allowed measured voltage THD before action from the function. Before the function activates alarm signals, their corresponding pick-up elements need to be activated with the setting parameter *Enable THD alarm*. The function constantly calculates the ratio between the setting values and the calculated voltage THD. The reset ratio of 97 % is built into the function and is always relative to the setting value. The setting value is common for all measured phases. When the calculated THD exceeds the pick-up value (in single, dual or all phases), it triggers the pick-up operation of the function.

Table. 5.6.5 - 123. Pick-up settings.

Name	Range	Step	Default	Description
Enable THDV alarm	0: Enabled 1: Disabled	-	0: Enabled	Enables and disables the THD alarm function.
THDV pick-up	0.10...100.00%	0.01%	10.00%	The pick-up setting for the THD alarm element from the phase voltages. At least one of the phases' measured THD value has to exceed this setting in order for the alarm signal to activate.

The pick-up activation of the function is not directly equal to the START signal generation of the function. The START signal is allowed if the blocking condition is not active.

Read-only parameters

The relay's *Info* page displays useful, real-time information on the state of the protection function. It is accessed either through the relay's HMI display, or through the setting tool software when it is connected to the relay and its Live Edit mode is active.

Table. 5.6.5 - 124. Information displayed by the function.

Name	Range	Description
THD> LN behaviour	1: On 2: Blocked 3: Test 4: Test/ Blocked 5: Off	Displays the mode of THD block. This parameter is visible only when <i>Allow setting of individual LN mode</i> is enabled in <i>General</i> menu.
THD condition	0: Normal 1: Start 2: Alarm 3: Blocked	Displays status of the monitoring function.

Function blocking

The block signal is checked in the beginning of each program cycle. The blocking signal is received from the blocking matrix in the function's dedicated input. If the blocking signal is not activated when the pick-up element activates, a START signal is generated and the function proceeds to the time characteristics calculation.

If the blocking signal is active when the pick-up element activates, a BLOCKED signal is generated and the function does not process the situation further. If the START function has been activated before the blocking signal, it resets and the release time characteristics are processed similarly to when the pick-up signal is reset.

The blocking of the function causes an HMI display event and a time-stamped blocking event with information of the startup current values and its fault type to be issued.

The blocking signal can also be tested in the commissioning phase by a software switch signal when the relay's testing mode "Enable stage forcing" is activated (*General* → *Device*).

The variables the user can set are binary signals from the system. The blocking signal needs to reach the device minimum of 5 ms before the set operating delay has passed in order for the blocking to activate in time.

Operating time characteristics for activation and reset

This function supports definite time delay (DT). The following table presents the setting parameters for the function's time characteristics.

Table. 5.6.5 - 125. Settings for operating time characteristics.

Name	Range	Step	Default	Description
Phase THDV alarm delay	0.000...1800.000s	0.005s	10.000s	Defines the delay for the alarm timer from the phase currents' measured THD.

Events and registers

The voltage total harmonic distortion monitor function (abbreviated "THDV" in event block names) generates events and registers from the status changes in the alarm function when it is activated. The recorded signals are START and ALARM signals for the monitoring elements as well as common BLOCKED signals. The user can select which event messages are stored in the main event buffer: ON, OFF, or both.

The events triggered by the function are recorded with a time stamp and with process data values.

Table. 5.6.5 - 126. Event messages.

Event block name	Event names
THD1	THDV Start ON
THD1	THDV Start OFF
THD1	THD Alarm ON
THD1	THD Alarm OFF
THD1	Blocked ON
THD1	Blocked OFF

The function registers its operation into the last twelve (12) time-stamped registers. The register of the function records the ON event process data for START, ALARM and BLOCKED. The table below presents the structure of the function's register content.

Table. 5.6.5 - 127. Register content.

Date and time	Event	L1h, L2h, L3h Fault THD	Used SG
dd.mm.yyyy hh:mm:ss.mss	Event name	Start/Alarm THD of each phase.	Setting group 1...8 active.

5.6.6 Fault locator (21FL)

The fault locator function is used for recording an estimated distance to the point where a fault has occurred. It is mostly used in directional overcurrent protection or distance protection applications but can be also triggered by other protections. The function can be used if all three phase currents and three phase voltages have been connected to the relay. The triggering signals, the triggering current and "Reactance per km" must be set in the configuration.

The inputs for the function are the following:

- operating mode selections
- setting parameters
- digital inputs and logic signals
- measured and pre-processed current magnitudes.

The function generates general time-stamped ON/OFF events to the common event buffer from each of the output signals. The time stamp resolution is 1 ms. The function also provides a resettable cumulative counter for the fault locator triggering events.

Measured input

Function block uses analog current and voltage measurements and calculated phase-to-phase or phase-to-ground loop impedances.

Table. 5.6.6 - 128. Measurement inputs of the 21FL function.

Signals	Description	Time base
VT1 U1, U2, U3	The line-to-neutral or line-to-line voltages of the first voltage transformer module.	5ms
CT1 IL1, IL2, IL3	The measurements of the phase currents L1 (A), L2 (B) and L3 (C).	5ms

Fault locator triggering

The "Trig fault locator" input defines which signal triggers the fault locator. This can be any binary signal generated by the unit. Typically, a TRIP signal of a protection function or the "Open" status of the breaker is used as the triggering input.

Several conditions have to be met before the fault locator can trigger and record the distance to a fault. First, when receiving a triggering signal, the function checks if the calculation is blocked. The calculation blocking signals are determined by the "Block calculation" matrix set by the user. Next, the function checks if any phase-to-earth voltages are available. If there are no available voltages, the function can only record phase-to-phase impedance loops. If there are available voltages, the function can also record phase-to-neutral impedance loops. Depending on the measured phase currents at the moment the triggering signal was received, the recorded impedance loop is selected from the available options. See the table "Required current conditions" for more information on which conditions have to be met to trigger impedance recording.

Table. 5.6.6 - 129. Pick-up settings.

Name	Range	Step	Default	Description
Trigger current>	0.0...40.0×I _N	0.1×I _N	1×I _N	Sets the trigger current. Affects which impedance loop is recorded, if anything is recorded at all (see the table below).
Reactance per km	0.000...5.000Ω/km	0.001Ω/km	0.125Ω/km	This setting helps calculate the distance to a fault.

Table. 5.6.6 - 130. Required current conditions.

Currents over limit	P-E voltages available	P-E voltages not available
	Recorded impedance	
IL1, IL2, IL3	XL12	XL12
IL1, IL2	XL12	XL12
IL2, IL3	XL23	XL23

Currents over limit	P-E voltages available	P-E voltages not available
IL1, IL3	XL31	XL31
IL1	XL1	No trigger
IL2	XL2	No trigger
IL3	XL3	No trigger

If no current measurement requirements are fulfilled when the function receives a triggering signal, the function will not record impedance at all.

Function blocking

The block signal is checked in the beginning of each program cycle. The blocking signal is received from the blocking matrix in the function's dedicated input. If the blocking signal is active when the pick-up element activates, a BLOCKED signal is generated and the function does not process the situation further.

The blocking of the function causes an HMI display event and a time-stamped blocking event with information of the startup voltage values and its fault type to be issued.

The blocking signal can also be tested in the commissioning phase by a software switch signal when the relay's testing mode "Enable stage forcing" is activated (*General* → *Device*).

The variables the user can set are binary signals from the system. The blocking signal needs to reach the device minimum of 5 ms before the set operating delay has passed in order for the blocking to activate in time.

Events

The fault locator function (abbreviated "FLX" in event block names) generates events and registers from the status changes in triggering and calculation. The user can select which event messages are stored in the main event buffer: ON, OFF, or both.

The events triggered by the function are recorded with a time stamp and with process data values.

Table. 5.6.6 - 131. Event messages.

Event block name	Event names
FLX1	Flocator triggered ON
FLX1	Flocator triggered OFF
FLX1	Flocator Calculation ON
FLX1	Flocator Calculation OFF

The function registers its operation into the last twelve (12) time-stamped registers. The table below presents the structure of the function's register content.

Table. 5.6.6 - 132. Register content.

Date and time	Event	Fault type	Fault direction	Fault reactance	Fault current	Fault current	Fault distance	Setting group in use
dd.mm.yyyy hh:mm:ss.mss	Event name	L1-L2; L2-L3; L3-L1; L1-N; L2-N; L3-N; L1-L2-L3	Not detected; Forward; Reverse	In ohms (Ω)	In per-unit value	In primary value	In kilometers (km)	Setting group 1...8 active

5.6.7 Disturbance recorder (DR)

The disturbance recorder is a high-capacity (64 MB permanent flash memory) and fully digital recorder integrated to the protection relay. The maximum sample rate of the recorder's analog channels is 64 samples per cycle. The recorder also supports 95 digital channels simultaneously with the twenty (20) measured analog channels. Maximum capacity of recordings is 100.

The recorder provides a great tool to analyze the performance of the power system during network disturbance situations. The recorder's output is in general COMTRADE format and it is compatible with most viewers and injection devices. The files are based on the IEEE standard C37.111-1999. Captured recordings can be injected as playback with secondary testing tools that support the COMTRADE file format. Playback of files might help to analyze the fault, or can be simply used for educational purposes.

Analog and digital recording channels

Up to 20 analog recording channels and 95 digital channels are supported. The available analog channels vary according to the device type.

Table. 5.6.7 - 133. Analog recording channels.

Signal	Description
IL1	Phase current I_{L1}
IL2	Phase current I_{L2}
IL3	Phase current I_{L3}
I01c	Residual current I_{01} coarse*
I01f	Residual current I_{01} fine*
I02c	Residual current I_{02} coarse*
I02f	Residual current I_{02} fine*
IL1"	Phase current I_{L1} (CT card 2)
IL2"	Phase current I_{L2} (CT card 2)
IL3"	Phase current I_{L3} (CT card 2)
I01"c	Residual current I_{01} coarse* (CT card 2)
I01"f	Residual current I_{01} fine* (CT card 2)
I02"c	Residual current I_{02} coarse* (CT card 2)
I02"f	Residual current I_{02} fine* (CT card 2)
U1(2)VT1	Line-to-neutral U_{L1} or line-to-line voltage U_{12} (VT card 1)
U2(3)VT1	Line-to-neutral U_{L2} or line-to-line voltage U_{23} (VT card 1)

Signal	Description
U3(1)VT1	Line-to-neutral U_{L3} or line-to-line voltage U_{31} (VT card 1)
U0(ss)VT1	Zero sequence voltage U_0 or synchrocheck voltage U_{SS} (VT card 1)
F tracked 1	Tracked frequency of reference 1
F tracked 2	Tracked frequency of reference 2
F tracked 3	Tracked frequency of reference 3
ISup	Current measurement module voltage supply supervision (CT card 1)
ISup"	Current measurement module voltage supply supervision (CT card 2)
USup	Voltage measurement module voltage supply supervision (VT card 2)
IL1"	Phase current I_{L1} (CT card 3)
IL2"	Phase current I_{L2} (CT card 3)
IL3"	Phase current I_{L3} (CT card 3)
I01"c	Residual current I_{01} coarse* (CT card 3)
I01"f	Residual current I_{01} fine* (CT card 3)
I02"c	Residual current I_{02} coarse* (CT card 3)
I02"f	Residual current I_{02} fine* (CT card 3)
ISup_3	Current measurement module voltage supply supervision (CT card 3)
UL1(2)VT2	Line-to-neutral U_{L1} or line-to-line voltage U_{12} (VT card 2)
UL2(3)VT2	Line-to-neutral U_{L2} or line-to-line voltage U_{23} (VT card 2)
UL3(1)VT2	Line-to-neutral U_{L3} or line-to-line voltage U_{31} (VT card 2)
U0(SS)VT2	Zero sequence voltage U_0 or synchrocheck voltage U_{SS} (VT card 2)
USup_2	Voltage measurement module voltage supply supervision (VT card 2)

***NOTE:** There are two signals for each residual current channel in the disturbance recorder: coarse and fine. A coarse signal is capable of sampling in the full range of the current channel but suffers a loss of accuracy at very low currents. A fine signal is capable of sampling at very low currents and with high accuracy but cuts off at higher currents. Table below lists performance of both channels with fine and coarse gain.

Table. 5.6.7 - 134. Residual current channel performance with coarse or residual gain.

Channel	Coarse gain range	Fine gain range	Fine gain peak
I01	0...150 A	0...10 A	15 A
I02	0...75 A	0...5 A	8 A

Table. 5.6.7 - 135. Digital recording channels – Measurements.

Signal	Description	Signal	Description
Currents			
Pri.Pha.curr.ILx	Primary phase current ILx (IL1, IL2, IL3)	Pha.curr.ILx TRMS Pri	Primary phase current TRMS (IL1, IL2, IL3)
Pha.angle ILx	Phase angle ILx (IL1, IL2, IL3)	Pos./Neg./Zero seq.curr.	Positive/Negative/Zero sequence current
Pha.curr.ILx	Phase current ILx (IL1, IL2, IL3)	Sec.Pos./Neg./Zero seq.curr.	Secondary positive/negative/zero sequence current

Signal	Description	Signal	Description
Sec.Pha.curr.ILx	Secondary phase current ILx (IL1, IL2, IL3)	Pri.Pos./Neg./Zero seq.curr.	Primary positive/negative/zero sequence current
Pri.Res.curr.I0x	Primary residual current I0x (I01, I02)	Pos./Neg./Zero seq.curr.angle	Positive/Negative/Zero sequence current angle
Res.curr.angle I0x	Residual current angle I0x (I01, I02)	Res.curr.I0x TRMS	Residual current TRMS I0x (I01, I02)
Res.curr.I0x	Residual current I0x (I01, I02)	Res.curr.I0x TRMS Sec	Secondary residual current TRMS I0x (I01, I02)
Sec.Res.curr.I0x	Secondary residual current I0x (I01, I02)	Res.curr.I0x TRMS Pri	Primary residual current TRMS I0x (I01, I02)
Pri.cal.I0	Primary calculated I0	Pha.Lx ampl. THD	Phase Lx amplitude THD (L1, L2, L3)
Sec.calc.I0	Secondary calculated I0	Pha.Lx pow. THD	Phase Lx power THD (L1, L2, L3)
calc.I0	Calculated I0	Res.I0x ampl. THD	Residual I0x amplitude THD (I01, I02)
calc.I0 Pha.angle	Calculated I0 phase angle	Res.I0x pow. THD	Residual I0x power THD (I01, I02)
Pha.curr.ILx TRMS	Phase current TRMS ILx (IL1, IL2, IL3)	P-P curr.ILx	Phase-to-phase current ILx (IL1, IL2, IL3)
Pha.curr.ILx TRMS Sec	Secondary phase current TRMS (IL1, IL2, IL3)	P-P curr.I0x	Phase-to-phase current I0x (I01, I02)
Voltages			
Ux Volt p.u.	Ux voltage in per-unit values (U1, U2, U3, U4)	System volt ULxx mag	Magnitude of the system voltage ULxx (UL12, UL23, UL31)
Ux Volt pri	Primary Ux voltage (U1, U2, U3, U4)	System volt ULxx mag(kV)	Magnitude of the system voltage ULxx in kilovolts (UL12, UL23, UL31)
Ux Volt sec	Secondary Ux voltage (U1, U2, U3, U4)	System volt ULxx ang	Angle of the system voltage ULxx (UL12, UL23, UL31)
Ux Volt TRMS p.u.	Ux voltage TRMS in per-unit values (U1, U2, U3, U4)	System volt ULx mag	Magnitude of the system voltage ULx (U1, U2, U3, U4)
Ux Volt TRMS pri	Primary Ux voltage TRMS (U1, U2, U3, U4)	System volt ULx mag(kV)	Magnitude of the system voltage ULx in kilovolts (U1, U2, U3, U4)
Ux Volt TRMS sec	Secondary Ux voltage TRMS (U1, U2, U3, U4)	System volt ULx ang	Angle of the system voltage ULx (U1, U2, U3, U4)
Pos./Neg./Zero seq.Volt.p.u.	Positive/Negative/Zero sequence voltage in per-unit values	System volt U0 mag	Magnitude of the system voltage U0
Pos./Neg./Zero seq.Volt.pri	Primary positive/negative/zero sequence voltage	System volt U0 mag(kV)	Magnitude of the system voltage U0 in kilovolts
Pos./Neg./Zero seq.Volt.sec	Secondary positive/negative/zero sequence voltage	System volt U0 mag(%)	Magnitude of the system voltage U0 in percentages
Ux Angle	Ux angle (U1, U2, U3, U4)	System volt U0 ang	Angle of the system voltage U0
Pos./Neg./Zero Seq.volt.Angle	Positive/Negative/Zero sequence voltage angle	Ux Angle difference	Ux angle difference (U1, U2, U3)
Resistive and reactive currents			
ILx Resistive Current p.u.	ILx resistive current in per-unit values (IL1, IL2, IL3)	Pos.seq. Resistive Current Pri.	Primary positive sequence resistive current
ILx Reactive Current p.u.	ILx reactive current in per-unit values (IL1, IL2, IL3)	Pos.seq. Reactive Current Pri.	Primary positive sequence reactive current

Signal	Description	Signal	Description
Pos.Seq. Resistive Current p.u.	Positive sequence resistive current in per-unit values	I0x Residual Resistive Current Pri.	Primary residual resistive current I0x (I01, I02)
Pos.Seq. Reactive Current p.u.	Positive sequence reactive current in per-unit values	I0x Residual Reactive Current Pri.	Primary residual reactive current I0x (I01, I02)
I0x Residual Resistive Current p.u.	I0x residual resistive current in per-unit values (I01, I02)	ILx Resistive Current Sec.	Secondary resistive current ILx (IL1, IL2, IL3)
I0x Residual Reactive Current p.u.	I0x residual ractive current in per-unit values (I01, I02)	ILx Reactive Current Sec.	Secondary reactive current ILx (IL1, IL2, IL3)
ILx Resistive Current Pri.	Primary resistive current ILx (IL1, IL2, IL3)	I0x Residual Resistive Current Sec.	Secondary residual resistive current I0x (I01, I02)
ILx Reactive Current Pri.	Primary reactive current ILx (IL1, IL2, IL3)	I0x Residual Reactive Current Sec.	Secondary residual reactive current I0x (I01, I02)
Power, GYB, frequency			
Lx PF	Lx power factor (L1, L2, L3)	Curve x Input	Input of Curve x (1, 2, 3, 4)
POW1 3PH Apparent power (S)	Three-phase apparent power	Curve x Output	Output of Curve x (1, 2, 3, 4)
POW1 3PH Apparent power (S MVA)	Three-phase apparent power in megavolt-amperes	Enablefbasedfunctions(VT1)	Enable frequency-based functions
POW1 3PH Active power (P)	Three-phase active power	Track.sys.f.	Tracked system frequency
POW1 3PH Active power (P MW)	Three-phase active power in megawatts	Sampl.f. used	Used sample frequency
POW1 3PH Reactive power (Q)	Three-phase reactive power	Tr f CH x	Tracked frequency (channels A, B, C)
POW1 3PH Reactive power (Q MVar)	Three-phase reactive power in megavars	Alg f Fast	Fast frequency algorithm
POW1 3PH Tan(phi)	Three-phase tangent phi	Alg f avg	Average frequency algorithm
POW1 3PH Cos(phi)	Three-phase cosine phi	Frequency based protections blocked	When true ("1"), all frequency-based protections are blocked.
3PH PF	Three-phase power factor	f atm. Protections (when not measurable returns to nominal)	Frequency at the moment. If the system nominal is set to 50 Hz, this will show "50 Hz".
Neutral conductance G (Pri)	Primary neutral conductance	f atm. Display (when not measurable is 0 Hz)	Frequency at the moment. If the frequency is not measurable, this will show "0 Hz".
Neutral susceptance B (Pri)	Primary neutral susceptance	f meas qlty	Quality of tracked frequency
Neutral admittance Y (Pri)	Primary neutral admittance	f meas from	Indicates which of the three voltage or current channel frequencies is used by the relay.
Neutral admittance Y (Ang)	Neutral admittance angle	SS1.meas.frqs	Synchrocheck – the measured frequency from voltage channel 1

Signal	Description	Signal	Description
I01 Resistive component (Pri)	Primary resistive component I01	SS2.meas.frqs	Synchrocheck – the measured frequency from voltage channel 2
I01 Capacitive component (Pri)	Primary capacitive component I01	Enable f based functions	Status of this signal is active when frequency-based protection functions are enabled.

Table. 5.6.7 - 136. Digital recording channels – Binary signals.

Signal	Description	Signal	Description
Dlx	Digital input 1...11	Timer x Output	Output of Timer 1...10
Open/close control buttons	Active if buttons I or O in the unit's front panel are pressed.	Internal Relay Fault active	If the unit has an internal fault, this signal is active.
Status PushButton x On	Status of Push Button 1...12 is ON	(Protection, control and monitoring event signals)	(see the individual function description for the specific outputs)
Status PushButton x Off	Status of Push Button 1...12 is OFF	Always True/False	"Always false" is always "0". Always true is always "1".
Forced SG in use	Stage forcing in use	OUTx	Output contact statuses
SGx Active	Setting group 1...8 active	GOOSE INx	GOOSE input 1...64
Double Ethernet LinkA down	Double ethernet communication card link A connection is down.	GOOSE INx quality	Quality of GOOSE input 1...64
Double Ethernet LinkB down	Double ethernet communication card link B connection is down.	Logical Input x	Logical input 1...32
MBIO ModA Ch x Invalid	Channel 1...8 of MBIO Mod A is invalid	Logical Output x	Logical output 1...64
MBIO ModB Ch x Invalid	Channel 1...8 of MBIO Mod B is invalid	NTP sync alarm	If NTP time synchronization is lost, this signal will be active.
MBIO ModC Ch x Invalid	Channel 1...8 of MBIO Mod C is invalid	Ph.Rotating Logic control 0=A-B-C, 1=A-C-B	Phase rotating order at the moment. If true ("1") the phase order is reversed.

**NOTE!**

Digital channels are measured every 5 ms.

Recording settings and triggering

Disturbance recorder can be triggered manually or automatically by using the dedicated triggers. Every signal listed in "Digital recording channels" can be selected to trigger the recorder.

The device has a maximum limit of 100 for the number of recordings. Even when the recordings are very small, their number cannot exceed 100. The number of analog and digital channels together with the sample rate and the time setting affect the recording size. See calculation examples below in the section titled "Estimating the maximum length of total recording time".

Table. 5.6.7 - 137. Recorder control settings.

Name	Range	Step	Default	Description
Recorder enabled	0: Enabled 1: Disabled	-	0: Enabled	Enables and disables the disturbance recorder function.
Recorder status	0: Recorder ready 1: Recording triggered 2: Recording and storing 3: Storing recording 4: Recorder full 5: Wrong config	-	-	Indicates the status of recorder.
Clear record+	0...2 ³² -1	1	-	Clears selected recording. If "1" is inserted, first recording will be cleared from memory. If "10" is inserted, tenth (10th) recording will be cleared from memory.
Manual trigger	0: - 1: Trig	-	0: -	Triggers disturbance recording manually. This parameter will return back to "-" automatically.
Clear all records	0: - 1: Clear	-	0: -	Clears all disturbance recordings.
Clear newest record	0: - 1: Clear	-	0: -	Clears the newest stored disturbance recording.
Clear oldest record	0: - 1: Clear	-	0: -	Clears the oldest stored disturbance recording.
Max. number of recordings	0...100	1	-	Displays the maximum number of recordings that can be stored in the device's memory with settings currently in use. The maximum number of recordings can go up to 100.
Max. length of a recording	0.000...1800.000s	0.001s	-	Displays the maximum length of a single recording.
Max. location of the pre-trigger	0.000...1800.000s	0.001s	-	Displays the highest pre-triggering time that can be set with the settings currently in use.
Recordings in memory	0...100	1	-	Displays how many recordings are stored in the memory.

Table. 5.6.7 - 138. Recorder trigger setting.

Name	Description
Recorder trigger	Selects the trigger input(s). Clicking the "Edit" button brings up a pop-up window, and checking the boxes enable the selected triggers.

Table. 5.6.7 - 139. Recorder settings.

Name	Range	Step	Default	Description
Recording length	0.100...1800.000s	0.01s	1s	Sets the length of a recording.
Recording mode	0: FIFO 1: Keep olds	-	0: FIFO	Selects what happens when the memory is full. "FIFO" (= first in, first out) replaces the oldest stored recording with the latest one. "Keep olds" does not accept new recordings.

Name	Range	Step	Default	Description
Analog channel samples	0: 64s/c 1: 32s/c 2: 16s/c 3: 8s/c	-	0: 64s/c	Selects the sample rate of the disturbance recorder in samples per cycle. The samples are saved from the measured wave according to this setting.
Digital channel samples	5ms (fixed)	-	5 ms(fixed)	The fixed sample rate of the recorded digital channels.
Pretriggering time	0.2...30.0s	0.1s	0.2s	Sets the recording length before the trigger.
Analog recording CH1...CH20	0...8 freely selectable channels	-	-	Selects the analog channel for recording. Please see the list of all available analog channels in the section titled "Analog and digital recording channels".
Automatically get recordings	0: Disabled 1: Enabled	-	0: Disabled	<p>Enables and disables the automatic transfer of recordings. The recordings are taken from the relay's protection CPU and transferred to the relay's FTP directory in the communication CPU; the FTP client then automatically loads the recordings from the relay and transfers them further to the SCADA system.</p> <p>Please note that when this setting is enabled, all new disturbance recordings will be pushed to the FTP server of the relay. Up to six (6) recordings can be stored in the FTP at once. Once those six recordings have been retrieved and removed, more recordings will then be pushed to the FTP.</p> <p>When a recording has been sent to the FTP server of the relay, it is no longer accessible through setting tools <i>Disturbance recorder</i> → <i>Get DR files</i> command.</p>
Recorder digital channels	0...95 freely selectable channels	-	-	Selects the digital channel for recording. Please see the list of all available digital channels in the section titled "Analog and digital recording channels".

NOTE!

The disturbance recorder is not ready unless the "Max. length of a recording" parameter is showing some value other than zero. At least one trigger input has to be selected in the "Recorder Trigger" setting to fulfill this term.

Estimating the maximum length of total recording time

Once the disturbance recorder's settings have been made and loaded to the relay, the device automatically calculates and displays the total length of recordings. However, if the user wishes to confirm this calculation, they can do so with the following formula. Please note that the formula assumes there are no other files in the FTP that share the 64 MB space.

$$\frac{\text{Total sample reserve}}{(f_n * (Ch_{an} + 1) * SR) + (200 \text{ Hz} * Ch_{dig})}$$

Where:

- total sample reserve = the number of samples available in the FTP when no other files are saved; calculated by dividing the total number of available bytes by 4 bytes (=the size of one sample); e.g. 64 306 588 bytes/4 bytes = 16 076 647 samples.
- f_n = the nominal frequency (Hz).
- Ch_{an} = the number of analog channels recorded; "+ 1" stands for the time stamp for each recorded sample.
- SR = the selected sample rate (s/c).
- 200 Hz = the rate at which digital channels are always recorded, i.e. 5 ms.
- Ch_{dig} = the number of digital channels recorded.

For example, let us say the nominal frequency is 50 Hz, the selected sample rate is 64 s/c, nine (9) analog channels and two (2) digital channels record. The calculation is as follows:

$$\frac{16\,076\,647 \text{ samples}}{(50 \text{ Hz} * (9 + 1) * 64) + (200 \text{ Hz} * 2)} \approx 496 \text{ s}$$

Therefore, the maximum recording length in our example is approximately 496 seconds.

Application example

This chapter presents an application example of how to set the disturbance recorder and analyze its output. The recorder is configured by using the setting tool software or relay HMI, and the results are analyzed with the AQviewer software (is automatically downloaded and installed with AQtivate). Registered users can download the latest tools from the Arcteq website (arcteq.fi./downloads/).

In this example, we want the recordings to be made according to the following specifications:

- the recording length is 6.0 s
- the sample rate is 64 s/c (therefore, with a 50 Hz system frequency a sample is taken every 312.5 µs)
- the analog channels 1...8 are used
- digital channels are tracked every 5 ms
- the first activation of the overcurrent stage trip (I> TRIP) triggers the recorder
- the pre-triggering time is 5 (ie. how long is recorded before the I> TRIP signal) and the post-triggering time is 1 s

The image below shows how these settings are placed in the setting tool.

Figure. 5.6.7 - 94. Disturbance recorder settings.

Recorder Control

Recorder enabled: Enabled

Recorder status: Recorder ready

Clear record: 0

Manual Trigger: -

Clear all records: -

Clear newest record: -

Clear oldest record: -

Max amount of recordings: 61

Max length of recording: 414.44 s

Max location of pretrigger: 6 s

Recordings in memory: 18

Recorder Settings

Recording length: 6 s

Recording mode: FIFO

Analog channel samples: 64s/c

Digital channel samples: 5ms

Pre triggering time: 5 s

Analog Recording CH1: IL1

Analog Recording CH2: IL2

Analog Recording CH3: IL3

Analog Recording CH4: I01C

Analog Recording CH5: UL1(2)VT1

Analog Recording CH6: UL2(3)VT1

Analog Recording CH7: UL3(1)VT1

Analog Recording CH8: U0(SS)VT1

Analog Recording CH9: none

Analog Recording CH10: I02C

Analog Recording CH11: I02F

Analog Recording CH12: none

Analog Recording CH13: none

Analog Recording CH14: none

Analog Recording CH15: none

Analog Recording CH16: none

Analog Recording CH17: none

Analog Recording CH18: none

Analog Recording CH19: none

Analog Recording CH20: none

Auto. get recordings: Disabled

Rec.Digital Channels

Track.sys.f

↳ START (General)

↳ TRIP (General)

Edit

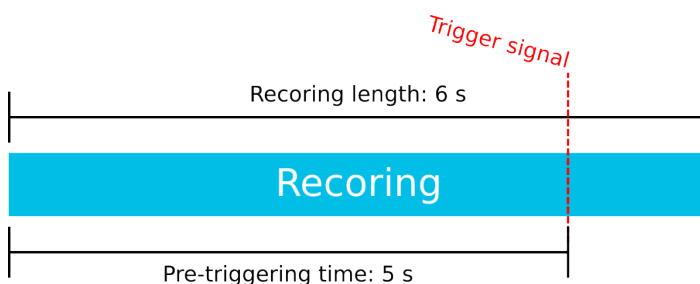
Recorder Trigger Set

Recorder Trigger

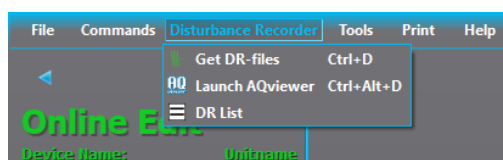
↳ TRIP (General)

Edit

Figure. 5.6.7 - 95. Effects of recording length and pre-triggering time signals. This example is based on the settings shown above.



When there is at least one recording in the device's memory, that recording can be analyzed by using the AQviewer software (see the image below). However, the recording must first be made accessible to AQviewer. The user can read it from the device's memory (*Disturbance recorder* → *Get DR-files*). Alternatively, the user can load the recordings individually (*Disturbance recorder* → *DR List*) from a folder in the PC's hard disk drive; the exact location of the folder is described in *Tools* → *Settings* → *DR path*.



The user can also launch the AQviewer software from the *Disturbance recorder* menu. AQviewer software instructions can be found in AQtivate 200 Instruction manual (arcteq.fi./downloads/).

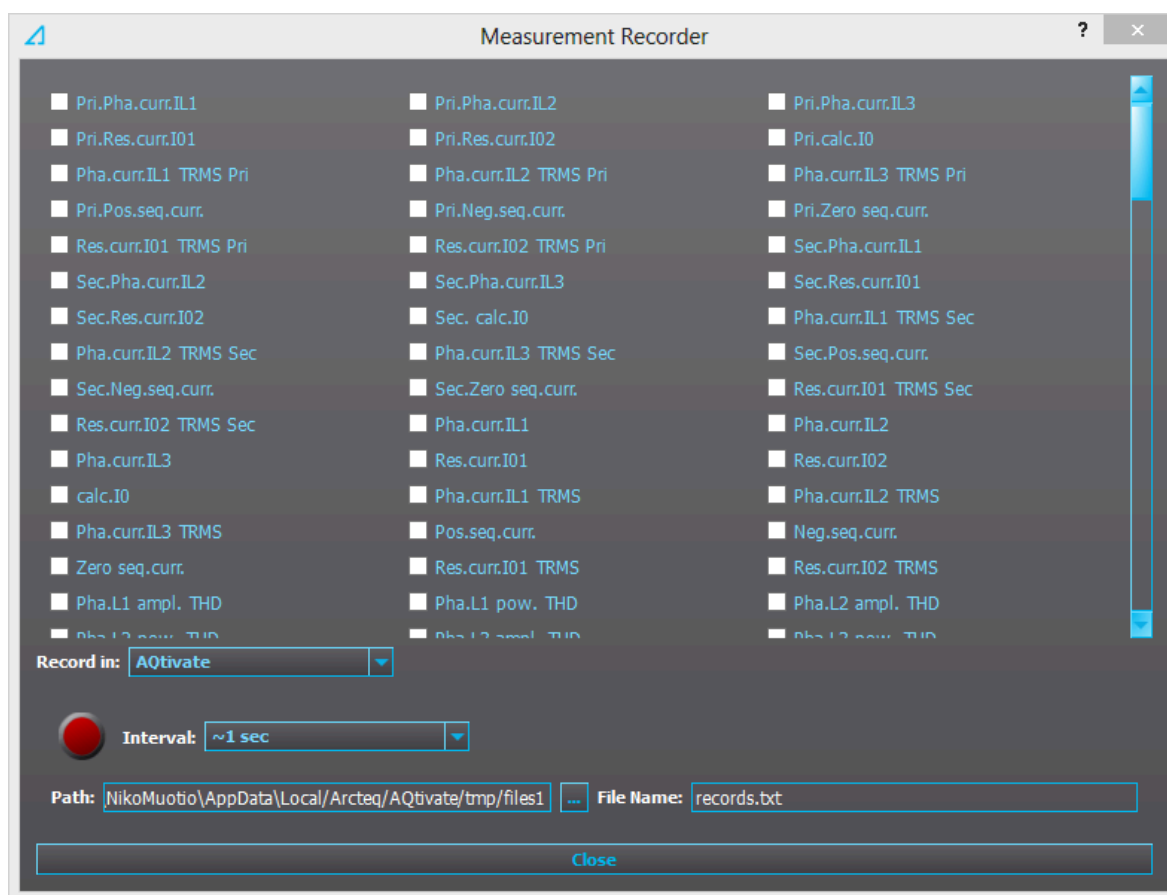
Events

The disturbance recorder function (abbreviated "DR" in event block names) generates events and registers from the status changes of the function: the recorder generates an event each time it is triggered (manually or by dedicated signals). Events cannot be masked off. The user can select which event messages are stored in the main event buffer: ON, OFF, or both.

Table. 5.6.7 - 140. Event messages.

Event block name	Event names
DR1	Recorder triggered ON
DR1	Recorder triggered OFF
DR1	Recorder memory cleared
DR1	Oldest record cleared
DR1	Recorder memory full ON
DR1	Recorder memory full OFF
DR1	Recording ON
DR1	Recording OFF
DR1	Storing recording ON
DR1	Storing recording OFF
DR1	Newest record cleared

5.6.8 Measurement recorder



Measurements can be recorded to a file with the measurement recorder. The chosen measurements are recorded at selected intervals. In the "Measurement recorder" window, the measurements the user wants to be recorded can be selected by checking their respective check boxes. In order for the measurement recorder to activate, a connection to a relay must be established via the setting tool software and its Live Edit mode must be enabled (see the AQtivate 200 manual for more information). Navigate to the measurement recorder through *Tools* → *Miscellaneous tools* → *Measurement recorder*. The recording interval can be changed from the "Interval" drop-down menu. From the "Record in" drop-down menu the user can also choose whether the measurements are recorded in the setting tool or in the relay.

If the recording is done in the setting tool, both the setting tool software and its Live Edit mode have to be activated. The user can change the recording file location by editing the "Path" field. File names can also be changed with the "File name" field. Hitting the "Record" button (the big red circle) starts the recorder. Please note that closing the "Measurement recorder" window does not stop the recording; that can only be done by hitting the "Stop" button (the big blue circle).

If the recording is done in the relay, only the recording interval needs to be set before recording can be started. The setting tool estimates the maximum recording time, which depends on the recording interval. When the measurement recorder is running, the measurements can be viewed in graph form with the AQtivate PRO software (see the image below).

Figure. 5.6.8 - 96. Measurement recorder values viewed with AQtivate PRO.

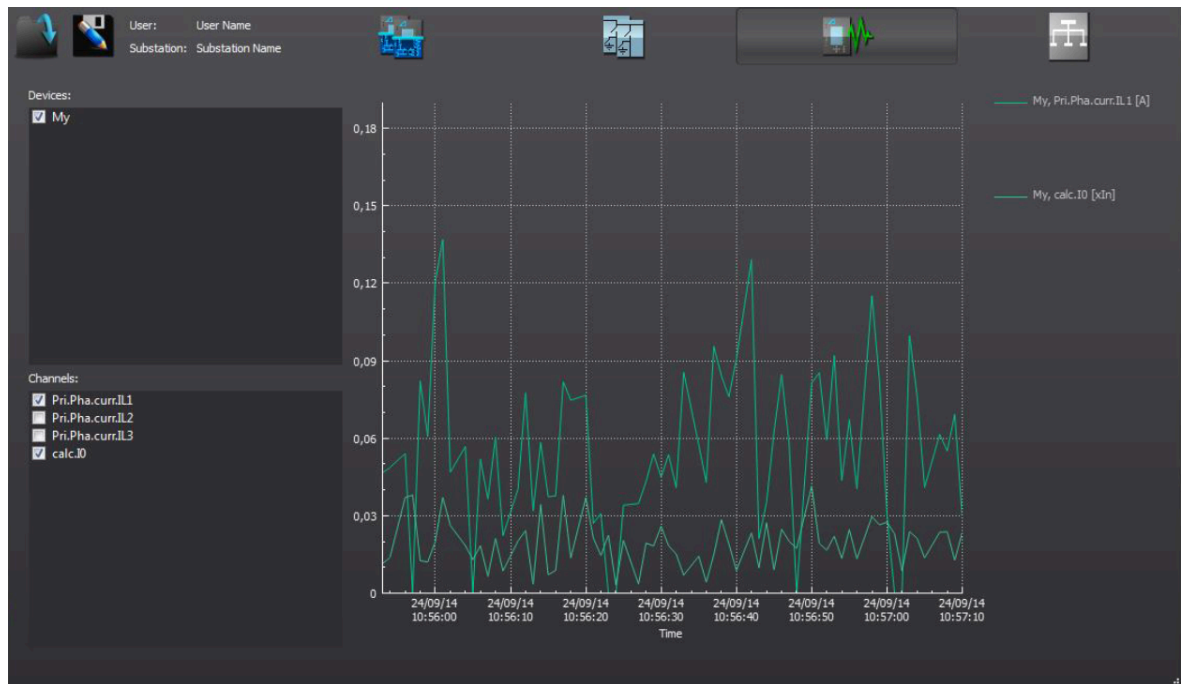


Table. 5.6.8 - 141. Available analog signals.

Current measurements	P-P Curr.I"L3	L1 Imp.React.Ind.E.Mvarh
Pri.Pha.Curr.IL1	P-P Curr.I"01	L1 Imp.React.Ind.E.kvarh
Pri.Pha.Curr.IL2	P-P Curr.I"02	L1 Exp/Imp React.Ind.E.bal.Mvarh
Pri.Pha.Curr.IL3	Pha.angle I"L1	L1 Exp/Imp React.Ind.E.bal.kvarh
Pri.Res.Curr.I01	Pha.angle I"L2	L2 Exp.Active Energy MWh
Pri.Res.Curr.I02	Pha.angle I"L3	L2 Exp.Active Energy kWh
Pri.Calc.I0	Res.Curr.angle I"01	L2 Imp.Active Energy MWh
Pha.Curr.IL1 TRMS Pri	Res.Curr.angle I"02	L2 Imp.Active Energy kWh
Pha.Curr.IL2 TRMS Pri	Calc.I"0.angle	L2 Exp/Imp Act. E balance MWh
Pha.Curr.IL3 TRMS Pri	I" Pos.Seq.Curr.angle	L2 Exp/Imp Act. E balance kWh
Pri.Pos.Seq.Curr.	I" Neg.Seq.Curr.angle	L2 Exp.React.Cap.E.Mvarh
Pri.Neg.Seq.Curr.	I" Zero.Seq.Curr.angle	L2 Exp.React.Cap.E.kvarh
Pri.Zero.Seq.Curr.	Voltage measurements	L2 Imp.React.Cap.E.Mvarh
Res.Curr.I01 TRMS Pri	U1Volt Pri	L2 Imp.React.Cap.E.kvarh
Res.Curr.I02 TRMS Pri	U2Volt Pri	L2 Exp/Imp React.Cap.E.bal.Mvarh
Sec.Pha.Curr.IL1	U3Volt Pri	L2 Exp/Imp React.Cap.E.bal.kvarh
Sec.Pha.Curr.IL2	U4Volt Pri	L2 Exp.React.Ind.E.Mvarh
Sec.Pha.Curr.IL3	U1Volt Pri TRMS	L2 Exp.React.Ind.E.kvarh
Sec.Res.Curr.I01	U2Volt Pri TRMS	L2 Imp.React.Ind.E.Mvarh
Sec.Res.Curr.I02	U3Volt Pri TRMS	L2 Imp.React.Ind.E.kvarh
Sec.Calc.I0	U4Volt Pri TRMS	L2 Exp/Imp React.Ind.E.bal.Mvarh
Pha.Curr.IL1 TRMS Sec	Pos.Seq.Volt.Pri	L2 Exp/Imp React.Ind.E.bal.kvarh

Pha.Curr.IL2 TRMS Sec	Neg.Seq.Volt.Pri	L3 Exp.Active Energy MWh
Pha.Curr.IL3 TRMS Sec	Zero.Seq.Volt.Pri	L3 Exp.Active Energy kWh
Sec.Pos.Seq.Curr.	U1Volt Sec	L3 Imp.Active Energy MWh
Sec.Neg.Seq.Curr.	U2Volt Sec	L3 Imp.Active Energy kWh
Sec.Zero.Seq.Curr.	U3Volt Sec	L3 Exp/Imp Act. E balance MWh
Res.Curr.I01 TRMS Sec	U4Volt Sec	L3 Exp/Imp Act. E balance kWh
Res.Curr.I02 TRMS Sec	U1Volt Sec TRMS	L3 Exp.React.Cap.E.Mvarh
Pha.Curr.IL1	U2Volt Sec TRMS	L3 Exp.React.Cap.E.kvarh
Pha.Curr.IL2	U3Volt Sec TRMS	L3 Imp.React.Cap.E.Mvarh
Pha.Curr.IL3	U4Volt Sec TRMS	L3 Imp.React.Cap.E.kvarh
Res.Curr.I01	Pos.Seq.Volt.Sec	L3 Exp/Imp React.Cap.E.bal.Mvarh
Res.Curr.I02	Neg.Seq.Volt.Sec	L3 Exp/Imp React.Cap.E.bal.kvarh
Calc.I0	Zero.Seq.Volt.Sec	L3 Exp.React.Ind.E.Mvarh
Pha.Curr.IL1 TRMS	U1Volt p.u.	L3 Exp.React.Ind.E.kvarh
Pha.Curr.IL2 TRMS	U2Volt p.u.	L3 Imp.React.Ind.E.Mvarh
Pha.Curr.IL3 TRMS	U3Volt p.u.	L3 Imp.React.Ind.E.kvarh
Pos.Seq.Curr.	U4Volt p.u.	L3 Exp/Imp React.Ind.E.bal.Mvarh
Neg.Seq.Curr.	U1Volt TRMS p.u.	L3 Exp/Imp React.Ind.E.bal.kvarh
Zero.Seq.Curr.	U2Volt TRMS p.u.	Exp.Active Energy MWh
Res.Curr.I01 TRMS	U3Volt p.u.	Exp.Active Energy kWh
Res.Curr.I02 TRMS	U4Volt p.u.	Imp.Active Energy MWh
Pha.L1 ampl. THD	Pos.Seq.Volt. p.u.	Imp.Active Energy kWh
Pha.L2 ampl. THD	Neg.Seq.Volt. p.u.	Exp/Imp Act. E balance MWh
Pha.L3 ampl. THD	Zero.Seq.Volt. p.u.	Exp/Imp Act. E balance kWh
Pha.L1 pow. THD	U1Volt Angle	Exp.React.Cap.E.Mvarh
Pha.L2 pow. THD	U2Volt Angle	Exp.React.Cap.E.kvarh
Pha.L3 pow. THD	U3Volt Angle	Imp.React.Cap.E.Mvarh
Res.I01 ampl. THD	U4Volt Angle	Imp.React.Cap.E.kvarh
Res.I01 pow. THD	Pos.Seq.Volt. Angle	Exp/Imp React.Cap.E.bal.Mvarh
Res.I02 ampl. THD	Neg.Seq.Volt. Angle	Exp/Imp React.Cap.E.bal.kvarh
Res.I02 pow. THD	Zero.Seq.Volt. Angle	Exp.React.Ind.E.Mvarh
P-P Curr.IL1	System Volt UL12 mag	Exp.React.Ind.E.kvarh
P-P Curr.IL2	System Volt UL12 mag (kV)	Imp.React.Ind.E.Mvarh
P-P Curr.IL3	System Volt UL23 mag	Imp.React.Ind.E.kvarh
P-P Curr.I01	System Volt UL23 mag (kV)	Exp/Imp React.Ind.E.bal.Mvarh
P-P Curr.I02	System Volt UL31 mag	Exp/Imp React.Ind.E.bal.kvarh
Pha.angle IL1	System Volt UL31 mag (kV)	Other measurements
Pha.angle IL2	System Volt UL1 mag	TM> Trip expect mode
Pha.angle IL3	System Volt UL1 mag (kV)	TM> Time to 100% T

Res.Curr.angle I01	System Volt UL2 mag	TM> Reference T curr.
Res.Curr.angle I02	System Volt UL2 mag (kV)	TM> Active meas curr.
Calc.I0.angle	System Volt UL3 mag	TM> T est.with act. curr.
Pos.Seq.Curr.angle	System Volt UL3 mag (kV)	TM> T at the moment
Neg.Seq.Curr.angle	System Volt U0 mag	TM> Max.Temp.Rise All.
Zero.Seq.Curr.angle	System Volt U0 mag (kV)	TM> Temp.Rise atm.
Pri.Pha.Curr.I"L1	System Volt U1 mag	TM> Hot Spot estimate
Pri.Pha.Curr.I"L2	System Volt U1 mag (kV)	TM> Hot Spot Max. All
Pri.Pha.Curr.I"L3	System Volt U2 mag	TM> Used k for amb.temp
Pri.Res.Curr.I"01	System Volt U2 mag (kV)	TM> Trip delay remaining
Pri.Res.Curr.I"02	System Volt U3 mag	TM> Alarm 1 time to rel.
Pri.Calc.I"0	System Volt U3 mag (kV)	TM> Alarm 2 time to rel.
Pha.Curr.I"L1 TRMS Pri	System Volt U4 mag	TM> Inhibit time to rel.
Pha.Curr.I"L2 TRMS Pri	System Volt U4 mag (kV)	TM> Trip time to rel.
Pha.Curr.I"L3 TRMS Pri	System Volt UL12 ang	S1 Measurement
I" Pri.Pos.Seq.Curr.	System Volt UL23 ang	S2 Measurement
I" Pri.Neg.Seq.Curr.	System Volt UL31 ang	S3 Measurement
I" Pri.Zero.Seq.Curr.	System Volt UL1 ang	S4 Measurement
Res.Curr.I"01 TRMS Pri	System Volt UL2 ang	S5 Measurement
Res.Curr.I"02 TRMS Pri	System Volt UL3 ang	S6 Measurement
Sec.Pha.Curr.I"L1	System Volt U0 ang	S7 Measurement
Sec.Pha.Curr.I"L2	System Volt U1 ang	S8 Measurement
Sec.Pha.Curr.I"L3	System Volt U2 ang	S9 Measurement
Sec.Res.Curr.I"01	System Volt U3 ang	S10 Measurement
Sec.Res.Curr.I"02	System Volt U4 ang	S11 Measurement
Sec.Calc.I"0	Power measurements	S12 Measurement
Pha.Curr.I"L1 TRMS Sec	L1 Apparent Power (S)	Sys.meas.frqs
Pha.Curr.I"L2 TRMS Sec	L1 Active Power (P)	f atm.
Pha.Curr.I"L3 TRMS Sec	L1 Reactive Power (Q)	f meas from
I" Sec.Pos.Seq.Curr.	L1 Tan(phi)	SS1.meas.frqs
I" Sec.Neg.Seq.Curr.	L1 Cos(phi)	SS1f meas from
I" Sec.Zero.Seq.Curr.	L2 Apparent Power (S)	SS2 meas.frqs
Res.Curr.I"01 TRMS Sec	L2 Active Power (P)	SS2f meas from
Res.Curr.I"02 TRMS Sec	L2 Reactive Power (Q)	L1 Bias current
Pha.Curr.I"L1	L2 Tan(phi)	L1 Diff current
Pha.Curr.I"L2	L2 Cos(phi)	L1 Char current
Pha.Curr.I"L3	L3 Apparent Power (S)	L2 Bias current
Res.Curr.I"01	L3 Active Power (P)	L2 Diff current
Res.Curr.I"02	L3 Reactive Power (Q)	L2 Char current

Calc.I"0	L3 Tan(phi)	L3 Bias current
Pha.Curr.I"L1 TRMS	L3 Cos(phi)	L3 Diff current
Pha.Curr.I"L2 TRMS	3PH Apparent Power (S)	L3 Char current
Pha.Curr.I"L3 TRMS	3PH Active Power (P)	HV I0d> Bias current
I" Pos.Seq.Curr.	3PH Reactive Power (Q)	HV I0d> Diff current
I" Neg.Seq.Curr.	3PH Tan(phi)	HV I0d> Char current
I" Zero.Seq.Curr.	3PH Cos(phi)	LV I0d> Bias current
Res.Curr.I"01 TRMS	Energy measurements	LV I0d> Diff current
Res.Curr.I"02 TRMS	L1 Exp.Active Energy MWh	LV I0d> Char current
Pha.IL"1 ampl. THD	L1 Exp.Active Energy kWh	Curve1 Input
Pha.IL"2 ampl. THD	L1 Imp.Active Energy MWh	Curve1 Output
Pha.IL"3 ampl. THD	L1 Imp.Active Energy kWh	Curve2 Input
Pha.IL"1 pow. THD	L1 Exp/Imp Act. E balance MWh	Curve2 Output
Pha.IL"2 pow. THD	L1 Exp/Imp Act. E balance kWh	Curve3 Input
Pha.IL"3 pow. THD	L1 Exp.React.Cap.E.Mvarh	Curve3 Output
Res.I"01 ampl. THD	L1 Exp.React.Cap.E.kvarh	Curve4 Input
Res.I"01 pow. THD	L1 Imp.React.Cap.E.Mvarh	Curve4 Output
Res.I"02 ampl. THD	L1 Imp.React.Cap.E.kvarh	Control mode
Res.I"02 pow. THD	L1 Exp/Imp React.Cap.E.bal.Mvarh	Motor status
P-P Curr.I"L1	L1 Exp/Imp React.Cap.E.bal.kvarh	Active setting group
P-P Curr.I"L2	L1 Exp.React.Ind.E.Mvarh	
	L1 Exp.React.Ind.E.kvarh	

5.6.9 Measurement value recorder

The measurement value recorder function records the value of the selected magnitudes at the time of a pre-defined trigger signal. A typical application is the recording of fault currents or voltages at the time of the breaker trips; it can also be used to record the values from any trigger signal set by the user. The user can select whether the function records per-unit values or primary values. Additionally, the user can set the function to record overcurrent fault types or voltage fault types. The function operates instantly from the trigger signal.

The measurement value recorder function has an integrated fault display which shows the current fault values when the tripped by one of the following functions:

- I> (non-directional overcurrent)
- I2> (current unbalance)
- Idir> (directional overcurrent)
- I0> (non-directional earth fault)
- I0dir> (directional earth fault)
- f<(underfrequency)
- f> (overfrequency)
- U< (undervoltage)
- U> (overvoltage)
- U1/U2 >/< (sequence voltage)
- U0> (residual voltage)
- P> (over power)

- P< (under power)
- Prev> (reverse power)
- T> (thermal overload)

Measured input

The function block uses analog current and voltage measurement values. Based on these values, the relay calculates the primary and secondary values of currents, voltages, powers, and impedances as well as other values.

The user can set up to eight (8) magnitudes to be recorded when the function is triggered. An overcurrent fault type, a voltage fault type, and a tripped stage can be recorded and reported straight to SCADA.

NOTE!



The available measurement values depend on the relay type. If only current analog measurements are available, the recorder can solely use signals which only use current. The same applies, if only voltage analog measurements are available.

Currents	Description
IL1 (ff), IL2 (ff), IL3 (ff), IO1 (ff), IO2 (ff)	The fundamental frequency current measurement values (RMS) of phase currents and of residual currents.
IL1TRMS, IL2TRMS, IL3TRMS, IO1TRMS, IO2TRMS	The TRMS current measurement values of phase currents and of residual currents.
IL1,2,3 & IO1/IO2 2 nd h., 3 rd h., 4 th h., 5 th h., 7 th h., 9 th h., 11 th h., 13 th h., 15 th h., 17 th h., 19 th h.	The magnitudes of phase current components: Fundamental, 2 nd harmonic, 3 rd harmonic, 4 th harmonic, 5 th harmonic 7 th , harmonic 9 th , harmonic 11 th , harmonic 13 th , harmonic 15 th , harmonic 17 th , harmonic 19 th harmonic current.
I1, I2, IOZ	The positive sequence current, the negative sequence current and the zero sequence current.
IOCalcMag	The residual current calculated from phase currents.
IL1Ang, IL2Ang, IL3Ang, IO1Ang, IO2Ang, IOCalcAng, I1Ang, I2Ang	The angles of each measured current.
Voltages	Description
UL1Mag, UL2Mag, UL3Mag, UL12Mag, UL23Mag, UL31Mag U0Mag, U0CalcMag	The magnitudes of phase voltages, of phase-to-phase voltages, and of residual voltages.
U1 Pos.seq V mag, U2 Neg.seq V mag	The positive sequence voltage and the negative sequence voltage.
UL1Ang, UL2Ang, UL3Ang, UL12Ang, UL23Ang, UL31Ang U0Ang, U0CalcAng	The angles of phase voltages, of phase-to-phase voltages, and of residual voltages.
U1 Pos.seq V Ang, U2 Neg.seq V Ang	The positive sequence angle and the negative sequence angle.
Powers	Description
S3PH, P3PH, Q3PH	The three-phase apparent, active and reactive powers.
SL1, SL2, SL3, PL1, PL2, PL3, QL1, QL2, QL3	The phase apparent, active and reactive powers.
tanfi3PH, tanfiL1, tanfiL2, tanfiL3	The tan (φ) of three-phase powers and phase powers.

Currents	Description
cosfi3PH, cosfiL1, cosfiL2, cosfiL3	The cos (φ) of three-phase powers and phase powers.
Impedances and admittances	Description
RL12, RL23, RL31 XL12, XL23, XL31, RL1, RL2, RL3 XL1, XL2, XL3 Z12, Z23, Z31 ZL1, ZL2, ZL3	The phase-to-phase and phase-to-neutral resistances, reactances and impedances.
Z12Ang, Z23Ang, Z31Ang, ZL1Ang, ZL2Ang, ZL3Ang	The phase-to-phase and phase-to-neutral impedance angles.
Rseq, Xseq, Zseq RseqAng, XseqAng, ZseqAng	The positive sequence resistance, reactance and impedance values and angles.
GL1, GL2, GL3, G0 BL1, BL2, BL3, B0 YL1, YL2, YL3, Y0	The conductances, susceptances and admittances.
YL1angle, YL2angle, YL3angle Y0angle	The admittance angles.
Others	Description
System f.	The tracking frequency in use at that moment.
Ref f1	The reference frequency 1.
Ref f2	The reference frequency 2.
M thermal T	The motor thermal temperature.
F thermal T	The feeder thermal temperature.
T thermal T	The transformer thermal temperature.
RTD meas 1...16	The RTD measurement channels 1...16.
Ext RTD meas 1...8	The external RTD measurement channels 1...8 (ADAM module).

Reported values

When triggered, the function holds the recorded values of up to eight channels, as set. In addition to this tripped stage, the overcurrent fault type and the voltage fault types are reported to SCADA.

Table. 5.6.9 - 142. Reported values.

Name	Range	Step	Description
Tripped stage	0: - 1: I> Trip 2: I>> Trip 3: I>>> Trip 4: I>>>> Trip 5: IDir> Trip 6: IDir>> Trip 7: IDir>>> Trip 8: IDir>>>> Trip 9: U> Trip 10: U>> Trip 11: U>>> Trip 12: U>>>> Trip 13: U< Trip 14: U<< Trip 15: U<<< Trip 16: U<<<< Trip 17: IO> TRIP 18: IO>> Trip 19: IO>>> Trip 20: IO>>>> Trip 21: IODir> Trip 22: IODir>> Trip 23: IODir>>> Trip 24: IODir>>>> Trip 25: f> Trip 26: f>> Trip 27: f>>> Trip 28: f>>>> Trip 29: f< Trip 30: f<< Trip 31: f<<< Trip 32: f<<<< Trip 33: P> Trip 34: P< Trip 35: Prev> Trip 36: T> Trip 37: I2> Trip 38: I2>> Trip 39: I2>>> Trip 40: I2>>>> Trip 41: U1/2 > Trip 42: U1/2 >> Trip 43: U1/2 >>> Trip 44: U1/2 >>>> Trip 45: U0> Trip 46: U0>> Trip 47: U0>>> Trip 48: U0>>>> Trip	-	The tripped stage.
Overcurrent fault type	0: - 1: A-G 2: B-G 3: A-B 4: C-G 5: A-C 6: B-C 7: A-B-C	-	The overcurrent fault type.

Name	Range	Step	Description
Voltage fault type	0: - 1: A(AB) 2: B(BC) 3: A-B(AB-BC) 4: C(CA) 5: A-C(AB-CA) 6: B-C(BC-CA) 7: A-B-C 8: - 9: Overfrequency 10: Underfrequency 11: Overpower 12: Underpower 13: Reversepower 14: Thermal overload 15: Unbalance 16: Harmonic overcurrent 17: Residual overvoltage	-	The voltage fault type.
Magnitude 1...8	0.000...1800.000 A/V/p.u.	0.001 A/V/p.u.	The recorded value in one of the eight channels.

Events

The measurement value recorder function (abbreviated "VREC" in event block names) generates events from the function triggers. The user can select which event messages are stored in the main event buffer: ON, OFF, or both.

Table. 5.6.9 - 143. Event messages.

Event block name	Event name
VREC1	Recorder triggered ON
VREC1	Recorder triggered OFF

5.7 Programmable stage (PGx>/<; 99)

The programmable stage is a stage that the user can program to create more advanced applications, either as an individual stage or together with programmable logic. The relay has ten programmable stages, and each can be set to follow one to three analog measurements. The programmable stages have three available pick up terms options: overX, underX and rate-of-change of the selected signal. Each stage includes a definite time delay to trip after a pick-up has been triggered.

The programmable stage cycle time is 5 ms. The pick-up delay depends on which analog signal is used as well as its refresh rate (typically under a cycle in a 50 Hz system).

The number of programmable stages to be used is set in the *INFO* tab. When this function has been set as "Activated", the number of programmable stages can be set anywhere between one (1) and ten (10) depending on how many the application needs. In the image below, the number of programmable stages have been set to two which makes PS1 and PS2 to appear. Inactive stages are hidden until they are activated.

Please note that setting the number of available stages does not activate those stages, as they also need to be enabled individually with the *PSx >/< Enabled* parameter. When enabled an active stage shows its current state (condition), the expected operating time and the time remaining to trip under the activation parameters. If a stage is not active the *PSx >/< condition* parameter will merely display "Disabled".

The function's outputs are START, TRIP and BLOCKED signals. The programmable stage function uses a total of eight (8) separate setting groups which can be selected from one common source.

The function can operate on instant or time-delayed mode. Definite time (DT) delay can be selected in the In time-delayed mode.

The inputs for the function are the following:

- operating mode selections
- setting parameters
- digital inputs and logic signals
- measured and pre-processed magnitudes.

The function's outputs are START, TRIP and BLOCKED signals which can be used for direct I/O controlling and user logic programming. The function generates general time-stamped ON/OFF events to the common event buffer from each of the three (3) output signals. In the instant operating mode the function outputs START and TRIP events simultaneously with an equivalent time stamp. The time stamp resolution is 1 ms. The function also provides a resettable cumulative counter for the START, TRIP and BLOCKED events.

General settings

The following general settings define the general behavior of the function. These settings are static i.e. it is not possible to change them by editing the setting group.

Table. 5.7 - 144. General settings of the function.

Name	Range	Description
PSx >/< LN mode	1: On 2: Blocked 3: Test 4: Test/Blocked 5: Off	Set mode of PGS block. This parameter is visible only when <i>Allow setting of individual LN mode</i> is enabled in <i>General</i> menu.
PSx >/< LN behaviour	1: On 2: Blocked 3: Test 4: Test/Blocked 5: Off	Displays the mode of PGS block. This parameter is visible only when <i>Allow setting of individual LN mode</i> is enabled in <i>General</i> menu.
PSx >/< Available stages	1...10	Defines the available amount of stages.
PSx >/< Enabled	0: Disabled 1: Enabled	Enables the stage.
PSx >/< Force status to	0: Normal 1: Start 2: Trip 3: Blocked	Force the status of the function. Visible only when <i>Enable stage forcing</i> parameter is enabled in <i>General</i> menu.
PSx >/< Measurement setting	0: One magnitude comp 1: Two magnitude comp 2: Three magnitude comp	Defines how many measurement magnitudes are used by the stage.
PSx >/< Magnitude handling ("Two magnitude comp" selected)	0: Mag1 x Mag2	Multiplies Signal 1 by Signal 2. The comparison uses the product of this calculation.
	1: Mag1 / Mag2	Divides Signal 1 by Signal 2. The comparison uses the product of this calculation.
	2: Max (Mag1, Mag2)	The bigger value of the chosen signals is used in the comparison.
	3: Min (Mag1, Mag2)	The smaller value of the chosen signals is used in the comparison.

Name	Range	Description
	4: Mag1 OR Mag2	Either of the chosen signals has to fulfill the pick-up condition. Both signals have their own pick-up setting.
	5: Mag1 AND Mag2	Both of the chosen signals have to fulfill the pick-up condition. Both signals have their own pick-up setting.
	6: Mag1 – Mag2	Subtracts Signal 2 from Signal 1. The comparison uses the product of this calculation.
PSx >/< Magnitude handling ("Three magnitude comp" selected)	0: Mag1 x Mag2 x Mag3	Multiplies Signals 1, 2 and 3. The comparison uses the product of this calculation.
	1: Max (Mag1, Mag2, Mag3);	The biggest value of the chosen signals is used in the comparison.
	2: Min (Mag1, Mag2, Mag3)	The smallest value of the chosen signals is used in the comparison.
	3: Mag1 OR Mag2 OR Mag3	Any of the signals fulfills the pick-up condition. Each signal has their own pick-up setting.
	4: Mag1 AND Mag2 AND Mag3	All of the signals need to fulfill the pick-up condition. Each signal has their own pick-up setting.
	5: (Mag1 OR Mag2) AND Mag3	Signals 1 OR 2 AND 3 need to fulfill the pick-up condition. Each signal has their own pick-up setting.
PSx Magnitude selection	0: Currents 1: Voltages 2: Powers 3: Impedances and admittances 4: Others	Defines the measurement type used by the stage
PSx MagnitudeX	See table below.	Defines the measurement used by the stage. Available parameters depend on selected measurement type.
PSx MagnitudeX multiplier	-5 000 000...5 000 000	Multiplies the selected measurement. 1 by default (no multiplication). See section "Magnitude multiplier" for more information.

Analog values

The numerous analog signals have been divided into categories to help the user find the desired value.

Table. 5.7 - 145. Phase and residual current measurements (IL1, IL2, IL3, Io1 and Io2)

Name	Description
ILx ff (p.u.)	Fundamental frequency RMS value (in p.u.)
ILx 2 nd h.	ILx 2 nd harmonic value (in p.u.)
ILx 3 rd h.	ILx 3 rd harmonic value (in p.u.)
ILx 4 th h.	ILx 4 th harmonic value (in p.u.)
ILx 5 th h.	ILx 5 th harmonic value (in p.u.)
ILx 7 th h.	ILx 7 th harmonic value (in p.u.)
ILx 9 th h.	ILx 9 th harmonic value (in p.u.)
ILx 11 th h.	ILx 11 th harmonic value (in p.u.)
ILx 13 th h.	ILx 13 th harmonic value (in p.u.)
ILx 15 th h.	ILx 15 th harmonic value (in p.u.)

Name	Description
ILx 17 th h.	ILx 17 nd harmonic value (in p.u.)
ILx 19 th h.	ILx 19 nd harmonic value (in p.u.)
ILx TRMS	ILx TRMS value (in p.u.)
ILx Ang	ILx Angle (degrees)

Table. 5.7 - 146. Other current measurements

Name	Description
I0Z Mag	Zero sequence current value (in p.u.)
I0CALC Mag	Calculated I0 value (in p.u.)
I1 Mag	Positive sequence current value (in p.u.)
I2 Mag	Negative sequence current value (in p.u.)
I0CALC Ang	Angle of calculated residual current (degrees)
I1 Ang	Angle of positive sequence current (degrees)
I2 Ang	Angle of negative sequence current (degrees)
I01ResP	I01 primary current of a current-resistive component
I01CapP	I01 primary current of a current-capacitive component
I01ResS	I01 secondary current of a current-resistive component
I01CapS	I01 secondary current of a current-capacitive component
I02ResP	I02 primary current of a current-resistive component
I02CapP	I02 primary current of a current-capacitive component
I02ResS	I02 secondary current of a current-resistive component
I02CapS	I02 secondary current of a current-capacitive component

Table. 5.7 - 147. Voltage measurements

Name	Description
UL12Mag	UL12 Primary voltage V
UL23Mag	UL23 Primary voltage V
UL31Mag	UL31 Primary voltage V
UL1Mag	UL1 Primary voltage V
UL2Mag	UL2 Primary voltage V
UL3Mag	UL3 Primary voltage V
UL12Ang	UL12 angle (degrees)
UL23Ang	UL23 angle (degrees)
UL31Ang	UL31 angle (degrees)
UL1Ang	UL1 angle (degrees)
UL2Ang	UL2 angle (degrees)
UL3Ang	UL3 angle (degrees)
U0Ang	UL0 angle (degrees)
U0CalcMag	Calculated residual voltage

Name	Description
U1 pos.seq.V Mag	Positive sequence voltage
U2 neg.seq.V Mag	Negative sequence voltage
U0CalcAng	Calculated residual voltage angle (degrees)
U1 pos.seq.V Ang	Positive sequence voltage angle (degrees)
U2 neg.seq.V Ang	Negative sequence voltage angle (degrees)

Table. 5.7 - 148. Power measurements

Name	Description
S3PH	Three-phase apparent power S (kVA)
P3PH	Three-phase active power P (kW)
Q3PH	Three-phase reactive power Q (kvar)
tanfi3PH	Three-phase active power direction
cosfi3PH	Three-phase reactive power direction
SLx	Phase apparent power L1 / L2 / L3 S (kVA)
PLx	Phase active power L1 / L2 / L3 P (kW)
QLx	Phase reactive power L1 / L2 / L3 Q (kVar)
tanfiLx	Phase active power direction L1 / L2 / L3
cosfiLx	Phase reactive power direction L1 / L2 / L3

Table. 5.7 - 149. Phase-to-phase and phase-to-neutral impedances, resistances and reactances

Name	Description
RLxPri	Resistance R L12, L23, L31, L1, L2, L3 primary (Ω)
XLxPri	Reactance X L12, L23, L31, L1, L2, L3 primary (Ω)
ZLxPri	Impedance Z L12, L23, L31, L1, L2, L3 primary (Ω)
RLxSec	Resistance R L12, L23, L31, L1, L2, L3 secondary (Ω)
XLxSec	Reactance X L12, L23, L31, L1, L2, L3 secondary (Ω)
ZLxSec	Impedance Z L12, L23, L31, L1, L2, L3 secondary (Ω)
ZLxAngle	Impedance Z L12, L23, L31, L1, L2, L3 angle

Table. 5.7 - 150. Other impedances, resistances and reactances

Name	Description
RSeqPri	Positive Resistance R primary (Ω)
XSeqPri	Positive Reactance X primary (Ω)
RSeqSec	Positive Resistance R secondary (Ω)
XSeqSec	Positive Reactance X secondary (Ω)
ZSeqPri	Positive Impedance Z primary (Ω)
ZSeqSec	Positive Impedance Z secondary (Ω)
ZSeqAngle	Positive Impedance Z angle

Table. 5.7 - 151. Conductances, susceptances and admittances (L1, L2, L3)

Name	Description
GLxPri	Conductance G L1, L2, L3 primary (mS)
BLxPri	Susceptance B L1, L2, L3 primary (mS)
YLxPriMag	Admittance Y L1, L2, L3 primary (mS)
GLxSec	Conductance G L1, L2, L3 secondary (mS)
BLxSec	Susceptance B L1, L2, L3 secondary (mS)
YLxSecMag	Admittance Y L1, L2, L3 secondary (mS)
YLxAngle	Admittance Y L1, L2, L3 angle (degrees)

Table. 5.7 - 152. Other conductances, susceptances and admittances

Name	Description
G0Pri	Conductance G0 primary (mS)
B0Pri	Susceptance B0 primary (mS)
G0Sec	Conductance G0 secondary (mS)
B0Sec	Susceptance B0 secondary (mS)
Y0Pri	Admittance Y0 primary (mS)
Y0Sec	Admittance Y0 secondary (mS)
Y0Angle	Admittance Y0 angle

Table. 5.7 - 153. Other measurements

Name	Description
System f.	System frequency
Ref f1	Reference frequency 1
Ref f2	Reference frequency 2
M Thermal T	Motor thermal temperature
F Thermal T	Feeder thermal temperature
T Thermal T	Transformer thermal temperature
RTD meas 1...16	RTD measurement channels 1...16
Ext RTD meas 1...8	External RTD measurement channels 1...8 (ADAM)
mA input 7,8,15,16	mA input channels 7, 8, 15, 16
ASC 1...4	Analog scaled curves 1...4

Magnitude multiplier

Programmable stages can be set to follow one, two or three analog measurements with the *PSx >/< Measurement setting* parameter. The user must choose a measurement signal value to be compared to the set value, and possibly also set a scaling for the signal. The image below is an example of scaling: a primary neutral voltage has been scaled to a percentage value for easier handling when setting up the comparator.

The scaling factor was calculated by taking the inverse value of a 20 kV system:

$$k = \frac{1}{20\,000\text{ V}/\sqrt{3}} = 0.008\,66$$

When this multiplier is in use, the full earth fault neutral voltage is 11 547 V primary which is then multiplied with the above-calculated scaling factor, inverting the final result to 100%. This way a pre-processed signal is easier to set, although it is also possible to just use the scaling factor of 1.0 and set the desired pick-up limit as the primary voltage. Similarly, any chosen measurement value can be scaled to the desired form.

Read-only parameters

The relay's *Info* page displays useful, real-time information on the state of the protection function. It is accessed either through the relay's HMI display, or through the setting tool software when it is connected to the relay and its Live Edit mode is active.

Table. 5.7 - 154. Information displayed by the function.

Name	Range	Description
PSx >/< LN behaviour	1: On 2: Blocked 3: Test 4: Test/Blocked 5: Off	Displays the mode of PGS block. This parameter is visible only when <i>Allow setting of individual LN mode</i> is enabled in <i>General</i> menu.
Condition	0: Normal 1: Start 2: Trip 3: Blocked	Displays status of the function.
Expected operating time	-1800.000...1800.000s	Displays the expected operating time when a fault occurs.
Time remaining to trip	0.000...1800.000s	When the function has detected a fault and counts down time towards a trip, this displays how much time is left before tripping occurs.
PSx Scaled magnitude X	-5 000 000...5 000 000	Displays measurement value after multiplying it the value set to <i>PSx Magnitude multiplier</i> .
PSx >/< MeasMag1/ MagSet1 at the moment	-5 000 000...5 000 000	The ratio between measured magnitude and the pick-up setting.
PSx >/< MeasMag2/ MagSet2 at the moment	-5 000 000...5 000 000	The ratio between measured magnitude and the pick-up setting.
PSx >/< MeasMag3/ MagSet3 at the moment	-5 000 000...5 000 000	The ratio between measured magnitude and the pick-up setting.
PSx >/< CalcMeasMag/ MagSet at the moment	-5 000 000...5 000 000	The ratio between calculated magnitude and the pick-up setting.

Pick-up

The *Pick-up setting Mag* setting parameter controls the pick-up of the PGx>/< function. This defines the maximum or minimum allowed measured magnitude before action from the function. The function constantly calculates the ratio between the set and the measured magnitudes. The user can set the reset hysteresis in the function (by default 3 %). It is always relative to the *Pick-up setting Mag* value.

Table. 5.7 - 155. Pick-up settings.

Name	Range	Step	Default	Description
PS# Pick-up term Mag#	0: Over > 1: Over (abs) > 2: Under < 3: Under (abs) < 4: Delta set (%) +/- > 5: Delta abs (%) > 6: Delta +/- measval 7: Delta abs measval	-	0: Over	Comparator mode for the magnitude. See "Comparator modes" section below for more information.
PS# Pick-up setting Mag#/calc >/<	-5 000 000.0000...5 000 000.0000	0.0001	0.01	Pick-up magnitude
PS# Setting hysteresis Mag#	0.0000...50.0000%	0.0001%	3%	Setting hysteresis
Definite operating time delay	0.000...1800.000s	0.005s	0.04s	Delay setting
Release time delays	0.000...1800.000s	0.005s	0.06s	Pick-up release delay

The pick-up activation of the function is not directly equal to the START signal generation of the function. The START signal is allowed if the blocking condition is not active.

Comparator modes

When setting the comparators, the user must first choose a comparator mode.

Table. 5.7 - 156. Comparator modes

Mode	Description
0: Over >	Greater than. If the measured signal is greater than the set pick-up level, the comparison condition is fulfilled.
1: Over (abs) >	Greater than (absolute). If the absolute value of the measured signal is greater than the set pick-up level, the comparison condition is fulfilled.
2: Under <	Less than. If the measured signal is less than the set pick-up level, the comparison condition is fulfilled. The user can also set a blocking limit: the comparison is not active when the measured value is less than the set blocking limit.
3: Under (abs) <	Less than (absolute). If the absolute value of the measured signal is less than the set pick-up level, the comparison condition is fulfilled. The user can also set a blocking limit: the comparison is not active when the measured value is less than the set blocking limit.
4: Delta set (%) +/- >	Relative change over time. If the measured signal changes more than the set relative pick-up value in 20 ms, the comparison condition is fulfilled. The condition is dependent on direction.
5: Delta abs (%) >	Relative change over time (absolute). If the measured signal changes more than the set relative pick-up value in 20 ms in either direction, the comparison condition is fulfilled. The condition is not dependent on direction.
6: Delta +/- measval	Change over time. If the measured signal changes more than the set pick-up value in 20 ms, the comparison condition is fulfilled. The condition is dependent on direction.
7: Delta abs measval	Change over time (absolute). If the measured signal changes more than the set pick-up value in 20 ms in either direction, the comparison condition is fulfilled. The condition is not dependent on direction.

The pick-up level is set individually for each comparison. When setting up the pick-up level, the user needs to take into account the modes in use as well as the desired action. The pick-up limit can be set either as positive or as negative. Each pick-up level has a separate hysteresis setting which is 3 % by default.

The user can set the operating and releasing time delays for each stage.

Function blocking

The block signal is checked in the beginning of each program cycle. The blocking signal is received from the blocking matrix in the function's dedicated input. If the blocking signal is not activated when the pick-up element activates, a START signal is generated and the function proceeds to the time characteristics calculation.

If the blocking signal is active when the pick-up element activates, a BLOCKED signal is generated and the function does not process the situation further. If the START function has been activated before the blocking signal, it resets and the release time characteristics are processed similarly to when the pick-up signal is reset.

The blocking of the function causes an HMI display event and a time-stamped blocking event with information of the startup values of the selected signal and its fault type to be issued.

The blocking signal can also be tested in the commissioning phase by a software switch signal when the relay's testing mode "Enable stage forcing" is activated (*General* → *Device*).

The variables the user can set are binary signals from the system. The blocking signal needs to reach the device minimum of 5 ms before the set operating delay has passed in order for the blocking to activate in time.

Events and registers

The programmable stage function (abbreviated "PGS" in event block names) generates events and registers from the status changes in START, TRIP, and BLOCKED. The user can select which event messages are stored in the main event buffer: ON, OFF, or both.

The events triggered by the function are recorded with a time stamp and with process data values.

Table. 5.7 - 157. Event messages.

Event block name	Event names
PGS1	PS1 >/< Start ON
PGS1	PS1 >/< Start OFF
PGS1	PS1 >/< Trip ON
PGS1	PS1 >/< Trip OFF
PGS1	PS1 >/< Block ON
PGS1	PS1 >/< Block OFF
PGS1	PS2 >/< Start ON
PGS1	PS2 >/< Start OFF
PGS1	PS2 >/< Trip ON
PGS1	PS2 >/< Trip OFF
PGS1	PS2 >/< Block ON
PGS1	PS2 >/< Block OFF

Event block name	Event names
PGS1	PS3 >/< Start ON
PGS1	PS3 >/< Start OFF
PGS1	PS3 >/< Trip ON
PGS1	PS3 >/< Trip OFF
PGS1	PS3 >/< Block ON
PGS1	PS3 >/< Block OFF
PGS1	PS4 >/< Start ON
PGS1	PS4 >/< Start OFF
PGS1	PS4 >/< Trip ON
PGS1	PS4 >/< Trip OFF
PGS1	PS4 >/< Block ON
PGS1	PS4 >/< Block OFF
PGS1	PS5 >/< Start ON
PGS1	PS5 >/< Start OFF
PGS1	PS5 >/< Trip ON
PGS1	PS5 >/< Trip OFF
PGS1	PS5 >/< Block ON
PGS1	PS5 >/< Block OFF
PGS1	reserved
PGS1	reserved
PGS1	PS6 >/< Start ON
PGS1	PS6 >/< Start OFF
PGS1	PS6 >/< Trip ON
PGS1	PS6 >/< Trip OFF
PGS1	PS6 >/< Block ON
PGS1	PS6 >/< Block OFF
PGS1	PS7 >/< Start ON
PGS1	PS7 >/< Start OFF
PGS1	PS7 >/< Trip ON
PGS1	PS7 >/< Trip OFF
PGS1	PS7 >/< Block ON
PGS1	PS7 >/< Block OFF
PGS1	PS8 >/< Start ON
PGS1	PS8 >/< Start OFF
PGS1	PS8 >/< Trip ON
PGS1	PS8 >/< Trip OFF
PGS1	PS8 >/< Block ON
PGS1	PS8 >/< Block OFF

Event block name	Event names
PGS1	PS9 >/< Start ON
PGS1	PS9 >/< Start OFF
PGS1	PS9 >/< Trip ON
PGS1	PS9 >/< Trip OFF
PGS1	PS9 >/< Block ON
PGS1	PS9 >/< Block OFF
PGS1	PS10 >/< Start ON
PGS1	PS10 >/< Start OFF
PGS1	PS10 >/< Trip ON
PGS1	PS10 >/< Trip OFF
PGS1	PS10 >/< Block ON
PGS1	PS10 >/< Block OFF

The function registers its operation into the last twelve (12) time-stamped registers. The register of the function records the ON event process data for START, TRIP or BLOCKED. The table below presents the structure of the function's register content.

Table. 5.7 - 158. Register content.

Date and time	Event	>/< Mag#	Mag#/Set#	Trip time remaining	Used SG
dd.mm.yyyy hh:mm:ss.mss	Event name	The numerical value of the magnitude	Ratio between the measured magnitude and the pick-up setting	0 ms...1800s	Setting group 1...8 active

6 Communication

6.1 Connections menu

"Connections" menu is found under "Communication" menu. It contains all basic settings of ethernet port and RS-485 serial port included with every AQ-200 device as well as settings of communication option cards.

Table. 6.1 - 159. Settings of back panel ethernet port.

Name	Range	Description
IP address	0.0.0.0...255.255.255.255	Set IP address of the ethernet port in the back of the AQ-200 series device.
Netmask	0.0.0.0...255.255.255.255	Set netmask of the ethernet port in the back of the AQ-200 series device.
Gateway	0.0.0.0...255.255.255.255	Set gateway of the ethernet port in the back of the AQ-200 series device.
MAC-Address	00-00-00-00-00-00...FF-FF-FF-FF-FF-FF	Indication of MAC address of the AQ-200 series device.

Virtual Ethernet enables the device to be connected to multiple different networks simultaneously via one physical Ethernet connection. Virtual Ethernet has its own separate IP address and network configurations. All Ethernet-based protocol servers listen for client connections on the IP addresses of both the physical Ethernet and the Virtual Ethernet.

Table. 6.1 - 160. Virtual Ethernet settings.

Name	Description
Enable virtual adapter (No / Yes)	Enable virtual adapter. Off by default.
IP address	Set IP address of the virtual adapter.
Netmask	Set netmask of the virtual adapter.
Gateway	Set gateway of the virtual adapter.

AQ-200 series devices are always equipped with an RS-485 serial port. In the software it is identified as "Serial COM1" port.

Table. 6.1 - 161. Serial COM1 settings.

Name	Range	Description
Bitrate	0: 9600bps 1: 19200bps 2: 38400bps	Bitrate used by RS-485 port.
Databits	7...8	Databits used by RS-485 port.
Parity	0: None 1: Even 2: Odd	Paritybits used by RS-485 port.
Stopbits	1...2	Stopbits used by RS-485 port.

Name	Range	Description
Protocol	0: None 1: ModbusRTU 2: ModbusIO 3: IEC103 4: SPA 5: DNP3 6: IEC101	Communication protocol used by RS-485 port.

AQ-200 series supports communication option card type that has serial fiber ports (Serial COM2) and RS-232 port (Serial COM3).

Table. 6.1 - 162. Serial COM2 settings.

Name	Range	Description
Bitrate	0: 9600bps 1: 19200bps 2: 38400bps	Bitrate used by serial fiber channels.
Databits	7...8	Databits used by serial fiber channels.
Parity	0: None 1: Even 2: Odd	Paritybits used by serial fiber channels.
Stopbits	1...2	Stopbits used by serial fiber channels.
Protocol	0: None 1: ModbusRTU 2: ModbusIO 3: IEC103 4: SPA 5: DNP3 6: IEC101	Communication protocol used by serial fiber channels.
Echo	0: Off 1: On	Enable or disable echo.
Idle Light	0: Off 1: On	Idle light behaviour.

Table. 6.1 - 163. Serial COM3 settings.

Name	Range	Description
Bitrate	0: 9600bps 1: 19200bps 2: 38400bps	Bitrate used by RS-232 port.
Databits	7...8	Databits used by RS-232 port.
Parity	0: None 1: Even 2: Odd	Paritybits used by RS-232 port.
Stopbits	1...2	Stopbits used by RS-232 port.
Protocol	0: None 1: ModbusRTU 2: ModbusIO 3: IEC103 4: SPA 5: DNP3 6: IEC101	Communication protocol used by RS-232 port.

6.2 Time synchronization

Time synchronization source can be selected with "Time synchronization" parameter at *Communication* → *Synchronization* → *General*.

Table. 6.2 - 164. General time synchronization source settings.

Name	Range	Description
Time synchronization source	0: Internal 1: External NTP 2: External serial 3: IRIG-B 4: PTP	Selection of time synchronization source.

6.2.1 Internal

If no external time synchronization source is available the mode should be set to "internal". This means that the AQ-200 device clock runs completely on its own. Time can be set to the device with AQtivate setting tool with *Commands* → *Sync Time* command or in the clock view from the HMI. When using *Sync time* command AQtivate sets the time to device the connected computer is currently using. Please note that the clock doesn't run when the device is powered off.

6.2.2 NTP

When enabled, the NTP (Network Time Protocol) service can use external time sources to synchronize the device's system time. The NTP client service uses an Ethernet connection to connect to the NTP time server. NTP can be enabled by setting the primary time server and the secondary time server parameters to the address of the system's NTP time source(s).

Table. 6.2.2 - 165. Server settings.

Name	Range	Description
Primary time server address	0.0.0.0...255.255.255.255	Defines the address of the primary NTP server. Setting this parameter at "0.0.0.0" means that the server is not in use.
Secondary time server address	0.0.0.0...255.255.255.255	Defines the address of the secondary (or backup) NTP server. Setting this parameter at "0.0.0.0" means that the server is not in use.

Table. 6.2.2 - 166. Status.

Name	Range	Description
NTP quality for events	0: No sync 1: Synchronized	Displays the status of the NTP time synchronization at the moment. NOTE: This indication is not valid if another time synchronization method is used (external serial).
NTP-processed message count	0...4294967295	Displays the number of messages processed by the NTP protocol.

Additionally, the time zone of the relay can be set by connecting to the relay and the selecting the time zone at *Commands* → *Set time zone* in AQtivate setting tool.

6.2.3 PTP

PTP, Precision Time Protocol, is a higher accuracy synchronization protocol for Ethernet networks. Accuracy of microsecond level can be achieved.

In a PTP network the devices can have different roles. There is a Grandmaster clock that is the clock source, normally connected to GPS. Most devices take the role of an Ordinary clock which receive synchronization from the Grandmaster clock. In the PTP network there can also be Boundary and Transparent clock roles, these are most often PTP enabled switches that can redistribute time or compensate for their delays.

BMCA, Best Master Clock Algorithm, is an algorithm that PTP devices use to determine the best clock source. This is utilized in network segments where there are 2 Grandmaster clocks or in situations where there are no Grandmaster available. In these situations the devices make a selection which device will act as the clock source. In these cases without GPS synchronized clock source, the accuracy between the devices is still high.

Settings

Select PTP as the time synchronization source from *Communication* → *Synchronization* → *General* menu.

The following settings are available in *Communication* → *Synchronization* → *PTP* menu.

Table. 6.2.3 - 167. PTP time synchronization settings.

Name	Range	Description
Role	0: Auto (Default) 1: Master 2: Slave	In Auto mode, the device can take both the role of a clock source and clock consumer. In Master mode the device is forced to consider itself to be a clock source. In Slave mode the device is forced to be a clock consumer.
Mechanism	0: P2P (Default) 1: E2E	Delay measurement mechanism used. Peer-to-peer can utilize the PTP enabled switches as transparent or boundary clocks while End-to-end must be used if non-PTP enabled switches are found in the network.
Domain number	0...255	PTP devices can be set to belong to a grouping called domain. Devices in same domain is primarily being synchronized together.

Status indications

The following status indications are available in *Communication* → *Synchronization* → *PTP* menu.

Table. 6.2.3 - 168. PTP status indications

Name	Description
State	State of the PTP application (Master, Slave, Listening).
Best master	Identification of best master in network. Id consist of MAC address plus id number.
Last receive	Time when last synchronization frame was received.
Message sent	Diagnostic message counter.
Message receive	Diagnostic message counter.
PTP timesource	Diagnostic number describing the current time source.

6.3 Communication protocols

6.3.1 IEC 61850

The user can enable the IEC 61850 protocol in device models that support this protocol at *Communication* → *Protocols* → *IEC61850*. AQ-21x frame units support Edition 1 of IEC 61850. AQ-25x frame units support both Edition 1 and 2 of IEC 61850. The following services are supported by IEC 61850 in Arcteq devices:

- Up to six data sets (predefined data sets can be edited with the IEC 61850 tool in AQtivate)
- Report Control Blocks (both buffered and unbuffered reporting)
- Control ('Direct operate with normal security', 'Select before operate with normal security', 'Direct with enhanced security' and 'Select before operate with enhanced security' control sequences)
- Disturbance recording file transfer
- GOOSE
- Time synchronization

The device's current IEC 61850 setup can be viewed and edited with the IEC61850 tool (*Tools → Communication → IEC 61850*).

Settings.

The general setting parameters for the IEC 61850 protocol are visible both in AQtivate and in the local HMI. The settings are described in the table below.

Table. 6.3.1 - 169. General settings.

Name	Range	Step	Default	Description
Enable IEC 61850	0: Disabled 1: Enabled	-	0: Disabled	Enables and disables the IEC 61850 communication protocol.
Reconfigure IEC 61850	0: - 1: Reconfigure	-	0: -	Reconfigures IEC 61850 settings.
IP port	0...65 535	1	102	Defines the IP port used by the IEC 61850 protocol. The standard (and default) port is 102.
IEC61850 edition	0: Ed1 0: Ed2	-	-	Displays the IEC61850 edition used by the device. Edition can be chosen by loading a new CID file at <i>Tools → Communication → IEC 61850</i> with <i>Open</i> button.
Control Authority switch	0: Remote Control 1: Station Level Control	-	0: Remote Control	The device can be set to allow object control via IEC 61850 only from clients that are of category Station level control. This would mean that other Remote control clients would not be allowed to control. In Remote control mode all IEC 61850 clients of both remote and station level category are allowed to control objects.
Ethernet port	0: All 1: COM A 2: Double ethernet card	-	0: All	Determines which ports use IEC61850. Visible if double ethernet option card is found in the device.
Configure GOOSE Subscriber from CID file allowed	0: Disabled 1: Allowed	-	0: Disabled	In edition 2 of IEC 61850 GOOSE subscriber configuration is a part of the CID file. Determines if it is possible to import published GOOSE settings of another device with a CID file and set them to GOOSE input at <i>Tools → Communication → IEC 61850 → GOOSE subscriptions</i> .
General deadband	0.1...10.0 %	0.1 %	2 %	Determines the general data reporting deadband settings.
Active energy deadband	0.1...1000.0 kWh	0.1 kWh	2 kWh	Determines the data reporting deadband settings for this measurement.
Reactive energy deadband	0.1...1000.0 kVar	0.1 kVar	2 kVar	Determines the data reporting deadband settings for this measurement.
Active power deadband	0.1...1000.0 kW	0.1 kW	2 kW	Determines the data reporting deadband settings for this measurement.
Reactive power deadband	0.1...1000.0 kVar	0.1 kVar	2 kVar	Determines the data reporting deadband settings for this measurement.

Name	Range	Step	Default	Description
Apparent power deadband	0.1...1000.0 kVA	0.1 kVA	2 kVA	Determines the data reporting deadband settings for this measurement.
Power factor deadband	0.01...0.99	0.01	0.05	Determines the data reporting deadband settings for this measurement.
Frequency deadband	0.01...1.00 Hz	0.01 Hz	0.1 Hz	Determines the data reporting deadband settings for this measurement.
Current deadband	0.01...50.00 A	0.01 A	5 A	Determines the data reporting deadband settings for this measurement.
Residual current deadband	0.01...50.00 A	0.01 A	0.2 A	Determines the data reporting deadband settings for this measurement.
Voltage deadband	0.01...5000.00 V	0.01 V	200 V	Determines the data reporting deadband settings for this measurement.
Residual voltage deadband	0.01...5000.00 V	0.01 V	200 V	Determines the data reporting deadband settings for this measurement.
Angle measurement deadband	0.1...5.0 deg	0.1 deg	1 deg	Determines the data reporting deadband settings for this measurement.
Integration time	0...10 000 ms	1 ms	0 ms	Determines the integration time of the protocol. If this parameter is set to "0 ms", no integration time is in use.
GOOSE Ethernet port	0: All 1: COM A 2: Double ethernet card	-	0: All	Determines which ports can use GOOSE communication. Visible if double ethernet option card is found in the device.

For more information on the IEC 61850 communication protocol support, please refer to the conformance statement documents (www.arcteq.fi/downloads/ → AQ-200 series → Resources).

6.3.2 Modbus/TCP and Modbus/RTU

The device supports both Modbus/TCP and Modbus/RTU communication. Modbus/TCP uses the Ethernet connection to communicate with Modbus/TCP clients. Modbus/RTU is a serial protocol that can be selected for the available serial ports.

The following Modbus function types are supported:

- Read multiple holding registers (function code 3)
- Write single holding register (function code 6)
- Write multiple holding registers (function code 16)
- Read/Write multiple registers (function code 23)

The following data can be accessed using both Modbus/TCP and Modbus/RTU:

- Device measurements
- Device I/O
- Commands
- Events
- Time

Once the configuration file has been loaded, the user can access the Modbus map of the relay via the AQtivate software (*Tools* → *Communication* → *Modbus Map*). Please note that holding registers start from 1. Some masters might begin numbering holding register from 0 instead of 1; this will cause an offset of 1 between the relay and the master. Modbus map can be edited with Modbus Configurator (*Tools* → *Communication* → *Modbus Configurator*).

Table. 6.3.2 - 170. Modbus/TCP settings.

Parameter	Range	Description
Enable Modbus/TCP	0: Disabled 1: Enabled	Enables and disables the Modbus/TCP on the Ethernet port.
IP port	0...65 535	Defines the IP port used by Modbus/TCP. The standard port (and the default setting) is 502.
Ethernet port	0: All 1: COM A 2: Double Ethernet card	Defines which ethernet ports are available for Modbus connection. Visible if any double ethernet option card is installed in the device.
Event read mode	0: Get oldest available 1: Continue previous connection 2: New events only	0: Get oldest event possible (Default) 1: Continue with the event idx from previous connection 2: Get only new events from connection time and forward.

Table. 6.3.2 - 171. Modbus/RTU settings.

Parameter	Range	Description
Slave address	1...247	Defines the Modbus/RTU slave address for the unit.

Reading events

Modbus protocol does not support time-stamped events by standard definition. This means that every vendor must come up with their own definition how to transfer events from the device to the client. In AQ-200 series devices events can be read from HR17...HR22 holding registers. HR17 contains the event-code, HR18...20 contains the time-stamp in UTC, HR21 contains a sequential index and HR22 is reserved for future expansion. See the Modbus Map for more information. The event-codes and their meaning can be found from Event list (*Tools → Events and Logs → Event list* in setting tool). The event-code in HR17 is 0 if no new events can be found in the device event-buffer. Every time HR17 is read from client the event in event-buffer is consumed and on following read operation the next un-read event information can be found from event registers. HR11...HR16 registers contains a back-up of last read event. This is because some users want to double-check that no events were lost

6.3.3 GOOSE

Arcteq relays support both GOOSE publisher and GOOSE subscriber. GOOSE subscriber is enabled with the "GOOSE subscriber enable" parameter at *Communication → Protocols → IEC 61850/GOOSE*. The GOOSE inputs are configured using either the local HMI or the AQtivate software.

There are up to 64 GOOSE inputs available for use. Each of the GOOSE inputs also has a corresponding input quality signal which can also be used in internal logic. The quality is good, when the input quality is low (that is, when the quality is marked as "0"). The value of the input quality can increase as a result of a GOOSE time-out or a configuration error, for example. The status and quality of the various logical input signals can be viewed at the *GOOSE IN status* and *GOOSE IN quality* tabs at *Control → Device I/O → Logical signals*.

General GOOSE setting

The table below presents general settings for GOOSE publisher.

Table. 6.3.3 - 172. General GOOSE publisher settings.

Name	Range	Description
GOOSE control block 1 simulation bit	0: Disabled (Default)	The publisher will publish frames with simulation bit active if enabled. For GOOSE simulation testing purposes.
GOOSE control block 2 simulation bit	1: Enabled	

The table below presents general settings for GOOSE subscriber

Table. 6.3.3 - 173. General GOOSE subscriber settings.

Name	Range	Description
GOOSE subscriber enable	0: Disabled (Default) 1: Enabled	Enables or disables GOOSE subscribing for the device.
Not used GOOSE input Quality	1: Bad quality (1) 2: Good quality (0)	Defines what state should GOOSE input quality signal to be in the logic if the input has been set as "disabled".
Subscriber checks GoCRef	0: No (Default) 1: Yes	When subscriber sees GOOSE frame it checks APPID and Conf. Rev but can also check if GoCRef or SqNum match.
Subscriber checks SqNum		
Subscriber process simulation messages	0: No (Default) 1: Yes	Subscriber can be set to process frames which are published with simulation bit high if enabled

GOOSE input settings

The table below presents the different settings available for all 64 GOOSE inputs.

Table. 6.3.3 - 174. GOOSE input settings.

Name	Range	Description
In use	0: No (Default) 1: Yes	Enables and disables the GOOSE input in question.
Application ID ("AppID")	0x0...0x3FFF	Defines the application ID that will be matched with the publisher's GOOSE control block.
Configuration revision ("ConfRev")	1...2 ³² -1	Defines the configuration revision that will be matched with the publisher's GOOSE control block.
Data index ("DataIdx")	0...99	Defines the data index of the value in the matched published frame. It is the status of the GOOSE input.
NextIdx is quality	0: No (Default) 1: Yes	Selects whether or not the next received input is the quality bit of the GOOSE input.
Data type	0: Boolean (Default) 1: Integer 2: Unsigned 3: Floating point	Selects the data type of the GOOSE input.

Name	Range	Description
Control block reference	-	GOOSE subscriber can be set to check the GCB reference of the published GOOSE frame. This setting is automatically filled when Ed2 GOOSE configuration is done by importing cid file of the publisher.

GOOSE input descriptions

GOOSE inputs can be given a description. The user defined description are displayed in most of the menus (logic editor, matrix, block settings etc.).

Table. 6.3.3 - 175. GOOSE input user description.

Name	Range	Default	Description
User editable description GI x	1...31 characters	GOOSE IN x	Description of the GOOSE input. This description is used in several menu types for easier identification.

GOOSE events

GOOSE signals generate events status changes. The user can select which event messages are stored in the main event buffer: ON, OFF, or both. The events triggered by the function are recorded with a time stamp and with process data values. The time stamp resolution is 1 ms.

Table. 6.3.3 - 176. GOOSE event

Event block name	Event name
GOOSE1...GOOSE2	GOOSE IN 1...64 ON/OFF
GOOSE3...GOOSE4	GOOSE IN 1...64 quality Bad/Good
GOOSE5...GOOSE6	GOOSE Subscription status 1...64 Active/Not active
GOOSE7...GOOSE8	GOOSE Processing simulated messages 1...64 True/False
GOOSE9...GOOSE10	GOOSE Subscription needs commissioning 1...64 True/False

Setting the publisher

The configuration of the GOOSE publisher is done using the IEC 61850 tool in AQtivate (*Tools* → *Communication* → *IEC 61850*). Refer to *AQtivate-200 Instruction manual* for more information on how to set up GOOSE publisher.

6.3.4 IEC 103

IEC 103 is the shortened form of the international standard IEC 60870-5-103. The AQ-200 series units are able to run as a secondary (slave) station. The IEC 103 protocol can be selected for the serial ports that are available in the device. A primary (master) station can then communicate with the AQ-200 device and receive information by polling from the slave device. The transfer of disturbance recordings is not supported.

NOTE: Once the configuration file has been loaded, the IEC 103 map of the relay can be found in the AQtivate software (*Tools* → *IEC 103 map*).

The following table presents the setting parameters for the IEC 103 protocol.

Name	Range	Step	Default	Description
Slave address	1...254	1	1	Defines the IEC 103 slave address for the unit.

Name	Range	Step	Default	Description
Measurement interval	0...60 000 ms	1 ms	2000 ms	Defines the interval for the measurements update.

6.3.5 IEC 101/104

The standards IEC 60870-5-101 and IEC 60870-5-104 are closely related. Both are derived from the IEC 60870-5 standard. On the physical layer the IEC 101 protocol uses serial communication whereas the IEC 104 protocol uses Ethernet communication. The IEC 101/104 implementation works as a slave in the unbalanced mode.

For detailed information please refer to the IEC 101/104 interoperability document (www.arcteq.fi/downloads/ → AQ-200 series → Resources → "AQ-200 IEC101 & IEC104 interoperability").

IEC 101 settings

Table. 6.3.5 - 177. IEC 101 settings.

Name	Range	Step	Default	Description
Common address of ASDU	0...65 534	1	1	Defines the common address of the application service data unit (ASDU) for the IEC 101 communication protocol.
Common address of ASDU size	1...2	1	2	Defines the size of the common address of ASDU.
Link layer address	0...65 534	1	1	Defines the address for the link layer.
Link layer address size	1...2	1	2	Defines the address size of the link layer.
Information object address size	2...3	1	3	Defines the address size of the information object.
Cause of transmission size	1...2	1	2	Defines the cause of transmission size.

IEC 104 settings

Table. 6.3.5 - 178. IEC 104 settings.

Name	Range	Step	Default	Description
IEC 104 enable	0: Disabled 1: Enabled	-	0: Disabled	Enables and disables the IEC 104 communication protocol.
IP port	0...65 535	1	2404	Defines the IP port used by the protocol.
Ethernet port	0: All 1: COM A 2: Double Ethernet card	-	0: All	Defines which ethernet ports are available for Modbus connection. Visible if any double ethernet option card is installed in the device.
Common address of ASDU	0...65 534	1	1	Defines the common address of the application service data unit (ASDU) for the IEC 104 communication protocol.

Measurement scaling coefficients

The measurement scaling coefficients are available for the following measurements, in addition to the general measurement scaling coefficient:

Table. 6.3.5 - 179. Measurements with scaling coefficient settings.

Name	Range
Active energy	0: No scaling 1: 1/10 2: 1/100 3: 1/1000 4: 1/10 000 5: 1/100 000 6: 1/1 000 000 7: 10 8: 100 9: 1000 10: 10 000 11: 100 000 12: 1 000 000
Reactive energy	
Active power	
Reactive power	
Apparent power	
Power factor	
Frequency	
Current	
Residual current	
Voltage	
Residual voltage	
Angle	

Deadband settings.

Table. 6.3.5 - 180. Analog change deadband settings.

Name	Range	Step	Default	Description
General deadband	0.1...10.0%	0.1%	2%	Determines the general data reporting deadband settings.
Active energy deadband	0.1...1000.0kWh	0.1kWh	2kWh	Determines the data reporting deadband settings for this measurement.
Reactive energy deadband	0.1...1000.0kVar	0.1kVar	2kVar	
Active power deadband	0.1...1000.0kW	0.1kW	2kW	
Reactive power deadband	0.1...1000.0kVar	0.1kVar	2kVar	
Apparent power deadband	0.1...1000.0kVA	0.1kVA	2kVA	
Power factor deadband	0.01...0.99	0.01	0.05	
Frequency deadband	0.01...1.00Hz	0.01Hz	0.1Hz	
Current deadband	0.01...50.00A	0.01A	5A	
Residual current deadband	0.01...50.00A	0.01A	0.2A	
Voltage deadband	0.01...5000.00V	0.01V	200V	
Residual voltage deadband	0.01...5000.00V	0.01V	200V	
Angle measurement deadband	0.1...5.0deg	0.1deg	1deg	
Integration time	0...10 000ms	1ms	-	Determines the integration time of the protocol. If this parameter is set to "0 ms", no integration time is in use.

6.3.6 SPA

The device can act as a SPA slave. SPA can be selected as the communication protocol for the RS-485 port (Serial COM1). When the device has a serial option card, the SPA protocol can also be selected as the communication protocol for the serial fiber (Serial COM2) ports or RS-232 (Serial COM3) port. Please refer to the chapter "Construction and installation" in the device manual to see the connections for these modules.

The data transfer rate of SPA is 9600 bps, but it can also be set to 19 200 bps or 38 400 bps. As a slave the device sends data on demand or by sequenced polling. The available data can be measurements, circuit breaker states, function starts, function trips, etc. The full SPA signal map can be found in AQtivate (*Tools* → *SPA map*).

The SPA event addresses can be found at *Tools* → *Events and logs* → *Event list*.

Table. 6.3.6 - 181. SPA setting parameters.

Name	Range	Description
SPA address	1...899	SPA slave address.
UTC time sync	0: Disabled 1: Enabled	Determines if UTC time is used when synchronizing time. When disabled it is assumed time synchronization uses local time. If enabled it is assumed that UTC time is used. When UTC time is used the timezone must be set at <i>Commands</i> → <i>Set time zone</i> .

NOTE!



To access SPA map and event list, an .aqs configuration file should be downloaded from the relay.

6.3.7 DNP3

DNP3 is a protocol standard which is controlled by the DNP Users Group (www.dnp.org). The implementation of a DNP3 slave is compliant with the DNP3 subset (level) 2, but it also contains some functionalities of the higher levels. For detailed information please refer to the DNP3 Device Profile document (www.arcteq.fi/downloads/ → AQ-200 series → Resources).

Settings

The following table describes the DNP3 setting parameters.

Table. 6.3.7 - 182. Settings.

Name	Range	Step	Default	Description
Enable DNP3 TCP	0: Disabled 1: Enabled	-	0: Disabled	Enables and disables the DNP3 TCP communication protocol when the Ethernet port is used for DNP3. If a serial port is used, the DNP3 protocol can be enabled from <i>Communication</i> → <i>DNP3</i> .
IP port	0...65 535	1	20 000	Defines the IP port used by the protocol.
Ethernet port	0: All 1: COM A 2: Double Ethernet card	-	0: All	Defines which ethernet ports are available for Modbus connection. Visible if any double ethernet option card is installed in the device.

Name	Range	Step	Default	Description
Slave address	1...65 519	1	1	Defines the DNP3 slave address of the unit.
Master address	1...65 534	1	2	Defines the address for the allowed master.
Link layer time-out	0...60 000ms	1ms	0ms	Defines the length of the time-out for the link layer.
Link layer retries	1...20	1	1	Defines the number of retries for the link layer.
Diagnostic - Error counter	0...2 ³² -1	1	-	Counts the total number of errors in received and sent messages.
Diagnostic - Transmitted messages	0...2 ³² -1	1	-	Counts the total number of transmitted messages.
Diagnostic - Received messages	0...2 ³² -1	1	-	Counts the total number of received messages.

Default variations

Table. 6.3.7 - 183. Default variations.

Name	Range	Default	Description
Group 1 variation (BI)	0: Var 1 1: Var 2	0: Var 1	Selects the variation of the binary signal.
Group 2 variation (BI change)	0: Var 1 1: Var 2	1: Var 2	Selects the variation of the binary signal change.
Group 3 variation (DBI)	0: Var 1 1: Var 2	0: Var 1	Selects the variation of the double point signal.
Group 4 variation (DBI change)	0: Var 1 1: Var 2	1: Var 2	Selects the variation of the double point signal.
Group 20 variation (CNTR)	0: Var 1 1: Var 2 2: Var 5 3: Var 6	0: Var 1	Selects the variation of the control signal.
Group 22 variation (CNTR change)	0: Var 1 1: Var 2 2: Var 5 3: Var 6	2: Var 5	Selects the variation of the control signal change.
Group 30 variation (AI)	0: Var 1 1: Var 2 2: Var 3 3: Var 4 4: Var 5	4: Var 5	Selects the variation of the analog signal.
Group 32 variation (AI change)	0: Var 1 1: Var 2 2: Var 3 3: Var 4 4: Var 5 5: Var 7	4: Var 5	Selects the variation of the analog signal change.

Setting the analog change deadbands

Table. 6.3.7 - 184. Analog change deadband settings.

Name	Range	Step	Default	Description
General deadband	0.1...10.0%	0.1%	2%	Determines the general data reporting deadband settings.
Active energy deadband	0.1...1000.0kWh	0.1kWh	2kWh	Determines the data reporting deadband settings for this measurement.
Reactive energy deadband	0.1...1000.0kVar	0.1kVar	2kVar	
Active power deadband	0.1...1000.0kW	0.1kW	2kW	
Reactive power deadband	0.1...1000.0kVar	0.1kVar	2kVar	
Apparent power deadband	0.1...1000.0kVA	0.1kVA	2kVA	
Power factor deadband	0.01...0.99	0.01	0.05	
Frequency deadband	0.01...1.00Hz	0.01Hz	0.1Hz	
Current deadband	0.01...50.00A	0.01A	5A	
Residual current deadband	0.01...50.00A	0.01A	0.2A	
Voltage deadband	0.01...5000.00V	0.01V	200V	
Residual voltage deadband	0.01...5000.00V	0.01V	200V	
Angle measurement deadband	0.1...5.0deg	0.1deg	1deg	
Integration time	0...10 000ms	1ms	0ms	Determines the integration time of the protocol. If this parameter is set to "0 ms", no integration time is in use.

6.3.8 Modbus I/O

The Modbus I/O protocol can be selected to communicate on the available serial ports. The Modbus I/O is actually a Modbus/RTU master implementation that is dedicated to communicating with serial Modbus/RTU slaves such as RTD input modules. Up to three (3) Modbus/RTU slaves can be connected to the same bus polled by the Modbus I/O implementation. These are named I/O Module A, I/O Module B and I/O Module C. Each of the modules can be configured using parameters in the following two tables.

Table. 6.3.8 - 185. Module settings.

Name	Range	Description
I/O module X address	0...247	Defines the Modbus unit address for the selected I/O Module (A, B, or C). If this setting is set to "0", the selected module is not in use.
Module x type	0: ADAM-4018+ 1: ADAM-4015	Selects the module type.
Channels in use	Channel 0...Channel 7 (or None)	Selects the number of channels to be used by the module.

Table. 6.3.8 - 186. Channel settings.

Name	Range	Step	Default	Description
Thermocouple type	0: +/- 20mA 1: 4...20mA 2: Type J 3: Type K 4: Type T 5: Type E 6: Type R 7: Type S	-	1: 4...20mA	Selects the thermocouple or the mA input connected to the I/O module. Types J, K, T and E are nickel-alloy thermocouples, while Types R and S are platinum/rhodium-alloy thermocouples.
Input value	-101.0...2 000.0	0.1	-	Displays the input value of the selected channel.
Input status	0: Invalid 1: OK	-	-	Displays the input status of the selected channel.

6.4 Analog fault registers

At *Communication* → *General I/O* → *Analog fault registers* the user can set up to twelve (12) channels to record the measured value when a protection function starts or trips. These values can be read in two ways: locally from this same menu, or through a communication protocol if one is in use.

The following table presents the setting parameters available for the 12 channels.

Table. 6.4 - 187. Fault register settings.

Name	Range	Step	Default	Description
Select record source	Not in use I>, I>>, I>>>, I>>>> (IL1, IL2, IL3) Id>, Id>>, Id>>>, Id>>>> (IL1, IL2, IL3) IO>, IO>>, IO>>>, IO>>>> (IO) IOd>, IOd>>, IOd>>>, IOd>>>> (IO) FLX (Fault locator)	-	Not in use	Selects the protection function and its stage to be used as the source for the fault register recording. The user can choose between non-directional overcurrent, directional overcurrent, non-directional earth fault, directional earth fault, and fault locator functions.
Select record trigger	TRIP signal START signal START and TRIP signals	-	0: TRIP signal	Selects what triggers the fault register recording: the selected function's TRIP signal, its START signal, or either one.
Recorded fault value	- 1000 000.00...1 000 000.00	0.01	-	Displays the recorded measurement value at the time of the selected fault register trigger.

6.5 Real-time measurements to communication

With the *Real-time signals to communication* menu the user can report measurements to SCADA in a faster interval. The real measurement update delay depends on the used communication protocol and equipment used. Up to eight (8) magnitudes can be selected. The recorded value can be either a per-unit value or a primary value (set by the user).

Measurable values

Function block uses analog current and voltage measurement values. The relay uses these values as the basis when it calculates the primary and secondary values of currents, voltages, powers, impedances and other values.

Table. 6.5 - 188. Available measured values.

Signals	Description
Currents	
IL1 (ff), IL2 (ff), IL3 (ff), IO1 (ff), IO2 (ff)	Fundamental frequency (RMS) current measurement values of phase currents and residual currents.
IL1 (TRMS), IL2 (TRMS), IL3 (TRMS), IO1 (TRMS), IO2 (TRMS)	TRMS current measurement values of phase currents and residual currents.
IL1, IL2, IL3, IO1, IO2 & 2 nd h., 3 rd h., 4 th h., 5 th h., 7 th h., 9 th h., 11 th h., 13 th h., 15 th h., 17 th h., 19 th h.	Magnitudes of the phase current components: 2 nd harmonic, 3 rd harmonic, 4 th harmonic, 5 th harmonic, 7 th harmonic, 9 th harmonic, 11 th harmonic, 13 th harmonic, 15 th harmonic, 17 th harmonic, 19 th harmonic current.
I1, I2, IOZ	Positive sequence current, negative sequence current and zero sequence current.
IOCalcMag	Residual current calculated from phase currents.
IL1Ang, IL2Ang, IL3Ang, IO1Ang, IO2Ang, IOCalcAng, I1Ang, I2Ang	Angles of each measured current.
Voltages	
UL1Mag, UL2Mag, UL3Mag, UL12Mag, UL23Mag, UL31Mag, U0Mag, U0CalcMag	Magnitudes of phase voltages, phase-to-phase voltages and residual voltages.
U1 Pos.seq V mag, U2 Neg.seq V mag	Positive and negative sequence voltages.
UL1Ang, UL2Ang, UL3Ang, UL12Ang, UL23Ang, UL31Ang, U0Ang, U0CalcAng	Angles of phase voltages, phase-to-phase voltages and residual voltages.
U1 Pos.seq V Ang, U2 Neg.seq V Ang	Positive and negative sequence angles.
Powers	
S3PH, P3PH, Q3PH	Three-phase apparent, active and reactive power.
SL1, SL2, SL3, PL1, PL2, PL3, QL1, QL2, QL3	Phase apparent, active and reactive powers.
tanfi3PH, tanfiL1, tanfiL2, tanfiL3	Tan (ϕ) of three-phase powers and phase powers.
cosfi3PH, cosfiL1, cosfiL2, cosfiL3	Cos (ϕ) of three-phase powers and phase powers.
Impedances and admittances	
RL12, RL23, RL31, XL12, XL23, XL31, RL1, RL2, RL3, XL1, XL2, XL3, Z12, Z23, Z31, ZL1, ZL2, ZL3	Phase-to-phase and phase-to-neutral resistances, reactances and impedances.

Signals	Description
Z12Ang, Z23Ang, Z31Ang, ZL1Ang, ZL2Ang, ZL3Ang	Phase-to-phase and phase-to-neutral impedance angles.
Rseq, Xseq, Zseq RseqAng, XseqAng, ZseqAng	Positive sequence resistance, reactance and impedance values and angles.
GL1, GL2, GL3, G0 BL1, BL2, BL3, B0 YL1, YL2, YL3, Y0	Conductances, susceptances and admittances.
YL1angle, YL2angle, YL3angle, Y0angle	Admittance angles.
Others	
System f.	Used tracking frequency at the moment.
Ref f1	Reference frequency 1.
Ref f2	Reference frequency 2.
M thermal T	Motor thermal temperature.
F thermal T	Feeder thermal temperature.
T thermal T	Transformer thermal temperature.
RTD meas 1...16	RTD measurement channels 1...16.
Ext RTD meas 1...8	External RTD measurement channels 1...8 (ADAM module).

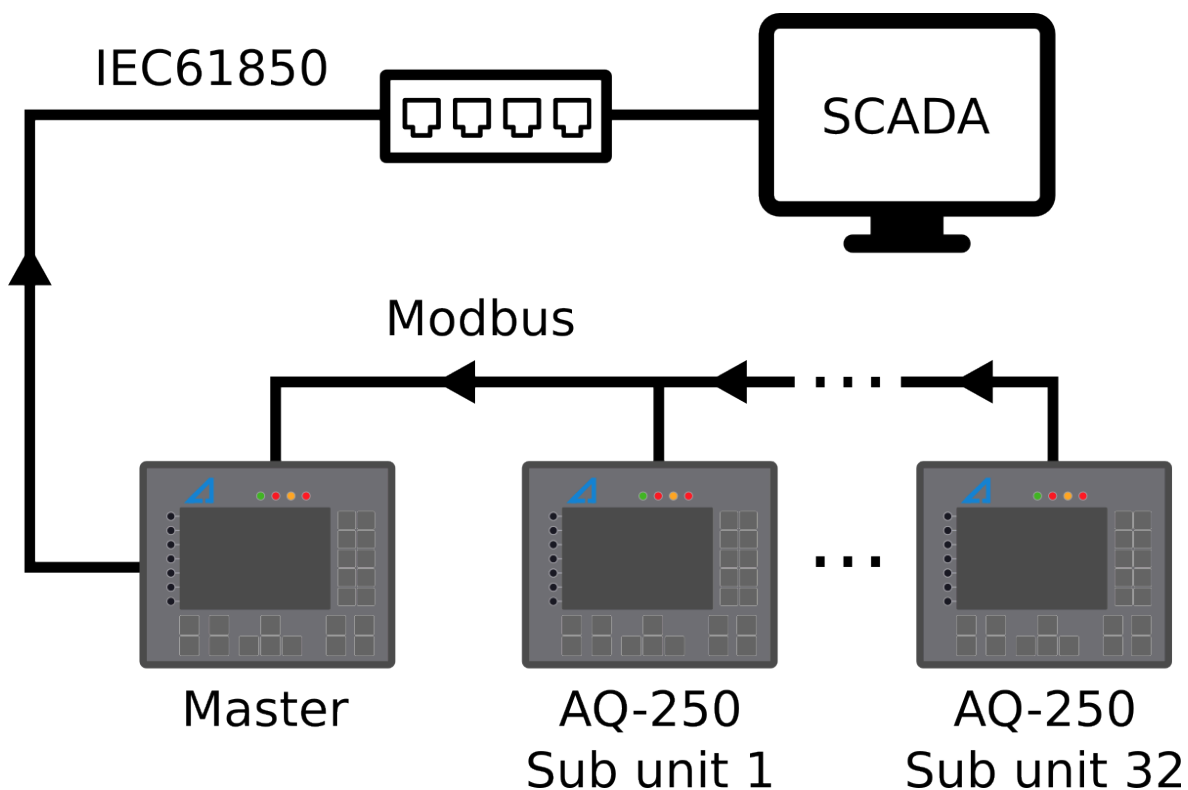
Settings

Table. 6.5 - 189. Settings.

Name	Range	Step	Default	Description
Measurement value recorder mode	0: Disabled 1: Activated	-	0: Disabled	Activates and disables the real-time signals to communication.
Scale current values to primary	0: No 1: Yes	-	0: No	Selects whether or not values are scaled to primary.
Slot X magnitude selection	0: Currents 1: Voltages 2: Powers 3: Impedance (ZRX) and admittance (YGB) 4: Others	-	0: Currents	Selects the measured magnitude category of the chosen slot.
Slot X magnitude	Described in table above ("Available measured values")	-	-	Selects the magnitude in the previously selected category.
Magnitude X	-10 000 000.000...10 000 000.000	0.001	-	Displays the measured value of the selected magnitude of the selected slot. The unit depends on the selected magnitude (either amperes, volts, or per-unit values).

6.6 Modbus Gateway

Figure. 6.6 - 97. Example setup of Modbus Gateway application.



Any AQ-250 device can be setup as a Modbus Gateway (i.e. master). Modbus Gateway device can import messages (measurements, status signals etc.) from external Arcteq and third-party devices. RS-485 serial communication port. Up to 32 sub units can be connected to an AQ-200 master unit. These messages can then be used for controlling logic in the master device, display the status in user created mimic. Binary signals can be reported forward to SCADA with IEC61850, IEC101, IEC103, IEC104, Modbus, DNP3 or SPA.

Modbus Gateway and its basic settings can be found from *Communication* → *Modbus Gateway*. General settings-menu displays the health of connection to each sub unit.

Table. 6.6 - 190. General settings

Name	Range	Description
Modbus Gateway mode	0: Disabled (Default) 1: Enabled	Enables or disables Modbus Gateway.
Modbus Gateway reconfigure	0: - 1: Reconfigure	Setting this parameter to "Reconfigure" takes new settings into use. Parameter returns back to "-" automatically.
Quality of Modbus Sub unit 1...32	0: OK 1: Old data 2: Data questionable 3: Modbus error 4: Send fail 5: Receive fail	Quality of each connected sub unit.

Imported signals

Modbus Gateway supports importing of measurements, bits, double bits, counters and integer signals. Up to 128 signals can be imported of each signal type with the exception of double bits (32).

Table. 6.6 - 191. Imported signals

Name	Range
Imported measurement 1-128	-3.4E+38...3.4E+38
Imported bit signal 1-128	0...1
Imported double bit data 1-32	0...3
Imported counter data 1-128	0...4294967295
Imported integer signal 1-128	-2147483648...2147483647

To assign the signals use Modbus Gateway editor (*Tools* → *Communication* → *Modbus Gateway*). Detailed description of this tool can be found in *AQtivate 200 Instruction manual* (arcteq.fi/downloads/).

All imported signals can be given a description. The description will be displayed in most of menus with the signal (logic editor, matrix, block settings etc.).

Table. 6.6 - 192. Imported signal user description.

Name	Range	Default	Description
Describe measurement x	1...31 characters	Acq. Meas x	User settable description for the signal. This description is used in several menu types for easier identification.
Describe bit signal x		Acq. Bit x	
Describe double bit signal x		Acq. Binary x	
Describe counter signal x		Acq. Counter x	
Describe integer signal x		Acq. Integer x	

Events

The Modbus Gateway generates events the status changes in imported bits and double bits. The user can select which event messages are stored in the main event buffer: ON, OFF, or both.

Table. 6.6 - 193. Event messages

Event block name	Event names
MGWB1	Bit 1...Bit 32 (ON, OFF)
MGWB2	Bit 33...Bit 64 (ON, OFF)
MGWB3	Bit 65...Bit 96 (ON, OFF)
MGWB4	Bit 97...Bit 128 (ON, OFF)
MGWD1	Double Bit 1... Double bit 16 (ON/ON, OFF/OFF, ON/OFF, OFF/ON)
MGWD2	Double Bit 17... Double bit 32 (ON/ON, OFF/OFF, ON/OFF, OFF/ON)

7 Connections and application examples

7.1 Connections of AQ-S255

Figure. 7.1 - 98. AQ-S255 variant without add-on modules.

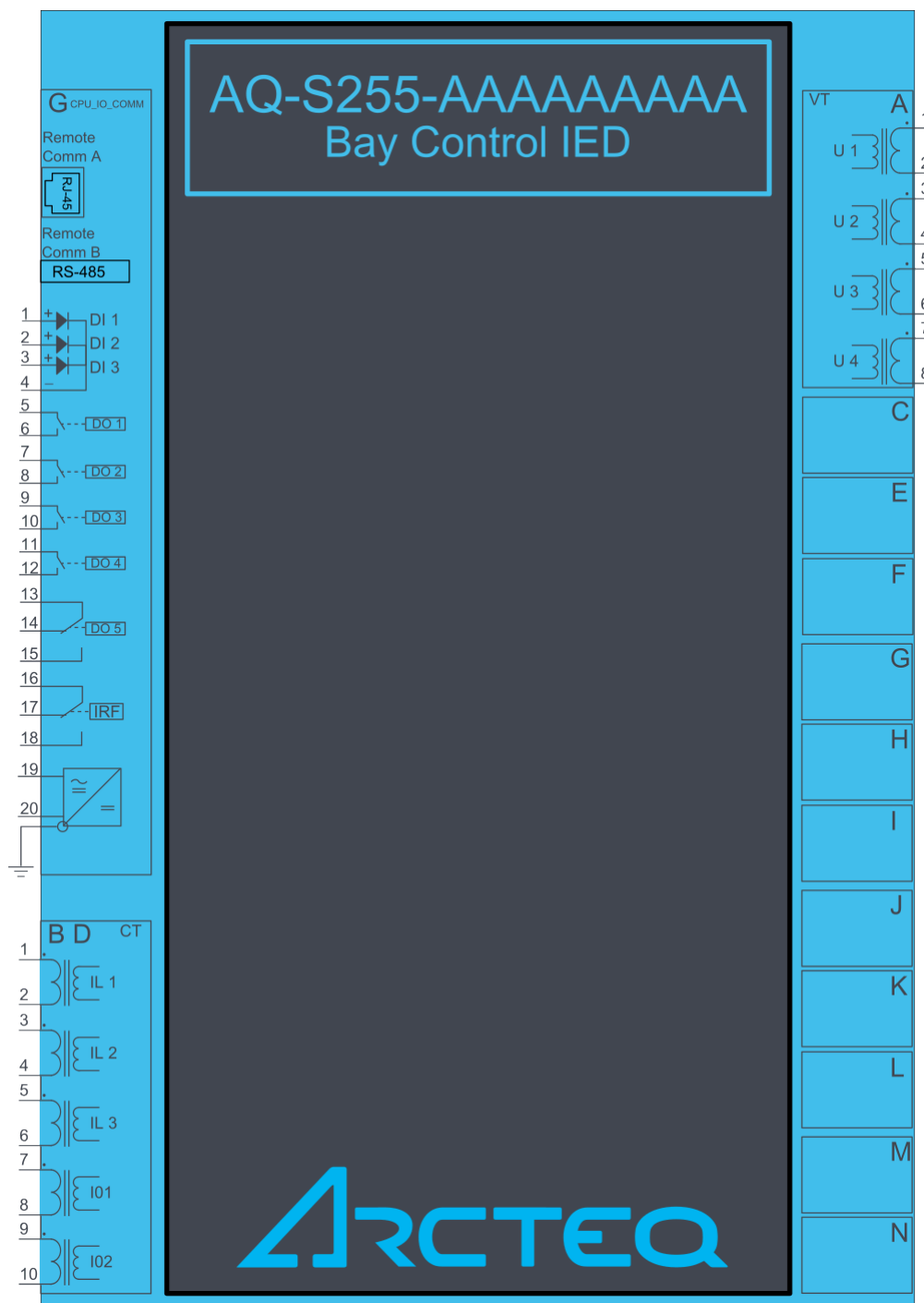


Figure. 7.1 - 99. AQ-S255 variant with digital input and output modules.

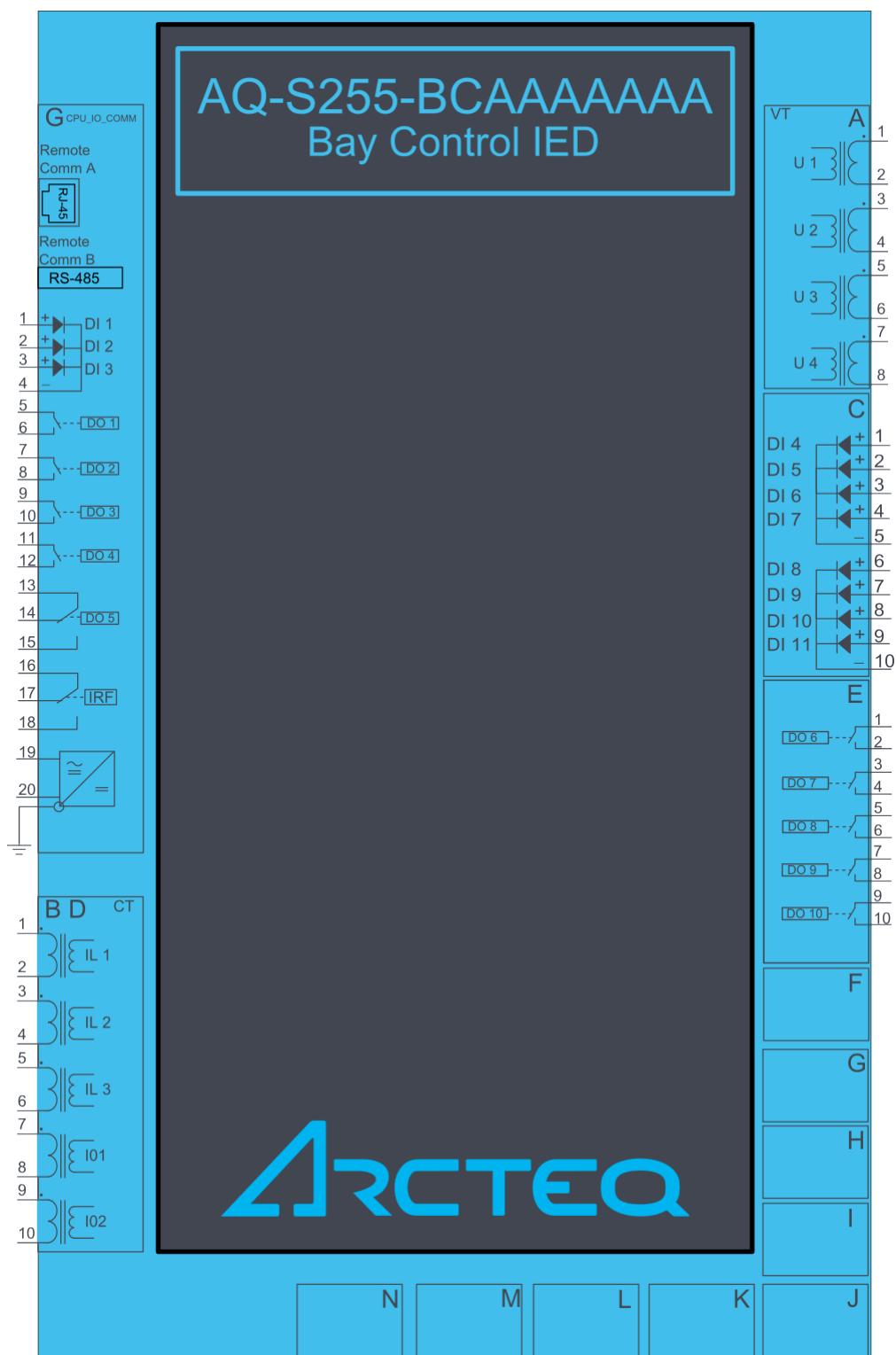
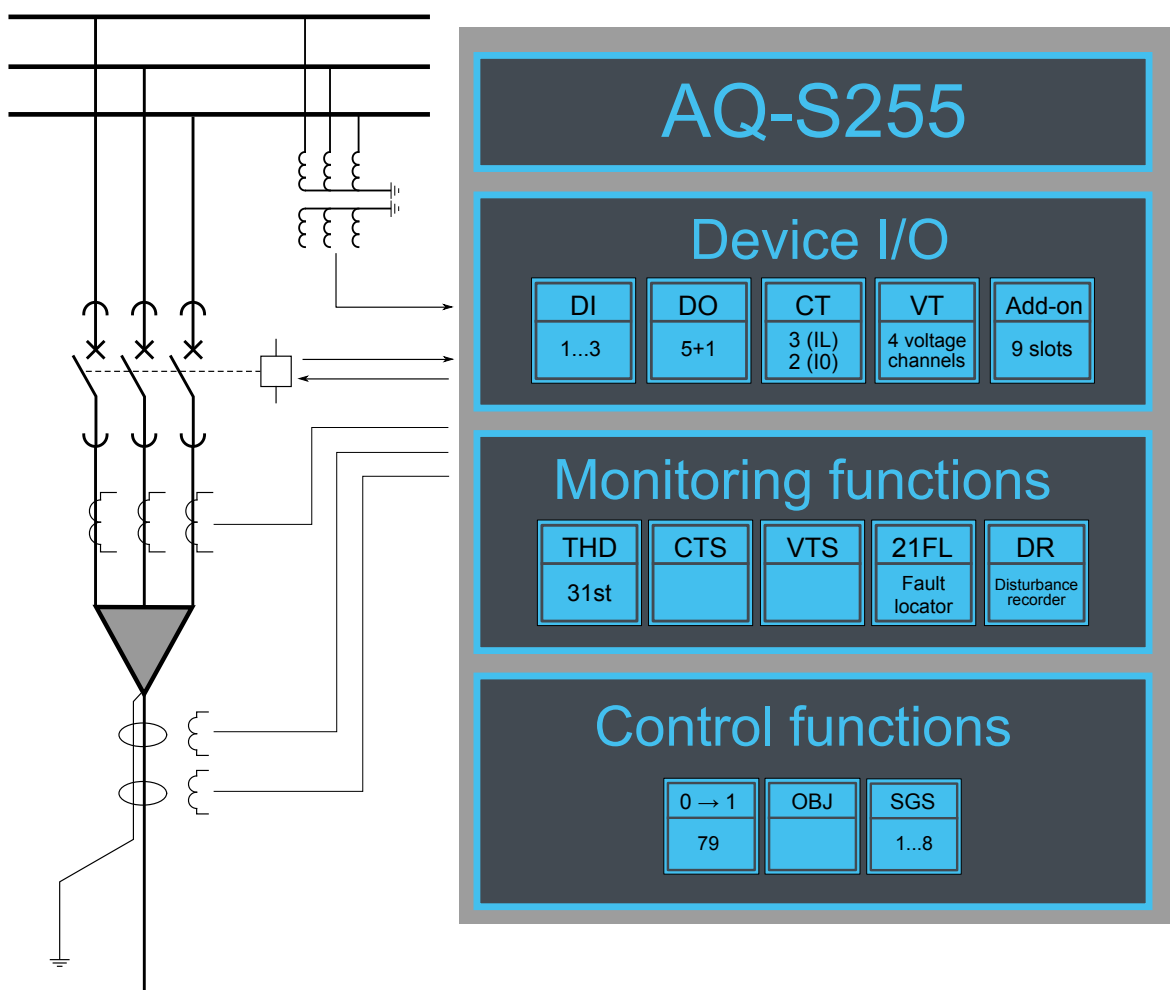


Figure. 7.1 - 100. AQ-S255 application example with function block diagram.

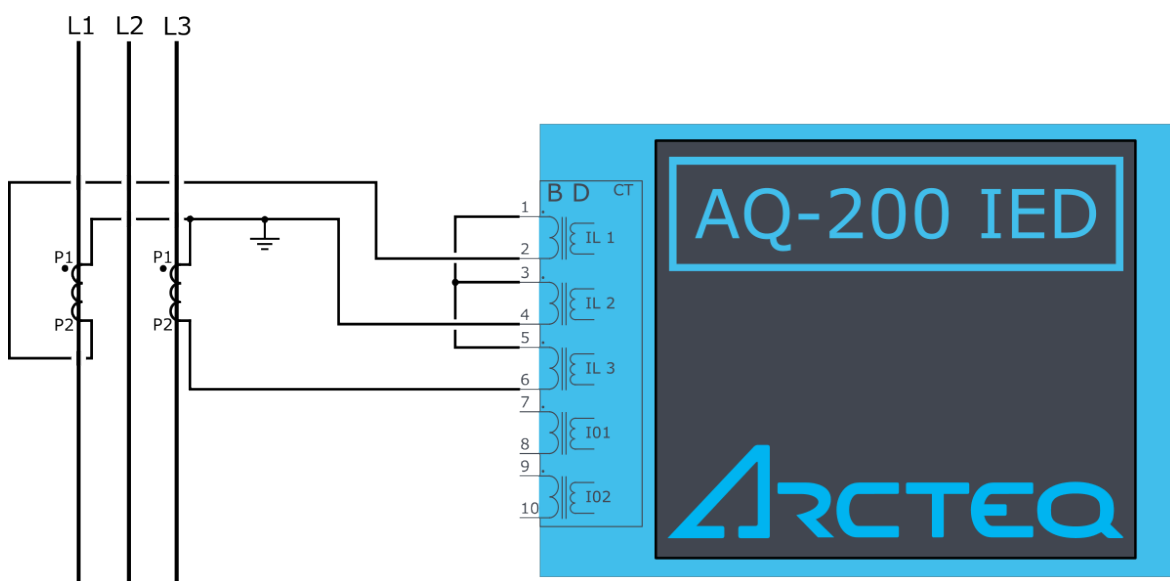


7.2 Application example and its connections

This chapter presents an application example for the bay controller IED.

Since three line-to-neutral voltages and the zero sequence voltage (U4) are connected, this application uses the voltage measurement mode "3LN+U0" (see the image below). Additionally, the three phase currents and the residual current (I01) are also connected. The digital inputs are connected to indicate the breaker status, while the digital outputs are used for breaker control.

Figure. 7.3 - 102. ARON connection.



The ARON input connection can measure the load symmetrically despite the fact that one of the CTs is missing from the installation. Normally, Phase 2 does not have a current transformer installed as an external fault is much more likely to appear on Lines 1 or 3.

A fault between Line 2 and the earth cannot be detected when the ARON input connection is used. In order to detect an earth fault in Phase 2, a cable core CT must be used.

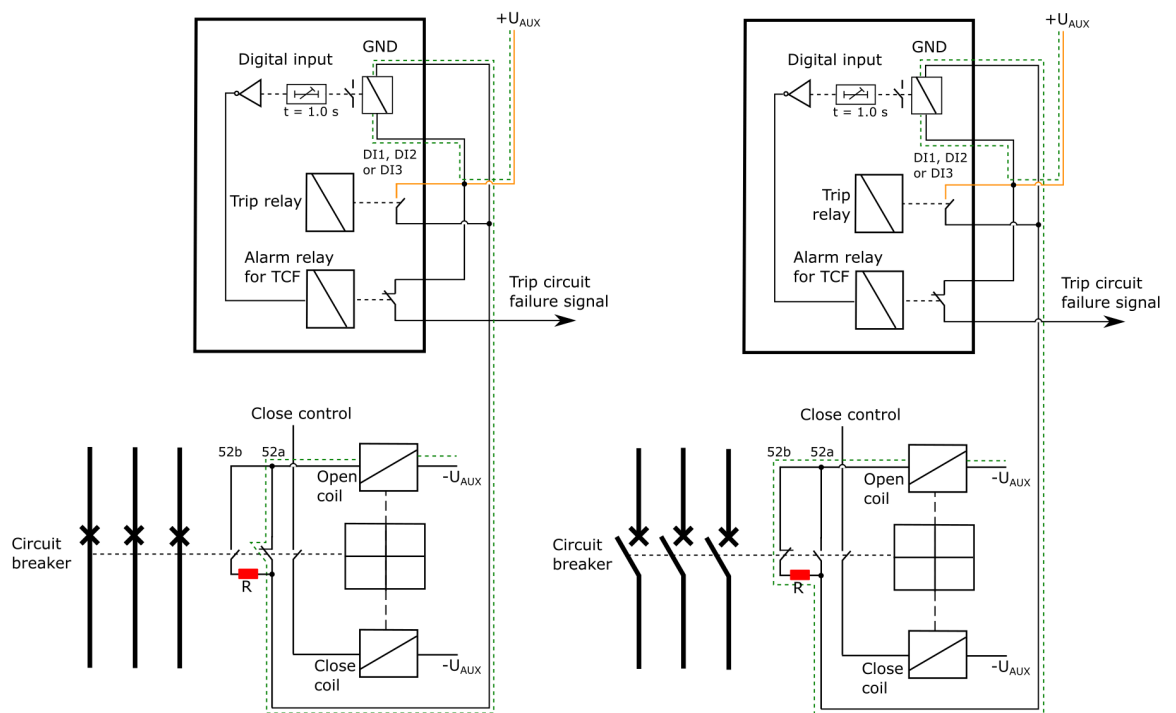
7.4 Trip circuit supervision (95)

Trip circuit supervision is used to monitor the wiring from auxiliary power supply, through the IED's digital output, and all the way to the open coil of the breaker. It is recommended to supervise the health of the trip circuit when breaker is closed.

Trip circuit supervision with one digital input and one non-latched trip output

The figure below presents an application scheme for trip circuit supervision with one digital input and a non-latched trip output. With this connection the current keeps flowing to the open coil of the breaker via the breaker's closing auxiliary contacts (52b) even after the circuit breaker is opened. This requires a resistor which reduces the current: this way the coil is not energized and the relay output does not need to cut off the coil's inductive current.

Figure. 7.4 - 103. Trip circuit supervision with one DI and one non-latched trip output.

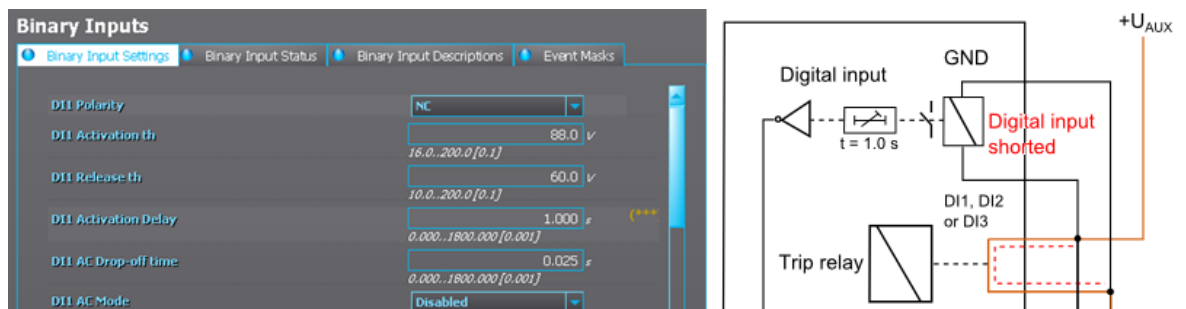


Note that the digital input that monitors the circuit is normally closed, and the same applies to the alarm relay if one is used. For monitoring and especially trip circuit supervision purposes it is recommended to use a normally closed contact to confirm the wiring's condition. An active digital input generates a less than 2 mA current to the circuit, which is usually small enough not to make the breaker's open coil operate.

When the trip relay is controlled and the circuit breaker is opening, the digital input is shorted by the trip contact as long as the breaker opens. Normally, this takes about 100 ms if the relay is non-latched. A one second activation delay should, therefore, be added to the digital input. An activation delay that is slightly longer than the circuit breaker's operations time should be enough. When circuit breaker failure protection (CBFP) is used, adding its operation time to the digital input activation time is useful. The whole digital input activation time is, therefore, $t_{DI} = t_{CB} + t_{IEDrelease} + t_{CBFP}$.

The image below presents the necessary settings when using a digital input for trip circuit supervision. The input's polarity must be NC (normally closed) and a one second delay is needed to avoid nuisance alarm while the circuit breaker is controlled open.

Figure. 7.4 - 104. Settings for a digital input used for trip circuit supervision.



Non-latched outputs are seen as hollow circles in the output matrix, whereas latched contacts are painted. See the image below of an output matrix where a non-latched trip contact is used to open the circuit breaker.

Figure. 7.4 - 105. Non-latched trip contact.

Inputs	OUT1	OUT2	OUT3	OUT4	OUT5
I> START (General)					
I> START(A)					
I> START(B)					
I> START(C)					
I> TRIP (General)	○				
I> TRIP(A)					
I> TRIP(B)					
I> TRIP(C)					
I> BLOCKED					

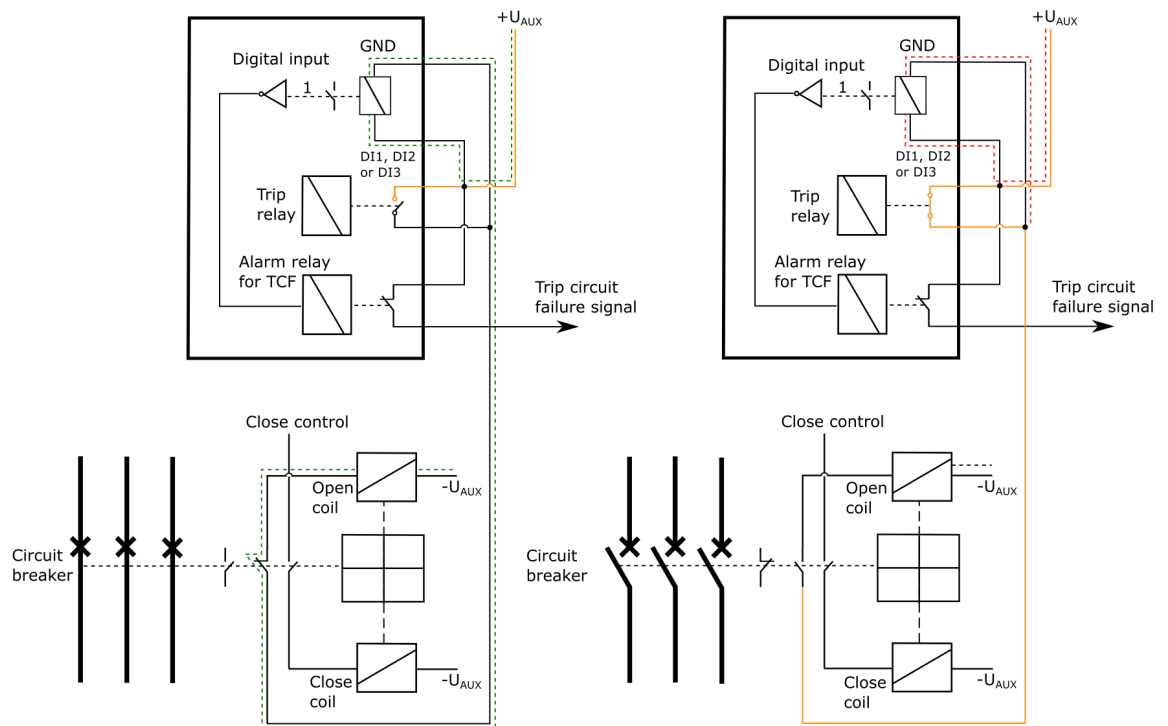
When the auto-reclosing function is used in feeder applications, the trip output contacts must be non-latched. Trip circuit supervision is generally easier and more reliable to build with non-latched outputs.

The open coil remains energized only as long as the circuit breaker is opened and the IED output releases. This takes approximately 100 ms depending on the size and type of the breaker. When the breaker opens, the auxiliary contacts open the inductive circuit; however, the trip contact does not open at the same time. The IED's output relay contact opens in under 50 ms or after a set release delay that takes place after the breaker is opened. This means that the open coil is energized for a while after the breaker has already opened. The coil could even be energized a moment longer if the circuit breaker failure protection has to be used and the incomer performs the trip.

Trip circuit supervision with one digital input and one connected, non-latched trip output

There is one main difference between non-latched and latched control in trip circuit supervision: when using the latched control, the trip circuit (in an open state) cannot be monitored as the digital input is shorted by the IED's trip output.

Figure. 7.4 - 106. Trip circuit supervision with one DI and one latched output contact.

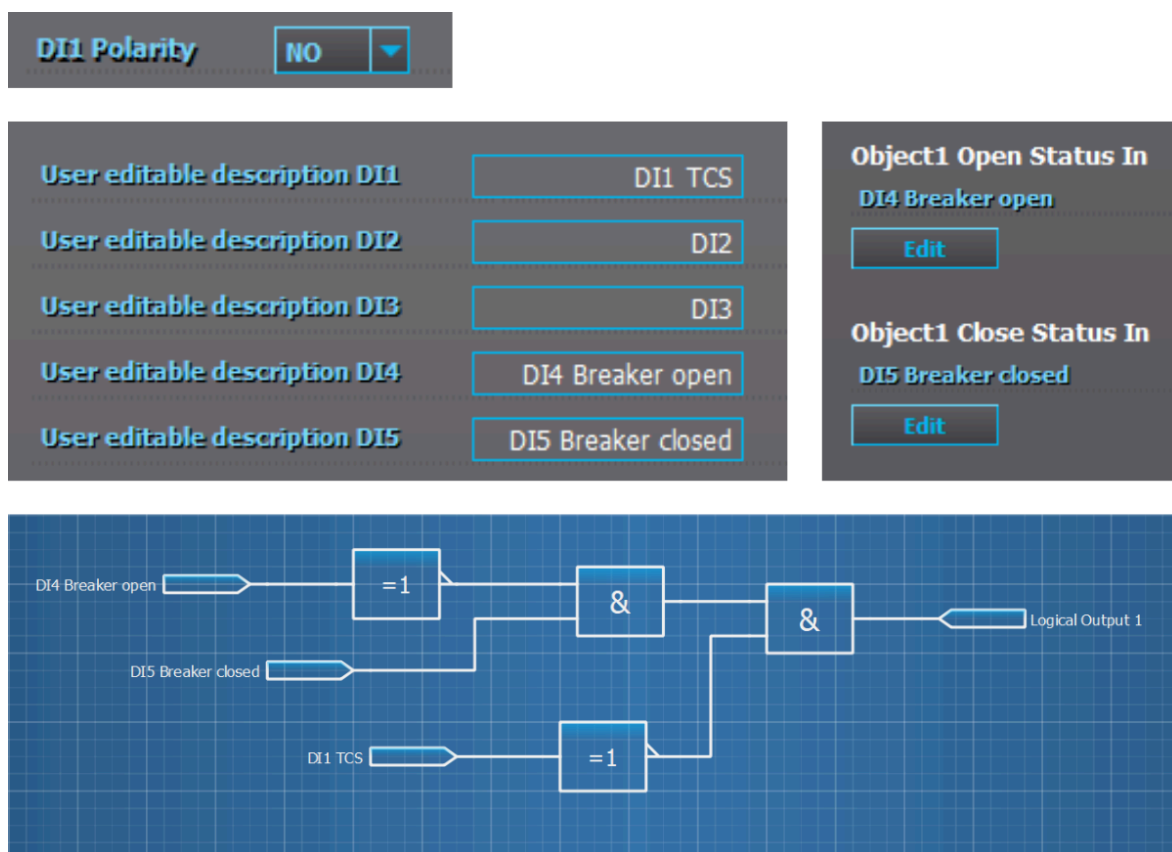


The trip circuit with a latched output contact can be monitored, but only when the circuit breaker's status is "Closed". Whenever the breaker is open, the supervision is blocked by an internal logic scheme. Its disadvantage is that the user does not know whether or not the trip circuit is intact when the breaker is closed again.

The following logic scheme (or similar) blocks the supervision alarm when the circuit breaker is open. The alarm is issued whenever the breaker is closed and whenever the inverted digital input ("TCS") activates. A normally closed digital input activates only when there is something wrong with the trip circuit and the auxiliary power goes off. Logical output can be used in the output matrix or in SCADA as the user wants.

The image below presents a block scheme when a non-latched trip output is not used.

Figure. 7.4 - 107. Example block scheme.



8 Construction and installation

8.1 Construction

AQ-X255 is a member of the modular and scalable AQ-200 series, and it includes eleven (11) configurable and modular add-on card slots. As a standard configuration the device includes the CPU module (which consists of the CPU, a number of inputs and outputs, and the power supply) as well as one separate voltage measurement module and one separate current measurement module.

The images below present the modules of both the non-optioned model (AQ-X255-XXXXXXX-AAAAAAAAAAAA) and a partially optioned model (AQ-X255-XXXXXXX-BBBBBBAAAAAJ).

Figure. 8.1 - 108. Modular construction of AQ-X255-XXXXXXX-AAAAAAAAAAAA

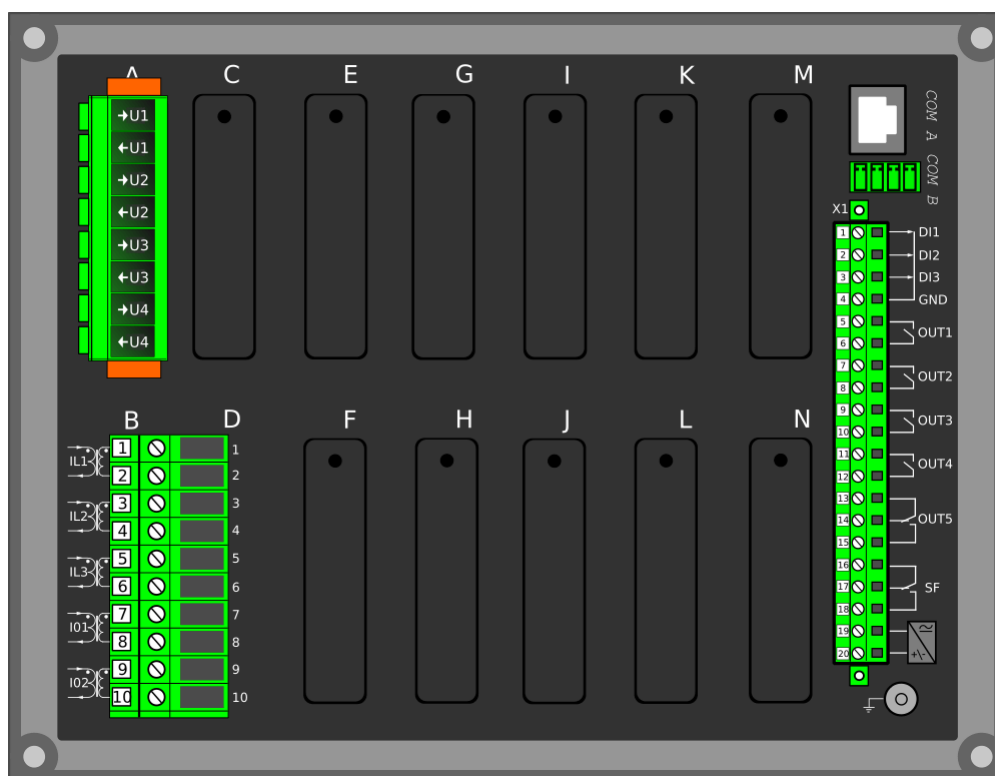
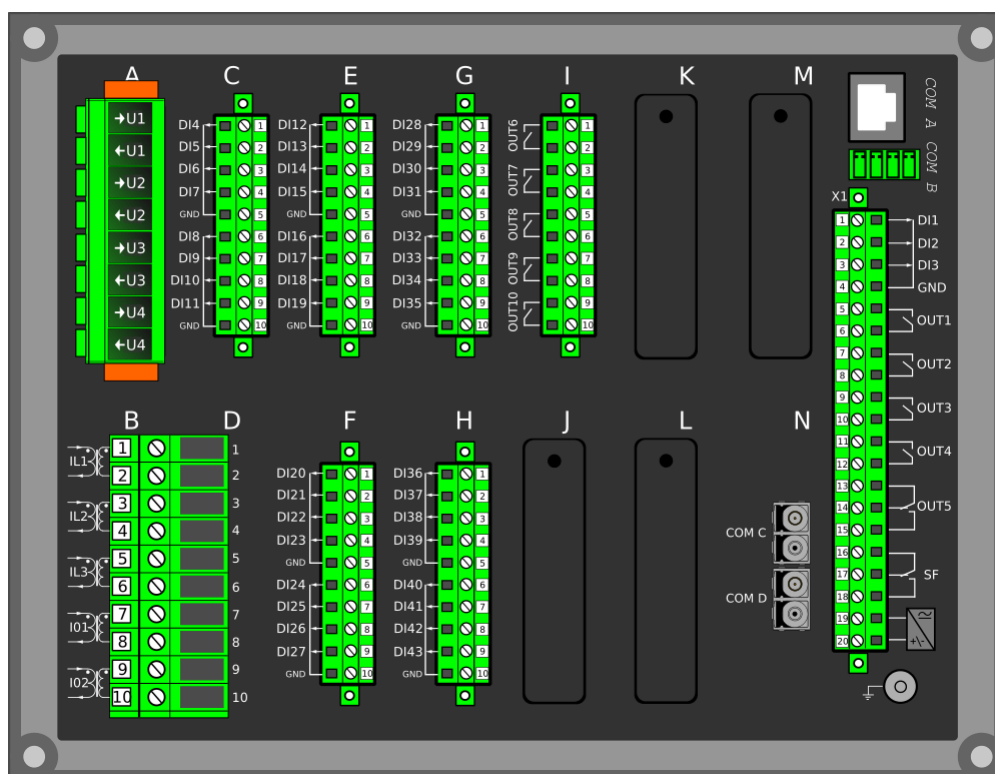


Figure. 8.1 - 109. Modular construction of AQ-X255-XXXXXXX-BBBBBBAAAAJ



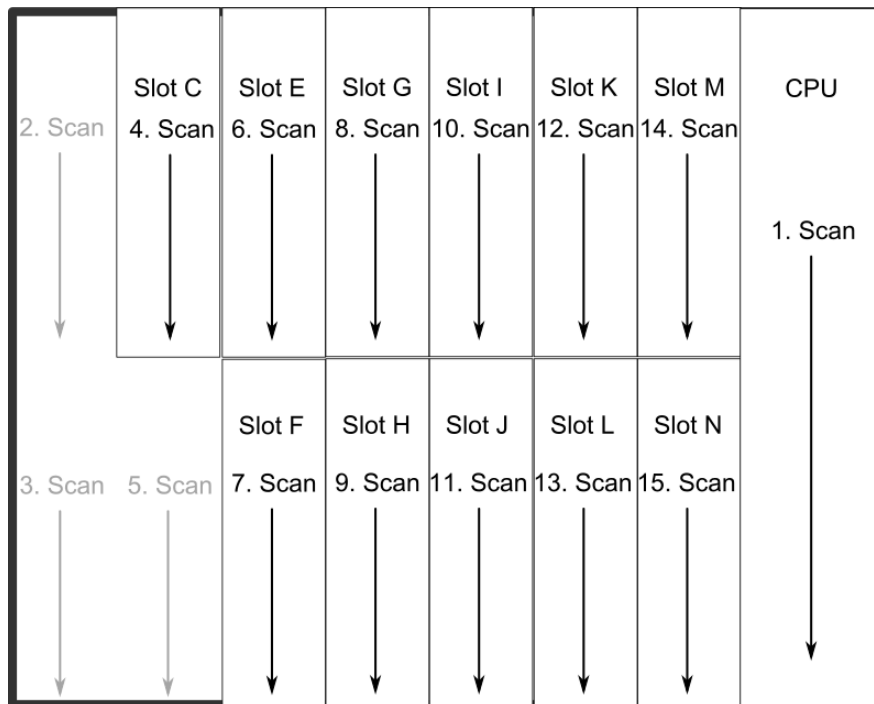
The modular structure of AQ-X255 allows for scalable solutions for different application requirements. In non-standard configurations Slots from C to N accept all available add-on modules, such as digital I/O modules, integrated arc protection and other special modules. The only difference between the slots affecting device scalability is that Slots M and N both also support communication options.

Start-up scan searches for modules according to their type designation code. If the module content is not what the device expects, the IED issues a hardware configuration error message. In field upgrades, therefore, add-on modules must be ordered from Arcteq Relays Ltd. or its representative who can then provide the module with its corresponding unlocking code to allow the device to operate correctly once the hardware configuration has been upgraded.

When an I/O module is inserted into the device, the module location affects the naming of the I/O. The I/O scanning order in the start-up sequence is as follows: the CPU module I/O, Slot C, Slot E, Slot F, and so on. This means that the digital input channels DI1, DI2 and DI3 as well as the digital output channels OUT1, OUT2, OUT3, OUT4 and OUT5 are always located in the CPU module. If additional I/O cards are installed, their location and card type affect the I/O naming.

The figure below presents the start-up hardware scan order of the device as well as the I/O naming principles.

Figure. 8.1 - 110. AQ-X255 hardware scanning and I/O naming principles.



1. Scan
The start-up system; detects and self-tests the CPU module, voltages, communication and the I/O; finds and assigns "DI1", "DI2", "DI3", "OUT1", "OUT2", "OUT3", "OUT4" and "OUT5".
2. Scan
Scans Slot A and finds the four channels of the VT module (fixed for AQ-X255). If the VTM is not found, the device issues an alarm.
3. Scan
Scans Slot B, which should always remain empty in AQ-X255 devices. If it is not empty, the device issues an alarm.
4. Scan
Scans Slot C, and moves to the next slot if Slot C is empty. If the scan finds an 8DI module (that is, a module with eight digital inputs), it reserves the designations "DI4", "DI5", "DI6", "DI7", "DI8", "DI9", "DI10" and "DI11" to this slot. If the scan finds a DO5 module (that is, a module with five digital outputs), it reserves the designations "OUT6", "OUT7", "OUT8", "OUT9" and "OUT10" to this slot. The I/O is then added if the type designation code (e.g. AQ-P215-PH0AAAA-BBC) matches with the existing modules in the device. If the code and the modules do not match, the device issues an alarm. An alarm is also issued if the device expects to find a module here but does not find one.
5. Scan
Scans Slot D and finds the five channels of the CT module (fixed for AQ-X255). If the CTM is not found, the device issues an alarm.
6. Scan
Scans Slot E, and moves to the next slot if Slot E is empty. If the scan finds an 8DI module, it reserves the designations "DI4", "DI5", "DI6", "DI7", "DI8", "DI9", "DI10" and "DI11" to this slot. If Slot C also has an 8DI module (and therefore has already reserved these designations), the device reserves the designations "DI12", "DI13", "DI14", "DI15", "DI16", "DI17", "DI18" and "DI19" to this slot. If the scan finds a 5DO module, it reserves the designations "OUT6", "OUT7", "OUT8", "OUT9" and "OUT10" to this slot. Again, if Slot C also has a 5DO and has therefore already reserved these designations, the device reserves the designations "OUT11", "OUT12", "OUT13", "OUT14" and "OUT15" to this slot. If the scan finds the arc protection module, it reserves the sensor channels ("S1", "S2", "S3", "S4"), the high-speed outputs ("HSO1", "HSO2"), and the digital input channel ("ArcBI") to this slot.

7. –15. Scan

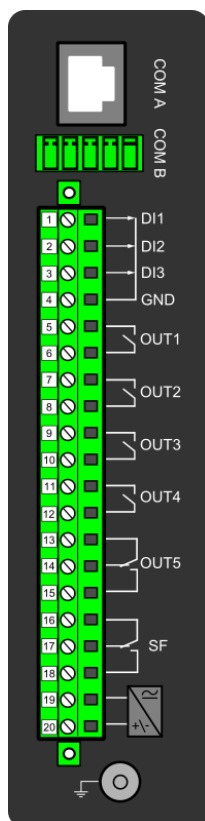
A similar operation to Scan 6 (checks which designations have been reserved by modules in previous slots and numbers the new ones accordingly).

Thus far this chapter has only explained the installation of I/O add-on cards to the option module slots. This is because all other module types are treated in a same way. For example, when an additional communication port is installed into the upper port of the communication module, its designation is Communication port 3 or higher, as Communication ports 1 and 2 already exist in the CPU module (which is scanned, and thus designated, first). After a communication port is detected, it is added into the device's communication space and its corresponding settings are enabled.

The partially optioned example case of AQ-X255-XXXXXXX-BBBBBBAAAAJ (the first image pair, on the right) has a total of 43 digital input channels available: three (DI1...DI3) in the CPU module, and the rest in Slots C...H in groups of eight. It also has a total of 10 digital output channels available: five (DO1...DO5) in the CPU module, and five (DO6...DO10) in Slot I. Additionally, there is a double (LC) fiber Ethernet communication option card installed in Slot N. These same principles apply to all non-standard configurations in the AQ-X255 IED family.

8.2 CPU module

Figure. 8.2 - 111. CPU module.



Connector	Description
COM A	Communication port A, or the RJ-45 port. Used for the setting tool connection and for IEC 61850, Modbus/TCP, IEC 104, DNP3 and station bus communications.
COM B	Communication port B, or the RS-485 port. Used for the SCADA communications for the following protocols: Modbus/RTU, Modbus I/O, SPA, DNP3, IEC 101 and IEC 103. The pins have the following designations: Pin 1 = DATA +, Pin 2 = DATA –, Pin 3 = GND, Pins 4 & 5 = Terminator resistor enabled by shorting.
X1-1	Digital input 1, nominal threshold voltage 24 V, 110 V or 220 V.
X1-2	Digital input 2, nominal threshold voltage 24 V, 110 V or 220 V.

Connector	Description
X1-3	Digital input 3, nominal threshold voltage 24 V, 110 V or 220 V.
X1-4	Common GND for digital inputs 1, 2 and 3.
X1-5:6	Output relay 1, with a normally open (NO) contact.
X1-7:8	Output relay 2, with a normally open (NO) contact.
X1-9:10	Output relay 3, with a normally open (NO) contact.
X1-11:12	Output relay 4, with a normally open (NO) contact.
X1-13:14:15	Output relay 5, with a changeover contact.
X1-16:17:18	System fault's output relay, with a changeover contact. Pins 16 and 17 are closed when the unit has a system fault or is powered OFF. Pins 16 and 18 are closed when the unit is powered ON and there is no system fault.
X1-19:20	Power supply IN. Either 85...265 VAC/DC (model A; order code "H") or 18...75 DC (model B; order code "L"). Positive side (+) to Pin 20.
GND	The relay's earthing connector.

By default, the CPU module (combining the CPU, the I/O and the power supply) includes two standard communication ports and the relay's basic digital I/O.

The current consumption of the digital inputs is 2 mA when activated, while the range of the operating voltage is 24 V/110 V/220 V depending on the ordered hardware. All digital inputs are scanned in 5 ms program cycles. Their pick-up and release thresholds depend on the selection of the order code. Their delays and NO/NC selection, however, can be set with software. The digital output controls are also set by the user with software. By default, the digital outputs are controlled in 5 ms program cycles. All output contacts are mechanical. The rated voltage of the NO/NC outputs is 250 VAC/DC.

The auxiliary voltage is defined in the ordering code: the available power supply models available are A (85...265 VAC/DC) and B (18...75 DC). The power supply's minimum allowed bridging time for all voltage levels is above 150 ms. The power supply's maximum power consumption is 15 W. The power supply allows a DC ripple of below 15 % and the start-up time of the power supply is below 5 ms. For further details, please refer to the "Auxiliary voltage" chapter in the "Technical data" section of this document.

Digital input settings

The settings described in the table below can be found at *Control* → *Device I/O* → *Digital input settings* in the relay settings.

Table. 8.2 - 194. Digital input settings.

Name	Range	Step	Default	Description
Dlx Polarity	0: NO (Normally open) 1: NC (Normally closed)	-	0: NO	Selects whether the status of the digital input is 1 or 0 when the input is energized.
Dlx Activation delay	0.000...1800.000 s	0.001 s	0.000 s	Defines the delay for the status change from 0 to 1.
Dlx Drop-off time	0.000...1800.000 s	0.001 s	0.000 s	Defines the delay for the status change from 1 to 0.
Dlx AC mode	0: Disabled 1: Enabled	-	0: Disabled	Selects whether or not a 30-ms deactivation delay is added to account for alternating current.

Digital input and output descriptions

CPU card digital inputs and outputs can be given a description. The user defined description are displayed in most of the menus (logic editor, matrix, block settings etc.).

Table. 8.2 - 195. Digital input and output user description.

Name	Range	Default	Description
User editable description DIx	1...31 characters	DIx	Description of the digital input. This description is used in several menu types for easier identification.
User editable description OUTx		OUTx	Description of the digital output. This description is used in several menu types for easier identification.

Scanning cycle

All digital inputs are scanned in a 5 ms cycle, meaning that the state of an input is updated every 0...5 milliseconds. When an input is used internally in the device (either in group change or logic), it takes additional 0...5 milliseconds to operate. Theoretically, therefore, it takes 0...10 milliseconds to change the group when a digital input is used for group control or a similar function. In practice, however, the delay is between 2...8 milliseconds about 95 % of the time. When a digital input is connected directly to a digital output (T1...Tx), it takes an additional 5 ms round. Therefore, when a digital input controls a digital output internally, it takes 0...15 milliseconds in theory and 2...13 milliseconds in practice.

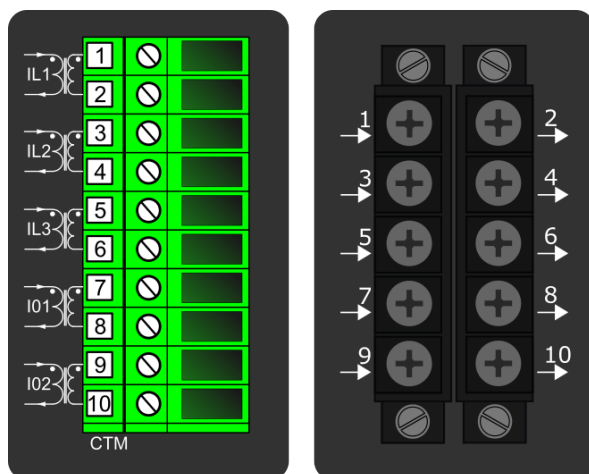


NOTE!

The mechanical delay of the relay is not included in these approximations!

8.3 Current measurement module

Figure. 8.3 - 112. Module connections with standard and ring lug terminals.



Connector	Description
CTM 1-2	Phase current measurement for phase L1 (A).
CTM 3-4	Phase current measurement for phase L2 (B).
CTM 5-6	Phase current measurement for phase L3 (C).
CTM 7-8	Coarse residual current measurement IO1.
CTM 9-10	Fine residual current measurement IO2.

A basic current measurement module with five channels includes three-phase current measurement inputs as well as coarse and fine residual current inputs. The CT module is available with either standard or ring lug connectors.

The current measurement module is connected to the secondary side of conventional current transformers (CTs). The nominal current for the phase current inputs is 5 A. The input nominal current can be scaled for secondary currents of 1...10 A. The secondary currents are calibrated to nominal currents of 1 A and 5 A, which provide $\pm 0.5\%$ inaccuracy when the range is $0.005...4 \times I_n$.

The measurement ranges are as follows:

- Phase currents 25 mA...250 A (RMS)
- Coarse residual current 5 mA...150 A (RMS)
- Fine residual current 1 mA...75 A (RMS)

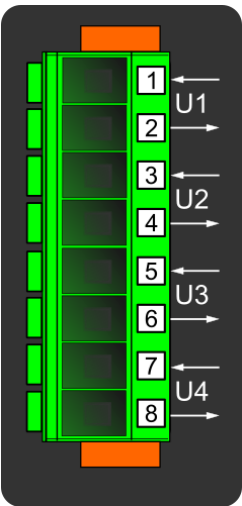
The characteristics of phase current inputs are as follows:

- The angle measurement inaccuracy is less than ± 0.2 degrees with nominal current.
- The frequency measurement range of the phase current inputs is 6...1800 Hz with standard hardware.
- The quantization of the measurement signal is applied with 18-bit AD converters, and the sample rate of the signal is 64 samples/cycle when the system frequency ranges from 6 Hz to 75 Hz.

For further details please refer to the "Current measurement" chapter in the "Technical data" section of this document.

8.4 Voltage measurement module

Figure. 8.4 - 113. Voltage measurement module.



Connector	Description
VTM 1-2	Configurable voltage measurement input U1.
VTM 3-4	Configurable voltage measurement input U2.
VTM 5-6	Configurable voltage measurement input U3.
VTM 7-8	Configurable voltage measurement input U4.

A basic voltage measurement module with four channels includes four voltage measurement inputs that can be configured freely.

The voltage measurement module is connected to the secondary side of conventional voltage transformers (VTs) or directly to low-voltage systems secured by fuses. The nominal voltage can be set between 100...400 V. Voltages are calibrated in a range of 0...240 V, which provides $\pm 0.2\%$ inaccuracy in the same range.

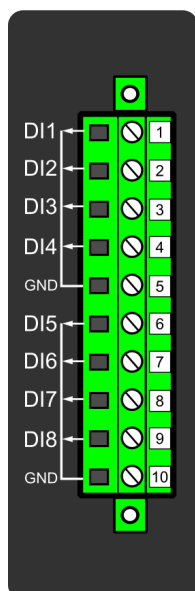
The voltage input characteristics are as follows:

- The measurement range is 0.5...480.0 V per channel.
- The angle measurement inaccuracy is less than ± 0.5 degrees within the nominal range.
- The frequency measurement range of the voltage inputs is 6...1800 Hz with standard hardware.
- The quantization of the measurement signal is applied with 18-bit AD converters, and the sample rate of the signal is 64 samples/cycle when the system frequency ranges from 6 Hz to 75 Hz.

For further details please refer to the "Voltage measurement" chapter in the "Technical data" section of this document.

8.5 Digital input module (optional)

Figure. 8.5 - 114. Digital input module (DI8) with eight add-on digital inputs.



Connector	Description (x = the number of digital inputs in other modules that precede this one in the configuration)
X 1	Dlx + 1
X 2	Dlx + 2
X 3	Dlx + 3
X 4	Dlx + 4
X 5	Common earthing for the first four digital inputs.
X 6	Dlx + 5
X 7	Dlx + 6
X 8	Dlx + 7
X 9	Dlx + 8
X 10	Common earthing for the other four digital inputs.

The DI8 module is an add-on module with eight (8) galvanically isolated digital inputs. This module can be ordered directly to be installed into the device in the factory, or it can be upgraded in the field after the device's original installation when required. The properties of the inputs in this module are the same as those of the inputs in the main processor module. The current consumption of the digital inputs is 2 mA when activated, while the range of the operating voltage is from 0...265 VAC/DC. The activation and release thresholds are set in the software and the resolution is 1 V. All digital inputs are scanned in 5 ms program cycles, and their pick-up and release delays as well as their NO/NC selection can be set with software.

For the naming convention of the digital inputs provided by this module please refer to the chapter titled "Construction and installation".

For technical details please refer to the chapter titled "Digital input module" in the "Technical data" section of this document.

Setting up the activation and release delays

The settings described in the table below can be found at *Control → Device I/O → Digital input settings* in the relay settings.

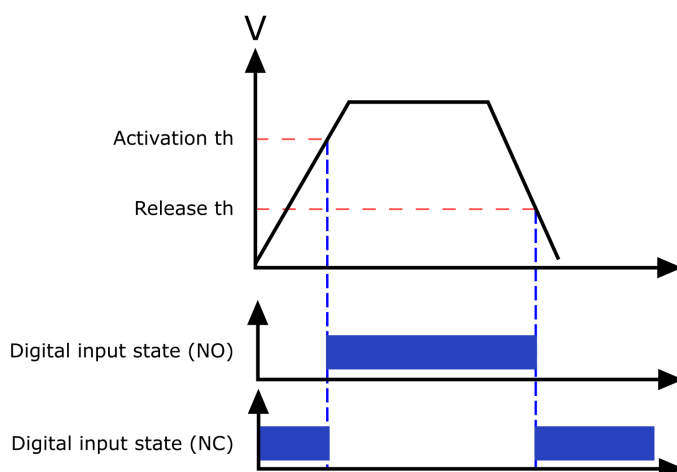
Table. 8.5 - 196. Digital input settings of DI8 module.

Name	Range	Step	Default	Description
Dlx Polarity	0: NO (Normally open) 1: NC (Normally closed)	-	0: NO	Selects whether the status of the digital input is 1 or 0 when the input is energized.
Dlx Activation threshold	16.0...200.0 V	0.1 V	88 V	Defines the activation threshold for the digital input. When "NO" is the selected polarity, the measured voltage exceeding this setting activates the input. When "NC" is the selected polarity, the measured voltage exceeding this setting deactivates the input.
Dlx Release threshold	10.0...200.0 V	0.1 V	60V	Defines the release threshold for the digital input. When "NO" is the selected polarity, the measured voltage below this setting deactivates the input. When "NC" is the selected polarity, the measured voltage below this setting activates the input.
Dlx Activation delay	0.000...1800.000 s	0.001 s	0.000 s	Defines the delay when the status changes from 0 to 1.
Dlx Drop-off time	0.000...1800.000 s	0.001 s	0.000 s	Defines the delay when the status changes from 1 to 0.
Dlx AC Mode	0: Disabled 1: Enabled	-	0: Disabled	Selects whether or not a 30-ms deactivation delay is added to take the alternating current into account. The "Dlx Release threshold" parameter is hidden and forced to 10 % of the set "Dlx Activation threshold" parameter.
Dlx Counter	0...2 ³² -1	1	0	Displays the number of times the digital input has changed its status from 0 to 1.
Dlx Clear counter	0: - 1: Clear	-	0: -	Resets the Dlx counter value to zero.

The user can set the activation threshold individually for each digital input. When the activation and release thresholds have been set properly, they will result in the digital input states to be activated and released reliably. The selection of the normal state between normally open (NO) and normally closed (NC) defines whether or not the digital input is considered activated when the digital input channel is energized.

The diagram below depicts the digital input states when the input channels are energized and de-energized.

Figure. 8.5 - 115. Digital input state when energizing and de-energizing the digital input channels.



Digital input descriptions

Option card inputs can be given a description. The user defined description are displayed in most of the menus (logic editor, matrix, block settings etc.).

Table. 8.5 - 197. Digital input user description.

Name	Range	Default	Description
User editable description Dlx	1...31 characters	Dlx	Description of the digital input. This description is used in several menu types for easier identification.

Digital input voltage measurements

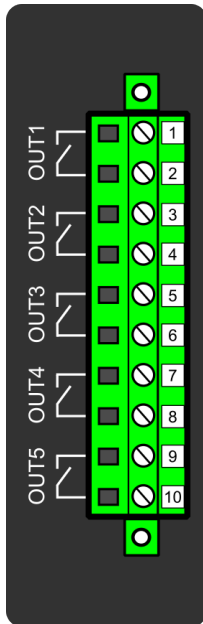
Digital input option card channels measure voltage on each channel. The measured voltage can be seen at *Control* → *Device IO* → *Digital inputs* → *Digital input voltages*.

Table. 8.5 - 198. Digital input channel voltage measurement.

Name	Range	Step	Description
Dlx Voltage now	0.000...275.000 V	0.001 V	Voltage measurement of a digital input channel.

8.6 Digital output module (optional)

Figure. 8.6 - 116. Digital output module (DO5) with five add-on digital outputs.



Connector	Description
X 1–2	OUTx + 1 (1 st and 2 nd pole NO)
X 3–4	OUTx + 2 (1 st and 2 nd pole NO)
X 5–6	OUTx + 3 (1 st and 2 nd pole NO)
X 7–8	OUTx + 4 (1 st and 2 nd pole NO)
X 9–10	OUTx + 5 (1 st and 2 nd pole NO)

The DO5 module is an add-on module with five (5) digital outputs. This module can be ordered directly to be installed into the device in the factory, or it can be upgraded in the field after the device's original installation when required. The properties of the outputs in this module are the same as those of the outputs in the main processor module. The user can set the digital output controls with software. All digital outputs are scanned in 5 ms program cycles, and their contacts are mechanical in type. The rated voltage of the NO/NC outputs is 250 VAC/DC.

For the naming convention of the digital inputs provided by this module please refer to the chapter titled "Construction and installation".

For technical details please refer to the chapter titled "Digital output module" in the "Technical data" section of this document.

Digital output descriptions

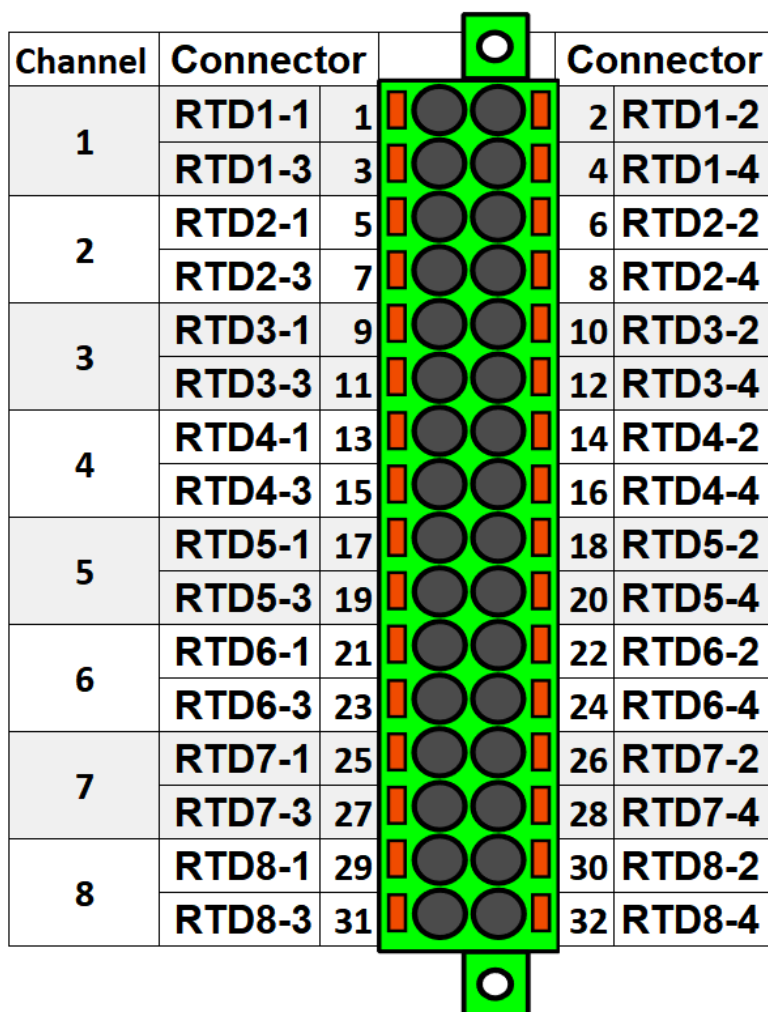
Option card outputs can be given a description. The user defined description are displayed in most of the menus (logic editor, matrix, block settings etc.).

Table. 8.6 - 199. Digital output user description.

Name	Range	Default	Description
User editable description OUTx	1...31 characters	OUTx	Description of the digital output. This description is used in several menu types for easier identification.

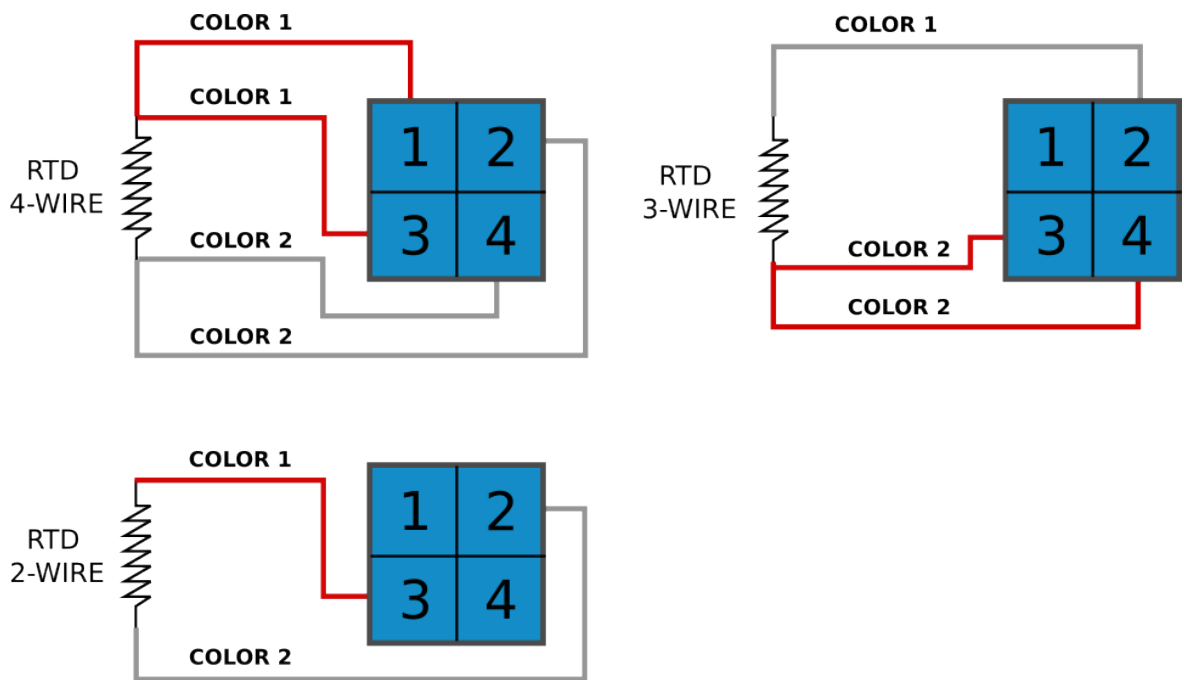
8.7 RTD input module (optional)

Figure. 8.7 - 117. RTD input module connectors.



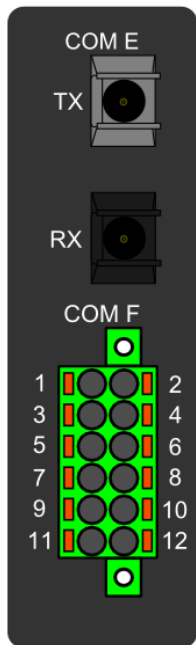
The RTD input module is an add-on module with eight (8) RTD input channels. Each input supports 2-wire, 3-wire and 4-wire RTD sensors. The sensor type can be selected with software for two groups, four channels each. The card supports Pt100 and Pt1000 sensors

Figure. 8.7 - 118. RTD sensor connection types.



8.8 Serial RS-232 communication module (optional)

Figure. 8.8 - 119. Serial RS-232 module connectors.



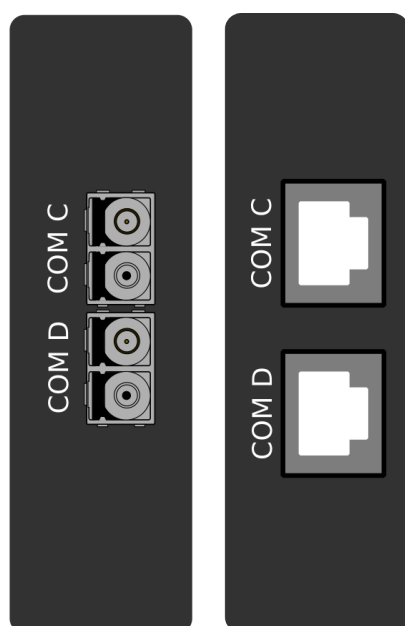
Connector	Name	Description
COM E	Serial fiber (GG/PP/GP/PG)	<ul style="list-style-type: none">Serial-based communicationsWavelength 660 nmCompatible with 50/125 μm, 62.5/125 μm, 100/140 μm, and 200 μm Plastic-Clad Silica (PCS) fiberCompatible with ST connectors

Connector	Name	Description
COM F – Pin 1	+24 V input	Optional external auxiliary voltage for serial fiber
COM F – Pin 2	GND	Optional external auxiliary voltage for serial fiber
COM F – Pin 3	-	-
COM F – Pin 4	-	-
COM F – Pin 5	RS-232 RTS	Serial based communications
COM F – Pin 6	RS-232 GND	Serial based communications
COM F – Pin 7	RS-232 TX	Serial based communications
COM F – Pin 8	RS-232 RX	Serial based communications
COM F – Pin 9	-	-
COM F – Pin 10	+3.3 V output (spare)	Spare power source for external equipment (45 mA)
COM F – Pin 11	-	-
COM F – Pin 12	-	-

The option card includes two serial communication interfaces: COM E is a serial fiber interface with glass/plastic option, COM F is an RS-232 interface.

8.9 LC or RJ45 100 Mbps Ethernet communication module (optional)

Figure. 8.9 - 120. LC and RJ45 100 Mbps Ethernet module connectors.

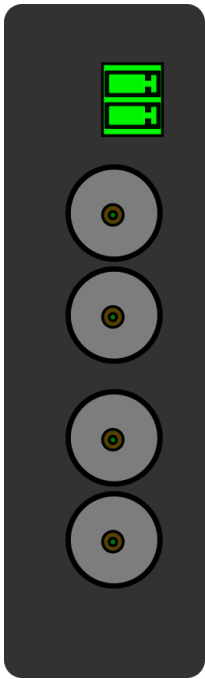


Connector	Description (LC ports)	Description (RJ45)
COM C:	<ul style="list-style-type: none">• Communication port C, 100 MbpsLC fiber connector.• 62.5/125 µm or 50/125 µm multimode (glass).• Wavelength 1300 nm.	<ul style="list-style-type: none">• RJ-45 connectors• 10BASE-T and 100BASE-TX
COM D:	<ul style="list-style-type: none">• Communication port D, 100 Mbps LC fiber connector.• 62.5/125 µm or 50/125 µm multimode (glass).• Wavelength 1300 nm.	<ul style="list-style-type: none">• RJ-45 connectors• 10BASE-T and 100BASE-TX

Both cards support both HSR and PRP protocols.

8.10 Double ST 100 Mbps Ethernet communication module (optional)

Figure. 8.10 - 121. Double ST 100 Mbps Ethernet communication module connectors.



Connector	Description
Two-pin connector	<ul style="list-style-type: none">• IRIG-B input
ST connectors	<ul style="list-style-type: none">• Duplex ST connectors• 62.5/125 µm or 50/125 µm multimode fiber• Transmitter wavelength: 1260...1360 nm (nominal: 1310 nm)• Receiver wavelength: 1100...1600 nm• 100BASE-FX• Up to 2 km

This option cards supports redundant ring configuration and multidrop configurations. Please note that each ring can only contain AQ-200 series devices, and any third party devices must be connected to a separate ring.

For other redundancy options, please refer to the option card "LC 100 Mbps Ethernet communication module".

The images below present two example configurations: the first displays a ring configuration (note how the third party devices are connected in a separate ring), while the second displays a multidrop configuration.

Figure. 8.10 - 122. Example of a ring configuration.

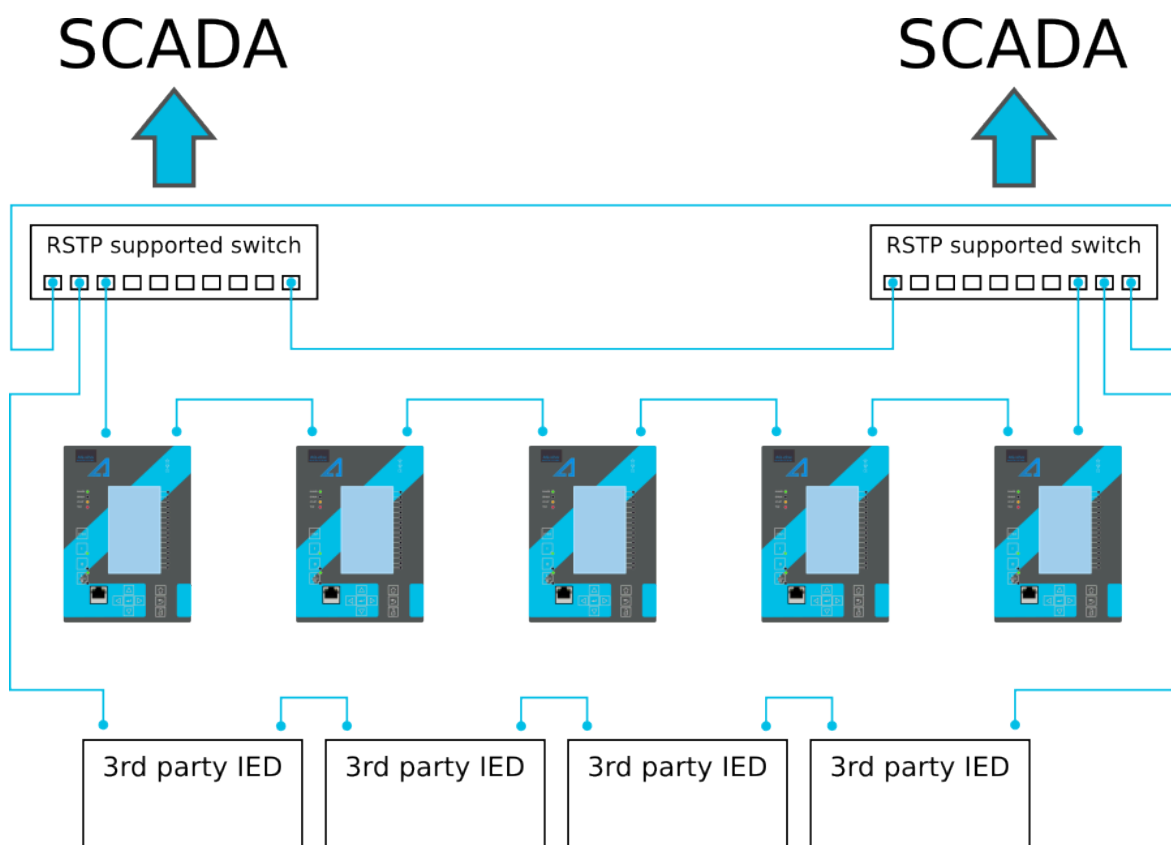
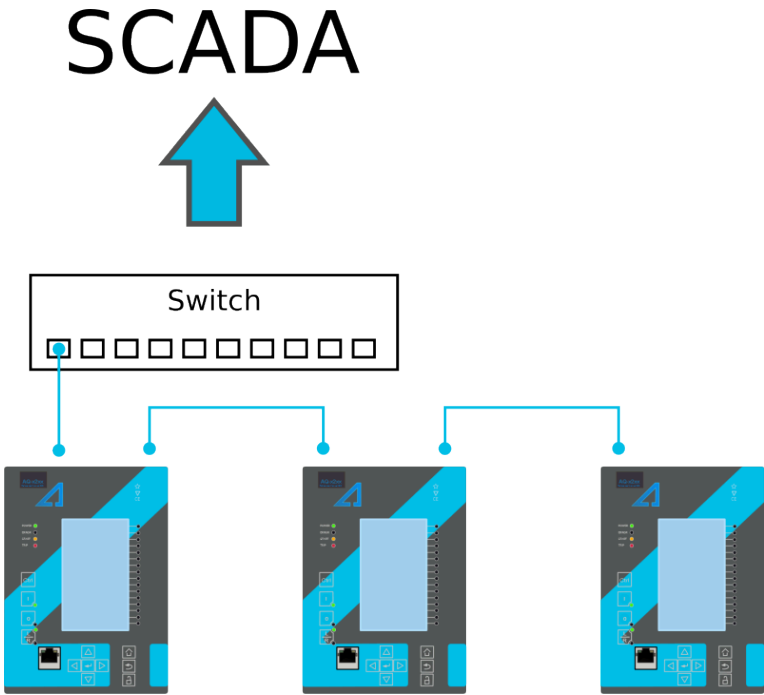
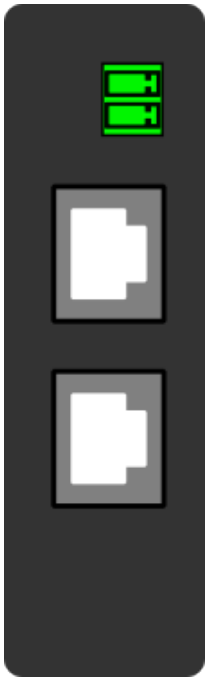


Figure. 8.10 - 123. Example of a multidrop configuration.



8.11 Double RJ45 10/100 Mbps Ethernet communication module (optional)

Figure. 8.11 - 124. Double RJ-45 10/100 Mbps Ethernet communication module.



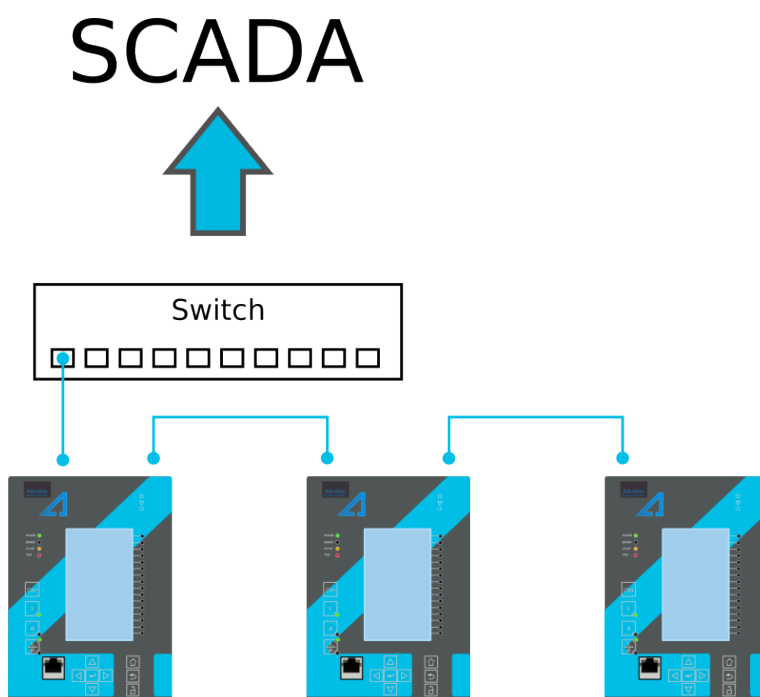
Connector	Description
Two-pin connector	<ul style="list-style-type: none">IRIG-B input

Connector	Description
RJ-45 connectors	<ul style="list-style-type: none"> Two Ethernet ports RJ-45 connectors 10BASE-T and 100BASE-TX

This option card supports multidrop configurations.

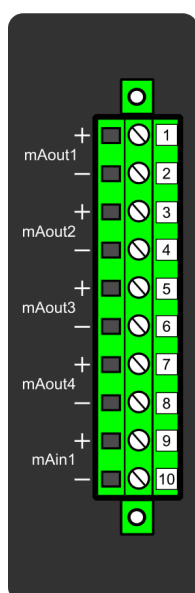
For other redundancy options, please refer to the option card "LC 100 Mbps Ethernet communication module".

Figure. 8.11 - 125. Example of a multidrop configuration.



8.12 Milliampere (mA) I/O module (optional)

Figure. 8.12 - 126. Milliampere (mA) I/O module connections.



Connector	Description
Pin 1	mA OUT 1 + connector (0...24 mA)
Pin 2	mA OUT 1 – connector (0...24 mA)
Pin 3	mA OUT 2 + connector (0...24 mA)
Pin 4	mA OUT 2 – connector (0...24 mA)
Pin 5	mA OUT 3 + connector (0...24 mA)
Pin 6	mA OUT 3 – connector (0...24 mA)
Pin 7	mA OUT 4 + connector (0...24 mA)
Pin 8	mA OUT 4 – connector (0...24 mA)
Pin 9	mA IN 1 + connector (0...33 mA)
Pin 10	mA IN 1 – connector (0...33 mA)

The milliampere (mA) I/O module is an add-on module with four (4) mA outputs and one (1) mA input. Both the outputs and the input are in two galvanically isolated groups, with one pin for the positive (+) connector and one pin for the negative (–) connector.

This module can be ordered directly to be installed into the device in the factory, or it can be upgraded in the field after the device's original installation when required.

The user sets the mA I/O with the mA outputs control function. This can be done at *Control* → *Device I/O* → *mA outputs* in the relay configuration settings.

8.13 Dimensions and installation

The device can be installed either to a standard 19" rack or to a switchgear panel with cutouts. The desired installation type is defined in the order code. When installing to a rack, the device takes a half (½) of the rack's width, meaning that a total of two devices can be installed to the same rack next to one another.

The figures below describe the device dimensions (first figure), the device installation (second), and the panel cutout dimensions and device spacing (third).

Figure. 8.13 - 127. Device dimensions.

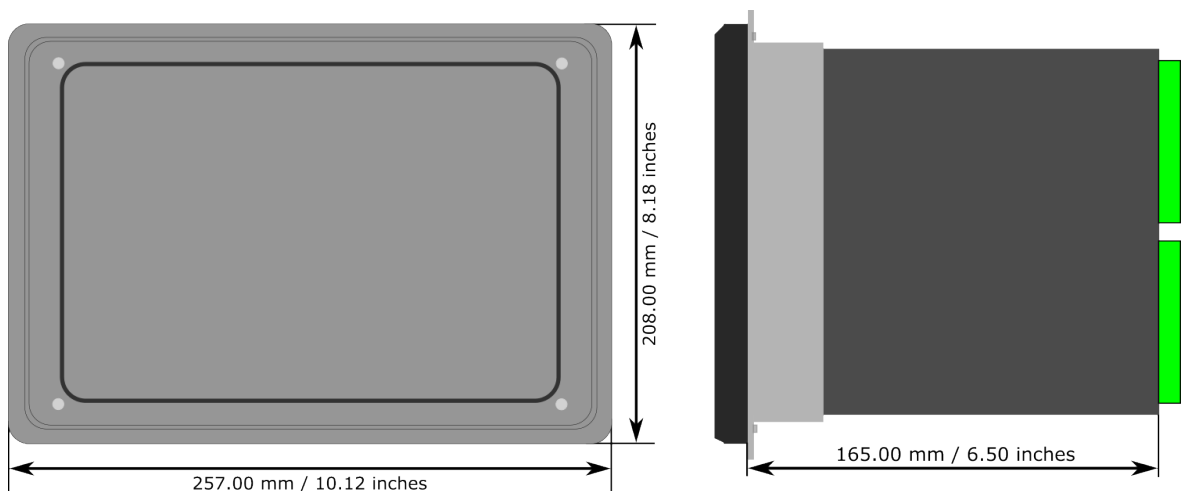


Figure. 8.13 - 128. Device installation.

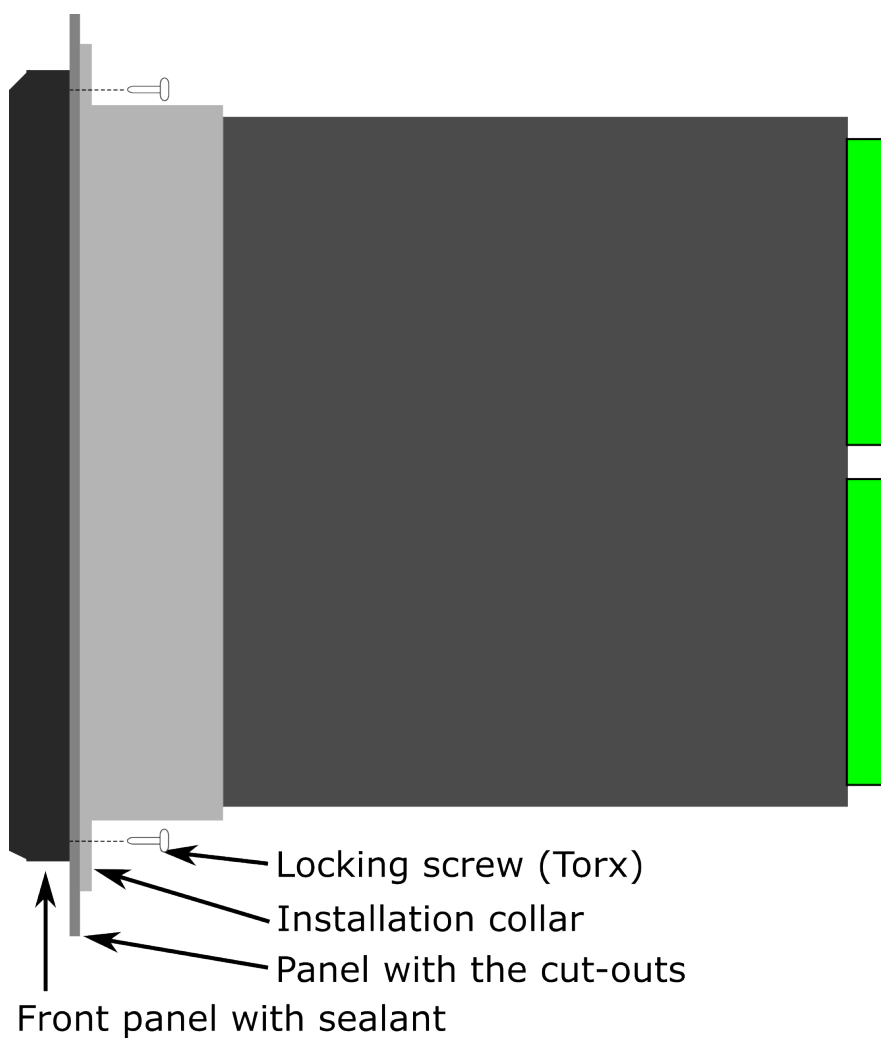
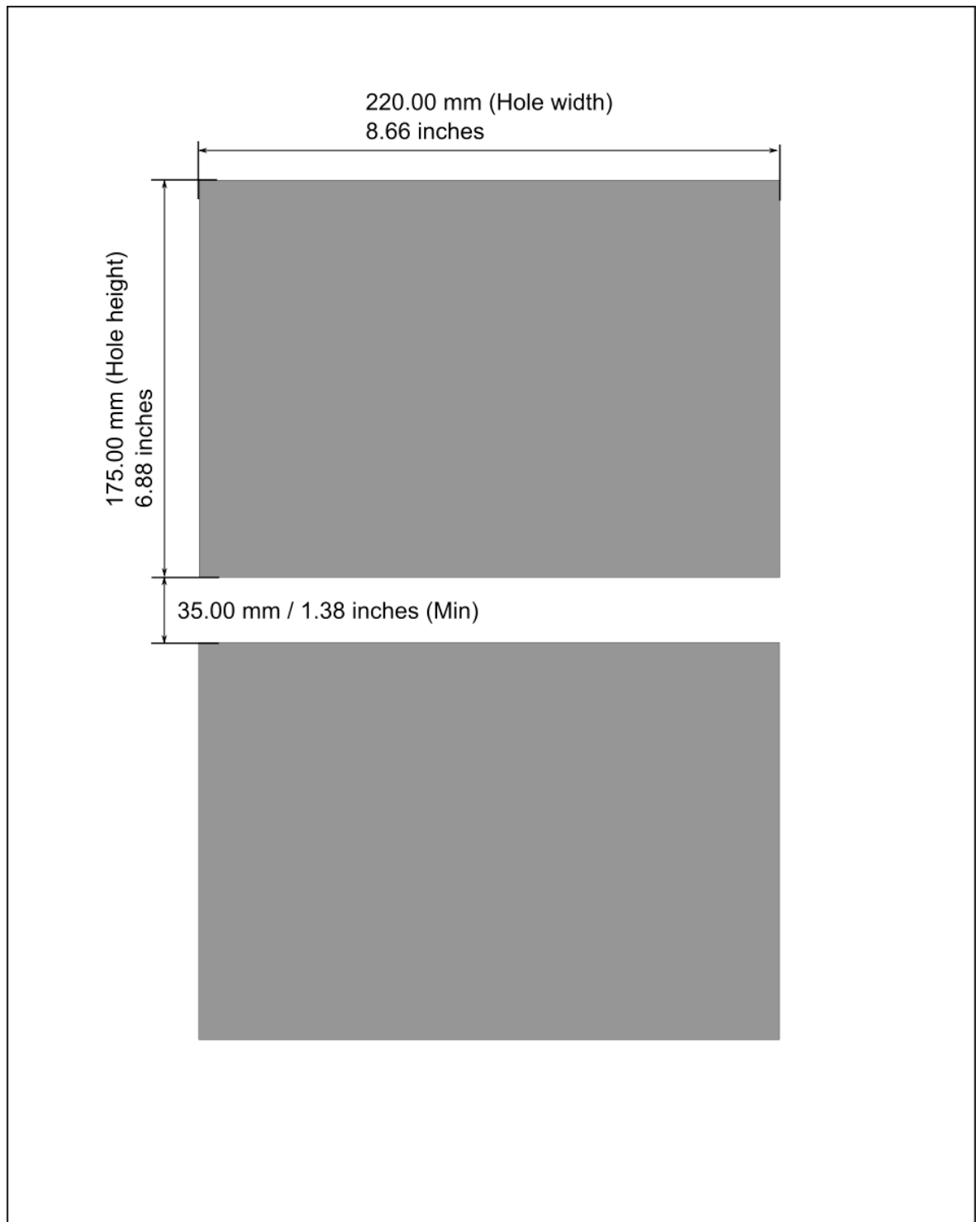


Figure. 8.13 - 129. Panel cut-out and spacing of the IED.



9 Technical data

9.1 Hardware

9.1.1 Measurements

9.1.1.1 Current measurement

Table. 9.1.1.1 - 200. Technical data for the current measurement module.

Connections	
Measurement channels/CT inputs	Three phase current inputs: IL1 (A), IL2 (B), IL3 (C) Two residual current inputs: Coarse residual current input I01, Fine residual current input I02
Phase current inputs (A, B, C)	
Sample rate	64 samples per cycle in frequency range 6...75Hz
Rated current I_N	5 A (configurable 0.2...10 A)
Thermal withstand	20 A (continuous) 100 A (for 10 s) 500 A (for 1 s) 1250 A (for 0.01 s)
Frequency measurement range	From 6...75Hz fundamental, up to the 31 st harmonic current
Current measurement range	25 mA...250 A (RMS)
Current measurement inaccuracy	$0.005...4.000 \times I_N < \pm 0.5 \%$ or $< \pm 15 \text{ mA}$ $4...20 \times I_N < \pm 0.5 \%$ $20...50 \times I_N < \pm 1.0 \%$
Angle measurement inaccuracy	$< \pm 0.2^\circ$ ($I > 0.1 \text{ A}$) $< \pm 1.0^\circ$ ($I \leq 0.1 \text{ A}$)
Burden (50/60 Hz)	$< 0.1 \text{ VA}$
Transient overreach	$< 8 \%$
Coarse residual current input (I01)	
Rated current I_N	1 A (configurable 0.1...10 A)
Thermal withstand	25 A (continuous) 100 A (for 10 s) 500 A (for 1 s) 1250 A (for 0.01 s)
Frequency measurement range	From 6...75 Hz fundamental, up to the 31 st harmonic current
Current measurement range	5 mA...150 A (RMS)
Current measurement inaccuracy	$0.002...10.000 \times I_N < \pm 0.5 \%$ or $< \pm 3 \text{ mA}$ $10...150 \times I_N < \pm 0.5 \%$

Angle measurement inaccuracy	$< \pm 0.2^\circ$ ($I > 0.05$ A) $< \pm 1.0^\circ$ ($I \leq 0.05$ A)
Burden (50/60Hz)	< 0.1 VA
Transient overreach	< 5 %
Fine residual current input (I02)	
Rated current I_N	0.2 A (configurable 0.001...10 A)
Thermal withstand	25 A (continuous) 100 A (for 10 s) 500 A (for 1 s) 1250 A (for 0.01 s)
Frequency measurement range	From 6...75 Hz fundamental, up to the 31 st harmonic current
Current measurement range	1 mA...75 A (RMS)
Current measurement inaccuracy	$0.002...25.000 \times I_N < \pm 0.5$ % or $< \pm 0.6$ mA $25...375 \times I_N < \pm 1.0$ %
Angle measurement inaccuracy	$< \pm 0.2^\circ$ ($I > 0.01$ A) $< \pm 1.0^\circ$ ($I \leq 0.01$ A)
Burden (50/60Hz)	< 0.1 VA
Transient overreach	< 5 %
Terminal block connection	
Terminal block	Phoenix Contact FRONT 4-H-6,35
Solid or stranded wire	4 mm ²
Maximum wire diameter	



NOTE!

Current measurement accuracy has been verified with 50/60 Hz.

The amplitude difference is 0.2 % and the angle difference is 0.5 degrees higher at 16.67 Hz and other frequencies.

9.1.1.2 Voltage measurement

Table. 9.1.1.2 - 201. Technical data for the voltage measurement module.

Connection	
Measurement channels/VT inputs	4 independent VT inputs (U1, U2, U3 and U4)
Measurement	
Sample rate	64 samples per cycle in frequency range 6...75Hz
Voltage measuring range	0.50...480.00 V (RMS)
Voltage measurement inaccuracy	1...2 V ± 1.5 % 2...10 V ± 0.5 % 10...480 V ± 0.35 %

Angle measurement inaccuracy	±0.2 degrees (15...300 V) ±1.5 degrees (1...15 V)
Voltage measurement bandwidth (freq.)	7...75 Hz fundamental, up to the 31 st harmonic voltage
Terminal block connection	
Terminal block	Phoenix Contact PC 5/8-STCL1-7.62
Solid or stranded wire	6 mm ²
Maximum wire diameter	
Input impedance	24.5...24.6 MΩ
Burden (50/60 Hz)	<0.02 VA
Thermal withstand	630 V _{RMS} (continuous)

**NOTE!**

Voltage measurement accuracy has been verified with 50/60 Hz.

The amplitude difference is 0.2 % and the angle difference is 0.5 degrees higher at 16.67 Hz and other frequencies.

9.1.1.3 Power and energy measurement

Table. 9.1.1.3 - 202. Power and energy measurement accuracy

Power measurement P, Q, S	Frequency range 6...75 Hz
Inaccuracy	0.3 % <1.2 × I _N or 3 VA secondary 1.0 % >1.2 × I _N or 3 VA secondary
Energy measurement	Frequency range 6...75 Hz
Energy and power metering inaccuracy	0.5% down to 1A RMS (50/60Hz) as standard 0.2% down to 1A RMS (50/60Hz) option available (see the order code for details)

9.1.1.4 Frequency measurement

Table. 9.1.1.4 - 203. Frequency measurement accuracy.

Frequency measurement performance	
Frequency measuring range	6...75 Hz fundamental, up to the 31 st harmonic current or voltage
Inaccuracy	10 mHz

9.1.2 CPU & Power supply

9.1.2.1 Auxiliary voltage

Table. 9.1.2.1 - 204. Power supply model A

Rated values	
Rated auxiliary voltage	85...265 V (AC/DC)
Power consumption	< 20 W
	< 40 W

Maximum permitted interrupt time	< 40 ms with 110 VDC
DC ripple	< 15 %
Terminal block connection	
Terminal block	Phoenix Contact MSTB 2,5/5-ST-5,08
Solid or stranded wire	2.5 mm ²
Maximum wire diameter	
Other	
Minimum recommended fuse rating	MCB C2

Table. 9.1.2.1 - 205. Power supply model B

Rated values	
Rated auxiliary voltage	18...72 VDC
Power consumption	< 20 W < 40 W
Maximum permitted interrupt time	< 40 ms with 24 VDC
DC ripple	< 15 %
Terminal block connection	
Terminal block	Phoenix Contact MSTB 2,5/5-ST-5,08
Solid or stranded wire	2.5 mm ²
Maximum wire diameter	
Other	
Minimum recommended fuse rating	MCB C2

9.1.2.2 CPU communication ports

Table. 9.1.2.2 - 206. Front panel local communication port.

Port	
Port media	Copper Ethernet RJ-45
Number of ports	1
Port protocols	PC-protocols
	FTP
	Telnet
Features	
Data transfer rate	100 MB
System integration	Cannot be used for system protocols, only for local programming

Table. 9.1.2.2 - 207. Rear panel system communication port A.

Port	
Port media	Copper Ethernet RJ-45
Number of ports	1
Features	

Port protocols	IEC 61850 IEC 104 Modbus/TCP DNP3 FTP Telnet
Data transfer rate	100 MB
System integration	Can be used for system protocols and for local programming

Table. 9.1.2.2 - 208. Rear panel system communication port B.

Port	
Port media	Copper RS-485
Number of ports	1
Features	
Port protocols	Modbus/RTU IEC 103 IEC 101 DNP3 SPA
Data transfer rate	65 580 kB/s
System integration	Can be used for system protocols

9.1.2.3 CPU digital inputs

Table. 9.1.2.3 - 209. CPU model-isolated digital inputs, with thresholds defined by order code.

Rated values	
Rated auxiliary voltage	265 V (AC/DC)
Nominal voltage	Order code defined: 24, 110, 220 V (AC/DC)
Pick-up threshold Release threshold	Order code defined: 19, 90, 170 V Order code defined: 14, 65, 132 V
Scanning rate	5 ms
Settings	
Pick-up delay	Software settable: 0...1800 s
Polarity	Software settable: Normally On/Normally Off
Current drain	2 mA
Terminal block connection	
Terminal block	Phoenix Contact MSTB 2,5/5-ST-5,08
Solid or stranded wire Maximum wire diameter	2.5 mm ²

9.1.2.4 CPU digital outputs

Table. 9.1.2.4 - 210. Digital outputs (Normally Open)

Rated values	
Rated auxiliary voltage	265 V (AC/DC)
Continuous carry	5 A
Make and carry 0.5 s Make and carry 3 s	30 A 15 A
Breaking capacity, DC (L/R = 40 ms) at 48 VDC at 110 VDC at 220 VDC	1 A 0.4 A 0.2 A
Control rate	5 ms
Settings	
Polarity	Software settable: Normally On/Normally Off
Terminal block connection	
Terminal block	Phoenix Contact MSTB 2,5/5-ST-5,08
Solid or stranded wire Maximum wire diameter	2.5 mm ²

Table. 9.1.2.4 - 211. Digital outputs (Change-Over)

Rated values	
Rated auxiliary voltage	265 V (AC/DC)
Continuous carry	5 A
Make and carry 0.5 s Make and carry 3 s	30 A 15 A
Breaking capacity, DC (L/R = 40 ms) at 48 VDC at 110 VDC at 220 VDC	1 A 0.4 A 0.2 A
Control rate	5 ms
Settings	
Polarity	Software settable: Normally On/Normally Off
Terminal block connection	
Terminal block	Phoenix Contact MSTB 2,5/5-ST-5,08
Solid or stranded wire Maximum wire diameter	2.5 mm ²

9.1.3 Option cards

9.1.3.1 Digital input module

Table. 9.1.3.1 - 212. Technical data for the digital input module.

Rated values	
Rated auxiliary voltage	5...265 V (AC/DC)
Current drain	2 mA

Scanning rate	5 ms
Activation/release delay	5...11 ms
Settings	
Pick-up threshold	Software settable: 16...200 V, setting step 1 V
Release threshold	Software settable: 10...200 V, setting step 1 V
Pick-up delay	Software settable: 0...1800 s
Drop-off delay	Software settable: 0...1800 s
Polarity	Software settable: Normally On/Normally Off
Terminal block connection	
Terminal block	Phoenix Contact MSTB 2,5/5-ST-5,08
Solid or stranded wire	2.5 mm ²
Maximum wire diameter	

9.1.3.2 Digital output module

Table. 9.1.3.2 - 213. Technical data for the digital output module.

Rated values	
Rated auxiliary voltage	265 V (AC/DC)
Continuous carry	5 A
Make and carry 0.5 s	30 A
Make and carry 3 s	15 A
Breaking capacity, DC (L/R = 40 ms)	
at 48 VDC	1 A
at 110 VDC	0.4 A
at 220 VDC	0.2 A
Control rate	5 ms
Settings	
Polarity	Software settable: Normally On/Normally Off
Terminal block connection	
Terminal block	Phoenix Contact MSTB 2,5/5-ST-5,08
Solid or stranded wire	2.5 mm ²
Maximum wire diameter	

9.1.3.3 Milliampere module (mA out & mA in)

Table. 9.1.3.3 - 214. Technical data for the milliampere module.

Signals	
Output magnitudes	4 × mA output signal (DC)
Input magnitudes	1 × mA input signal (DC)
mA input	
Range (hardware)	0...33 mA
Range (measurement)	0...24 mA
Inaccuracy	±0.1 mA

Update cycle	5...10 000 ms, setting step 5 ms
Response time @ 5 ms cycle	~ 15 ms (13...18 ms)
Update cycle time inaccuracy	Max. +20 ms above the set cycle
mA input scaling range	0...4000 mA
Output scaling range	-1 000 000.0000...1 000 000.0000, setting step 0.0001
mA output	
Inaccuracy @ 0...24 mA	±0.01 mA
Response time @ 5 ms cycle [fixed]	< 5 ms
mA output scaling range	0...24 mA, setting step 0.001 mA
Source signal scaling range	-1 000 000.000...1 000 000.0000, setting step 0.0001

9.1.3.4 RTD input module

Table. 9.1.3.4 - 215. Technical data for the RTD input module.

Channels 1-8
2/3/4-wire RTD
Pt100 or Pt1000

9.1.3.5 RS-232 & serial fiber communication module

Table. 9.1.3.5 - 216. Technical data for the RS-232 & serial fiber communication module.

Ports
RS-232
Serial fiber (GG/PP/GP/PG)
Serial port wavelength
660 nm
Cable type
1 mm plastic fiber

9.1.3.6 Double LC 100 Mbps Ethernet communication module

Table. 9.1.3.6 - 217. Technical data for the double LC 100 Mbps Ethernet communication module.

Protocols	
Protocols	HSR and PRP
Ports	
Quantity of fiber ports	2
Communication port C & D	LC fiber connector Wavelength 1300 nm
Fiber cable	50/125 µm or 62.5/125 µm multimode (glass)

9.1.3.7 Double ST 100 Mbps Ethernet communication module

Table. 9.1.3.7 - 218. Technical data for the double ST 100 Mbps Ethernet communication module.

General information	
Ports	ST connectors (2) and IRIG-B connector (1)
Protocols	
Protocols	IEC61850, DNP/TCP, Modbus/TCP, IEC104 & FTP
ST connectors	
Connector type	Duplex ST connectors 62.5/125 µm or 50/125 µm multimode fiber 100BASE-FX
Transmitter wavelength	1260...1360 nm (nominal: 1310 nm)
Receiver wavelength	1100...1600 nm
Maximum distance	2 km
IRIG-B Connector	
Connector type	Phoenix Contact MC 1,5/ 2-ST-3,5 BD:1-2

9.1.4 Display

Table. 9.1.4 - 219. Technical data for the HMI TFT display.

Dimensions and resolution	
Number of dots/resolution	800 x 480
Size	154.08 × 85.92 mm (6.06 × 3.38 in)
Display	
Type of display	TFT
Color	RGB color

9.2 Functions

9.2.1 Control functions

9.2.1.1 Setting group selection

Table. 9.2.1.1 - 220. Technical data for the setting group selection function.

Settings and control modes	
Setting groups	8 independent, control-prioritized setting groups
Control scale	Common for all installed functions which support setting groups
Control mode	
Local	Any digital signal available in the device
Remote	Force change override of local controls either from the setting tool, HMI or SCADA
Operation time	
Reaction time	<5 ms from receiving the control signal

9.2.1.2 Object control and monitoring

Table. 9.2.1.2 - 221. Technical data for the object control and monitoring function.

Signals	
Input signals	Digital inputs Software signals
Output signals	Close command output Open command output
Operation time	
Breaker traverse time setting	0.02...500.00 s, setting step 0.02 s
Max. close/open command pulse length	0.02...500.00 s, setting step 0.02 s
Control termination time out setting	0.02...500.00 s, setting step 0.02 s
Inaccuracy: - Definite time operating time	±0.5 % or ±10 ms
Breaker control operation time	
External object control time	<75 ms
Object control during auto-reclosing	See the technical sheet for the auto-reclosing function.

9.2.1.3 Auto-reclosing (0 → 1; 79)

Table. 9.2.1.3 - 222. Technical data for the auto-reclosing function.

Input signals	
Input signals	Software signals (protection, logics, etc.) Binary inputs
Requests	
REQ1-5	5 priority request inputs; can be set parallel as signals to each request
Shots	
1-5 shots	5 independent or scheme-controlled shots in each AR request
Operation time	
Operating time settings: - Lockout after successful AR - Object close reclaim time - AR shot starting delay - AR shot dead time delay - AR shot action time - AR shot specific reclaim time	0.000...1800.000 s, setting step 0.005 s 0.000...1800.000 s, setting step 0.005 s 0.000...1800.000 s, setting step 0.005 s 0.000...1800.000 s, setting step 0.005 s 0.000...1800.000 s, setting step 0.005 s 0.000...1800.000 s, setting step 0.005 s
Inaccuracy	
AR starting (from a protection stage's START signal)	±1.0 % or ±30 ms (AR delay)
AR starting (from a protection stage's TRIP signal)	Trip delay inaccuracy +25 ms (Protection + AR delay)
Dead time	±1.0 % or ±35 ms (AR delay)
Action time	±1.0 % or ±30 ms (AR delay)
Instant starting time	
Instant operation time	Protection activation delay + 15 ms (Protection + AR delay)

9.2.1.4 Synchrocheck ($\Delta V/\Delta a/\Delta f$; 25)

Table. 9.2.1.4 - 223. Technical data for the synchrocheck function.

Input signals	
Voltage inputs	U1, U2, U3 or U4 voltage channel
Voltage input magnitudes	RMS line-to-line or line-to-neutral voltages U3 or U4 voltage channel RMS
Pick-up	
U diff < setting	2.00...50.00 %U _N , setting step 0.01 %U _N
Angle diff < setting	3.0...90.0 deg, setting step 0.10 deg
Freq diff < setting	0.05...0.50 Hz, setting step 0.01 Hz
Inaccuracy: - Voltage - Frequency - Angle	± 3.0 %U _{SET} or ± 0.3 %U _N ± 25 mHz (U > 30 V secondary) $\pm 1.5^\circ$ (U > 30 V secondary)
Reset	
Reset ratio: - Voltage - Frequency - Angle	99 % of the pick-up voltage setting 20 mHz $\pm 2.0^\circ$
Activation time	
Activation (to LD/DL/DD) Activation (to Live Live)	<35 ms <60 ms
Reset	<40 ms
Bypass modes	
Voltage check mode (excluding LL)	LL+LD, LL+DL, LL+DD, LL+LD+DL, LL+LD+DD, LL+DL+DD, bypass
U live > limit U dead < limit	0.10...100.00 %U _N , setting step 0.01 %U _N 0.00...100.00 %U _N , setting step 0.01 %U _N

Note!

- Voltage is scaled to the primary amplitude; therefore, the different sized PT secondaries are possible.
- The minimum voltage for direction and frequency solving is 20.0 %U_N.
- U < dead limit is not in use when set to 0 %U_N.
- When SYN3 is used, SYN1 and SYN2 must have the same reference voltage.
- In 3LN mode the synchronization to the L-N and L-L voltages is possible. In 3LL/2LL modes the synchronization is only supported to the L-L voltage.

9.2.2 Monitoring functions

9.2.2.1 Current transformer supervision

Table. 9.2.2.1 - 224. Technical data for the current transformer supervision function.

Measurement inputs	
Current inputs	Phase current inputs: I _{L1} (A), I _{L2} (B), I _{L3} (C) Residual current channel I ₀₁ (Coarse) (optional) Residual current channel I ₀₂ (Fine) (optional)
Current input magnitudes	RMS phase currents RMS residual current (I ₀₁ , I ₀₂) (optional)

Pick-up	
Pick-up current settings: - I _{SET} high limit - I _{SET} low limit - I _{SUM} difference - I _{SET} ratio - I ₂ /I ₁ ratio	0.10...40.00 × I _N , setting step 0.01 × I _N 0.10...40.00 × I _N , setting step 0.01 × I _N 0.10...40.00 × I _N , setting step 0.01 × I _N 0.01...100.00 %, setting step 0.01 % 0.01...100.00 %, setting step 0.01 %
Inaccuracy: - Starting IL1, IL2, IL3 - Starting I ₂ /I ₁ - Starting I ₀₁ (1 A) - Starting I ₀₂ (0.2 A)	±0.5 %I _{SET} or ±15 mA (0.10...4.0 × I _{SET}) ±1.0 %I _{2SET} / I _{1SET} or ±100 mA (0.10...4.0 × I _N) ±0.5 %I _{0SET} or ±3 mA (0.005...10.0 × I _{SET}) ±1.5 %I _{0SET} or ±1.0 mA (0.005...25.0 × I _{SET})
Time delay for alarm	
Definite time function operating time setting	0.00...1800.00 s, setting step 0.005 s
Inaccuracy_ - Definite time (I _M /I _{SET} ratio > 1.05)	±2.0 % or ±80 ms
Instant operation time (alarm): - I _M /I _{SET} ratio > 1.05	<80 ms (<50 ms in differential protection relays)
Reset	
Reset ratio	97/103 % of the pick-up current setting
Instant reset time and start-up reset	<80 ms (<50 ms in differential protection relays)

9.2.2.2 Voltage transformer supervision (60)

Table. 9.2.2.2 - 225. Technical data for the voltage transformer supervision function.

Measurement inputs	
Voltage inputs	U _{L1} , U _{L2} , U _{L3} U _{L12} , U _{L23} , U _{L31}
Voltage input magnitudes	RMS line-to-line or line-to-neutral voltages
Pick-up	
Pick-up settings: - Voltage (low pick-up) - Voltage (high pick-up) - Angle shift limit	0.05...0.50 × U _N , setting step 0.01 × U _N 0.50...1.10 × U _N , setting step 0.01 × U _N 2.00...90.00 deg, setting step 0.10 deg
Inaccuracy: - Voltage - U angle (U > 1 V)	±1.5 %U _{SET} ±1.5°
External line/bus side pick-up (optional)	0 → 1
Time delay for alarm	
Definite time function operating time setting	0.00...1800.00 s, setting step 0.005 s
Inaccuracy: - Definite time (U _M /U _{SET} ratio > 1.05/0.95)	±1.0 % or ±35 ms
Instant operation time (alarm): - U _M /U _{SET} ratio > 1.05/0.95	<80 ms
VTS MCB trip bus/line (external input)	<50 ms
Reset	
Reset ratio	97/103 % of the pick-up voltage setting
Reset time setting Inaccuracy: Reset time	0.010...10.000 s, step 0.005 s ±2.0 % or ±80 ms

Instant reset time and start-up reset	<50 ms
VTS MCB trip bus/line (external input)	<50 ms

Note!

- When turning on the auxiliary power of an IED, the normal condition of a stage has to be fulfilled before tripping.

9.2.2.3 Circuit breaker wear monitoring

Table. 9.2.2.3 - 226. Technical data for the circuit breaker wear monitoring function.

Pick-up	
Breaker characteristics settings:	
- Nominal breaking current	0.00...100.00 kA, setting step 0.001 kA
- Maximum breaking current	0.00...100.00 kA, setting step 0.001 kA
- Operations with nominal current	0...200 000 operations, setting step 1 operation
- Operations with maximum breaking current	0...200 000 operations, setting step 1 operation
Pick-up setting for Alarm 1 and Alarm 2	0...200 000 operations, setting step 1 operation
Inaccuracy	
Inaccuracy for current/operations counter:	
- Current measurement element	$0.1 \times I_N > I < 2 \times I_N \pm 0.2 \%$ of the measured current, rest 0.5 %
- Operation counter	$\pm 0.5 \%$ of operations deducted

9.2.2.4 Total harmonic distortion

Table. 9.2.2.4 - 227. Technical data for the total harmonic distortion function.

Input signals	
Current inputs	Phase current inputs: I_{L1} (A), I_{L2} (B), I_{L3} (C) Residual current channel I_{01} (Coarse) Residual current channel I_{02} (Fine)
Current input magnitudes	Current measurement channels (FFT result) up to the 31 st harmonic component.
Pick-up	
Operating modes	Power THD Amplitude THD
Pick-up setting for all comparators	0.10...200.00 % , setting step 0.01 %
Inaccuracy	$\pm 3 \%$ of the set pick-up value $> 0.5 \times I_N$ setting; $5 \text{ mA} < 0.5 \times I_N$ setting.
Time delay	
Definite time function operating time setting for all timers	0.00...1800.00 s, setting step 0.005 s
Inaccuracy:	
- Definite time operating time	$\pm 0.5 \%$ or $\pm 10 \text{ ms}$
- Instant operating time, when I_M/I_{SET} ratio > 3	Typically $< 20 \text{ ms}$
- Instant operating time, when I_M/I_{SET} ratio $1.05 < I_M/I_{SET} < 3$	Typically $< 25 \text{ ms}$
Reset	
Reset time	Typically $< 10 \text{ ms}$
Reset ratio	97 %

9.2.2.5 Fault locator (21FL)

Table. 9.2.2.5 - 228. Technical data for the fault locator function.

Input signals	
Current inputs	Phase current inputs: I_{L1} (A), I_{L2} (B), I_{L3} (C)
Voltage inputs	U_{L1} , U_{L2} , U_{L3} U_{L12} , U_{L23} , U_{L31} + U_0
Calculated reactance magnitudes when line-to-neutral voltages available	XL_{12} , XL_{23} , XL_{31} , $XL1$, $XL2$, $XL3$
Calculated reactance magnitudes when line-to-line voltages available	XL_{12} , XL_{23} , XL_{31}
Pick-up	
Trigger current >	$0.00 \dots 40.00 \times I_N$, setting step $0.01 \times I_N$
Inaccuracy: - Triggering	$\pm 0.5 \% I_{SET}$ or $\pm 15 \text{ mA}$ ($0.10 \dots 4.0 \times I_{SET}$)
Reactance	
Reactance per kilometer	$0.000 \dots 5.000 \text{ s}$, setting step $0.001 \text{ } \Omega/\text{km}$
Inaccuracy: - Reactance	$\pm 5.0 \%$ (typically)
Operation (Triggering)	
Activation	From the trip signal of any protection stage
Minimum operation time	At least 0.040 s of stage operation time required

9.2.2.6 Disturbance recorder

Table. 9.2.2.6 - 229. Technical data for the disturbance recorder function.

Recorded values	
Recorder analog channels	$0 \dots 20$ channels Freely selectable
Recorder digital channels	$0 \dots 95$ channels Freely selectable analog and binary signals 5 ms sample rate (FFT)
Performance	
Sample rate	8, 16, 32 or 64 samples/cycle
Recording length	$0.000 \dots 1800.000 \text{ s}$, setting step 0.001 s The maximum length is determined by the chosen signals.
Number of recordings	$0 \dots 100$, 60 MB of shared flash memory reserved The maximum number of recordings according to the chosen signals and operation time setting combined

9.2.2.7 Event logger

Table. 9.2.2.7 - 230. Technical data for the event logger function.

General information	
Event history capacity	15 000 events
Event timestamp resolution	0.001 seconds

9.3 Tests and environmental

Electrical environment compatibility

Table. 9.3 - 231. Disturbance tests.

All tests	CE-approved and tested according to EN 60255-26
Emissions	
Conducted emissions: EN 60255-26 Ch. 5.2, CISPR 22	150 kHz...30 MHz
Radiated emissions: EN 60255-26 Ch. 5.1, CISPR 11	30...1 000 MHz
Immunity	
Electrostatic discharge (ESD): EN 60255-26, IEC 61000-4-2	Air discharge 15 kV Contact discharge 8 kV
Electrical fast transients (EFT): EN 60255-26, IEC 61000-4-4	Power supply input 4 kV, 5/50 ns, 5 kHz Other inputs and outputs 4 kV, 5/50 ns, 5 kHz
Surge: EN 60255-26, IEC 61000-4-5	Between wires: 2 kV, 1.2/50 μ s Between wire and earth: 4 kV, 1.2/50 μ s
Radiated RF electromagnetic field: EN 60255-26, IEC 61000-4-3	f = 80...1 000 MHz, 10 V/m
Conducted RF field: EN 60255-26, IEC 61000-4-6	f = 150 kHz...80 MHz, 10 V (RMS)

Table. 9.3 - 232. Voltage tests.

Dielectric voltage test	
EN 60255-27, IEC 60255-5, EN 60255-1	2 kV, 50 Hz, 1 min
Impulse voltage test	
EN 60255-27, IEC 60255-5	5 kV, 1.2/50 μ s, 0.5 J

Physical environment compatibility

Table. 9.3 - 233. Mechanical tests.

Vibration test	
EN 60255-1, EN 60255-27, IEC 60255-21-1	2...13.2 Hz, \pm 3.5 mm 13.2...100 Hz, \pm 1.0 g
Shock and bump test	
EN 60255-1, EN 60255-27, IEC 60255-21-2	20 g, 1 000 bumps/dir.

Table. 9.3 - 234. Environmental tests.

Damp heat (cyclic)	
EN 60255-1, IEC 60068-2-30	Operational: +25...+55 °C, 93...97 % (RH), 12+12h

Dry heat	
EN 60255-1, IEC 60068-2-2	Storage: +70 °C, 16 h Operational: +55 °C, 16 h
Cold test	
EN 60255-1, IEC 60068-2-1	Storage: –40 °C, 16 h Operational: –20 °C, 16 h

Table. 9.3 - 235. Environmental conditions.

IP classes	
Casing protection class	IP54 (front) IP21 (rear)
Temperature ranges	
Ambient service temperature range	–35...+70 °C
Transport and storage temperature range	–40...+70 °C
Other	
Altitude	<2000 m
Overvoltage category	III
Pollution degree	2

Casing and package

Table. 9.3 - 236. Dimensions and weight.

Without packaging (net)	
Dimensions	Height: 208 mm Width: 257 mm (½ rack) Depth: 165 mm (no cards or connectors)
Weight	1.5 kg
With packaging (gross)	
Dimensions	Height: 250 mm Width: 343 mm Depth: 256 mm
Weight	2.0 kg

10 Ordering information

		AQ - S 2 5 5 A - P X X X A X A - X X X X X X X X X X
Model		
S Bay control IED		
Device size		
5 1/2 of 19" rack		
Analog measurement		
5 5 Current measurement channels and 4 voltage measurement channel		
Functionality package		
A Standard		
Mounting		
P Panel mounting		
Auxiliary voltage		
H 80...265 VAC/DC		
L 18...72 VDC		
Measurement accuracy		
0 Power/Energy measurement accuracy 0.5%		
2 Power/Energy measurement accuracy 0.2%		
Terminals		
A Standard		
B Ring lug terminals		
Reserved for future use		
A N/A		
Digital inputs on power supply module		
A 3 Digital inputs, 24 V nominal threshold		
B 3 Digital inputs, 110 V nominal threshold		
C 3 Digital inputs, 220 V nominal threshold		
Reserved for future use		
A N/A		
Slots C, E, F, G, H, I, J, K, L, M, N (11 pcs)		
A Empty		
B 8 Digital inputs		
C 5 Output relays ****		
F 2 x mA input - 8 x RTD input **		
G 2 x RJ-45 100Mb Ethernet & IRI-G-B */***		
H 2 x ST 100Mb Ethernet & IRI-G-B */***		
I 4 x mA outputs - 1 x mA input **		
J Double LC 100Mb Ethernet (HSR, PRP redundant protocols) */***		
K Double RJ45 100Mb Ethernet (HSR, PRP redundant protocols) *		
L RS-232 - Serial fiber (Plastic-Plastic) */***		
M RS-232 - Serial fiber (Plastic-Glass) */***		
N RS-232 - Serial fiber (Glass-Plastic) */***		
O RS-232 - Serial fiber (Glass-Glass) */***		

* One card at most per IED
 ** Two cards at most per IED
 *** Can only be applied to the last slot
 **** Six cards at most per IED

Accessories

Order code	Description	Note	Manufacturer
ADAM-4015-CE	External 6-channel 2 or 3 wires RTD Input module, pre-configured	Requires an external power module	Advanced Co. Ltd.
ADAM-4018+-BE	External 8-ch Thermocouple mA Input module, pre-configured	Requires an external power module	Advanced Co. Ltd.
AQX121	Raising frame 120mm		Arcteq Ltd.

AQX122	Raising frame 40mm		Arcteq Ltd.
AQX098	Wall mounting bracket		Arcteq Ltd.

11 Contact and reference information

Manufacturer

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